

NG97-016

Cth/DJ

EK - *Carroll*

NG97-016

DOCKET NO.

In the Matter of

IN THE MATTER OF THE FILING BY  
MIDAMERICAN ENERGY COMPANY  
FOR REVISIONS TO ITS GAS SALES  
AND GAS TRANSPORTATION TARIFFS

## Public Utilities Commission of the State of South Dakota

DATE

MEMORANDA

DATE	MEMORANDA
10/9/97	Filed andocketed;
10/27/97	Comments from PAM
11/3/97	Order approving tariff revisions;
11/13/97	ocket closed.



NG97-016

MidAmerican Energy Company  
401 Douglas Street  
P. O. Box 778  
Sioux City, Iowa 51102  
712 277-7600 Telephone

October 8, 1997

RECEIVED

OCT 09 1997

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, SD 57501

RE: Revision Filing to Transportation and Sales Tariffs

Dear Mr. Bullard:

Enclosed for filing find an original and four (4) copies of MidAmerican Energy Company's (MidAmerican) proposed revisions to its Gas Sales and Gas Transportation Tariffs. MidAmerican requests approval from the South Dakota Public Utilities Commission a waiver of SDPUC Rule 20.10.13.20 which requires that thirty days be given for review on changes to rate schedules. MidAmerican is requesting approval from the South Dakota Public Utilities Commission (SDPUC) on these revisions and additions to its current tariffs to become effective November 1, 1997. MidAmerican has made notification of these tariff changes by mailing a letter to all affected customers. A copy of these letters is included in this filing for informational purposes.

One of the main purposes of this filing is to unify and to simplify MidAmerican's transportation tariffs and make procedures and provisions more uniform across MidAmerican territories. As an example of this, MidAmerican is proposing that transport tariffs use a therm volumetric basis rather than the current MMBtu volumetric basis for pricing. This change will neither increase nor decrease MidAmerican's revenues since it is revenue neutral.

Another provision that MidAmerican will be offering to transport customers is a new technology in the form of an online electronic bulletin board. MidAmerican has developed the MidAmerican Online Transport (MOT) system. MOT will give all customers the opportunity to report their gas nominations easily to the Company and to obtain information concerning critical day notifications, and pricing of gas services. There will be customer graphic information available on individual accounts for transport Customers to use for their balancing.

MidAmerican is proposing to add an operational provision called the Operational Flow Order (OFO) which results in calling a critical day condition on a limited zone, group of customers or specific customer rather than calling a critical day condition on the whole system. This results in limiting the scope of charging penalties to customers or zones that are directly involved in causing operational problems to the gas system.

MidAmerican is adding language to explain the procedure that the Company will use to determine gas imbalance volumes when different nominations were sent to the Company versus to the interstate pipeline by the Customer. MidAmerican will use the smaller nomination amount to determine the Customer's imbalances. This procedure, "the lesser of", has been adopted by interstate pipelines when nominations are confirmed for marketers, customers and LDC's.

The following are explanations of the tariff revisions in **South Dakota. (SD P.U.C.):**

- **Replacement Tariff**

- **Competitive Pricing Transportation Service (CPS) -  
(Section No. III-A, First Revised Sheet No. 13)**

- MidAmerican is combining the Pipeline Corridor Service (Section No. III-A, Original Issue Sheet No. 11) under this tariff for simplification to address the issues of bypass, competitive pricing and displacement by alternate fuel sources for customers which have these competitive alternatives on MidAmerican's gas system.

- **Imbalance Charges & Tolerance Level Changes for transport: (Section No. III-A, First Revised Sheet Nos. 20 & 21), and for gas imbalance volumes on the Supplemental Interruptible Surcharge Rider (IR1), (Section No. III, First Revised Sheet No. 24).**

- On a Short Critical Day, penalties will be tiered with a \$.50 per therm charge for negative imbalances between 0% and 5% and \$3.00 per therm above 5%. Currently the tariff has a fee of \$3.00 per therm for all negative imbalances.

- On a Long Critical Day, a positive imbalance up to 5% will be allowed before penalty charges of \$1.00 per therm are assessed. Currently, all positive imbalances are charged \$1.00 per therm.

- On a normal gas day the tolerance level, before imbalance penalties are charged, has increased the tolerance level from 5% to 10%. The change in the imbalance tolerance range was intended to bring together MidAmerican's gas territories in

applying imbalance charges to all its customers. MidAmerican has many customers that have other service locations across MidAmerican's territories that will find it easier to operate and more efficient for MidAmerican to manage system when the balancing tolerance are the same.

On a short critical day, when there are positive imbalances, penalties will not be charged. On a long critical day, when there are negative imbalances, penalties will not be charged to customers. This will benefit all of MidAmerican customers since transport customers can aid the operation of the system in avoiding penalties from the interstate pipeline.

The monthly imbalance penalty is being eliminated in order to have consistency across MidAmerican's territories in applying imbalance charges. In the past, some transport customers felt that they were being penalized twice for the same gas volumes through the being charged a daily penalty and a monthly penalty fee. Although this monthly penalty was initially imposed to maintain system integrity, both customers and MidAmerican have evolved to focusing more on the daily balancing and maintaining system integrity at the same time.

- **Settlement of Gas Imbalance volumes on the Supplemental Interruptible Surcharge Rider (IR1), (Section No. III, First Revised Sheet No. 25), Settlement of transport gas imbalances, (Section No. III-A, First Revised Sheet No. 20), pricing of unauthorized gas volumes on interruptible sales volumes, (Section No. V, First Revised Sheet No. 29)**

MidAmerican is proposing to use the Btu Daily Gas Wire Index price as published for each pipeline on imbalance gas volumes on the Supplemental Interruptible Surcharge Rider (IR1). Currently on the IR1, the positive imbalances are purchased by the Company based on a rate equal to the lowest cost per MMBtu paid by the Company during that period. For ease of calculation, and in fairness to customers, the price will be based on what MidAmerican would have to purchase this gas if purchased in the marketplace.

The Btu Daily Gas Wire Index price will be used for pricing unauthorized gas volumes used by the interruptible sales customers. Currently, these customers are charged the greater of the applicable sales rate, the LNG price, or the Interruptible Surcharge Rider rate. The Btu Daily Gas Wire Index price is published and reflects how MidAmerican buys natural gas to serve these customers in the marketplace. In being consistent MidAmerican is proposing to change the methodology used in the cash settlement of imbalances on the Interruptible Surcharge Rider to using the Btu Daily Gas Wire Index price.

Also, since the Btu Daily Gas Wire Index is already being used in the cash settlement of transport imbalances, MidAmerican is proposing to eliminate the current price calculation of adding or subtracting \$.10 per MMBtu to the Btu Daily Wire Index price which has been dependent on whether the imbalance is positive or negative. There will be one consistent method used for pricing out imbalances, and gas sales volumes taken or requested outside the normal parameters of the service tariffs.

- **Terminology Changes & Definitions: (Section No. III-A, Second Revised Sheet Nos. 45 & 46)**

MidAmerican has consolidated terminology and definitions its territories to simplify all of MidAmerican tariffs. MidAmerican is moving to using the same terms for notification on critical days. The terms of short critical day and long critical day is being incorporated. The short critical day occurs when demand is greater than supply on MidAmerican's distribution system. The long critical day occurs when the supply is greater than demand.

- **Pipeline Demand Rider (PDR) Notification: (Section No. III-A, First Revised Sheet No. 42)**

The Company is including language which informs customers that if they notify MidAmerican by October 1st of each year, 13 months before switching to transportation service, then the Company may be able to negotiate firm entitlement reductions with the interstate pipelines in order to either reduce or eliminate the time period that the customer must pay an PDR exit fee.

- **Force Majeure Language Eliminated: (Section No. III-A, Original Issue Sheet No. 36)**

The Force Majeure language has been eliminated from the tariff and replaced with language that explains that MidAmerican will not release customers from paying penalties except in non recurring circumstances that the customer could not predict and was not due to business growth. MidAmerican believes that this language clarifies most situations where Customers want force majeure relief.

- **Retention - One option: (Section No. III-A, Third Revised Sheet No. 32)**

MidAmerican is eliminating one of the two options in calculating transport customer's gas retention. MidAmerican is proposing to keep the option where Customers will need to deliver gas volumes in-kind for their gas retention. MidAmerican has

experienced that the other option of MidAmerican calculating a cost for gas retention based on an index was not preferred overall by Customers. For simplification of administration, MidAmerican is setting a standard across all our gas territories.

The following is a summary of the tariff sheets attached for this filing.

**South Dakota Gas Tariff:**

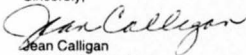
- SD P.U.C. Section No. I, First Revised Sheet No. 1
- SD P.U.C. Section No. II, First Revised Sheet No. 1
- SD P.U.C. Section No. III, First Revised Sheet No. 24
- SD P.U.C. Section No. III, First Revised Sheet No. 25
- SD P.U.C. Section No. III-A, First Revised Sheet No. 3
- SD P.U.C. Section No. III-A, Second Revised Sheet No. 4
- SD P.U.C. Section No. III-A, First Revised Sheet No. 5
- SD P.U.C. Section No. III-A, First Revised Sheet No. 6
- SD P.U.C. Section No. III-A, First Revised Sheet No. 7
- SD P.U.C. Section No. III-A, First Revised Sheet No. 11-12
- SD P.U.C. Section No. III-A, First Revised Sheet No. 13
- SD P.U.C. Section No. III-A, First Revised Sheet No. 14-19
- SD P.U.C. Section No. III-A, First Revised Sheet No. 20
- SD P.U.C. Section No. III-A, First Revised Sheet No. 21
- SD P.U.C. Section No. III-A, First Revised Sheet No. 22
- SD P.U.C. Section No. III-A, Second Revised Sheet No. 23
- SD P.U.C. Section No. III-A, First Revised Sheet No. 26
- SD P.U.C. Section No. III-A, First Revised Sheet No. 28
- SD P.U.C. Section No. III-A, First Revised Sheet No. 31
- SD P.U.C. Section No. III-A, Third Revised Sheet No. 32
- SD P.U.C. Section No. III-A, Third Revised Sheet No. 34
- SD P.U.C. Section No. III-A, Second Revised Sheet No. 35
- SD P.U.C. Section No. III-A, First Revised Sheet No. 36
- SD P.U.C. Section No. III-A, First Revised Sheet No. 37

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SD P.U.C. Section No. III-A, First Revised Sheet No. 42  
SD P.U.C. Section No. III-A, First Revised Sheet No. 44  
SD P.U.C. Section No. III-A, Second Revised Sheet No. 45  
SD P.U.C. Section No. III-A, Second Revised Sheet No. 46  
SD P.U.C. Section No. V, First Revised Sheet No. 29  
SD P.U.C. Section No. V, First Revised Sheet No. 30

If you have any questions, please contact me at (712) 277-7471.

Sincerely,



Jean Calligan  
Gas Pricing Analyst

cc: Greg Rislov

**NOTICE OF PROPOSED TARIFF CHANGE**

August 28, 1997

Dear Customer

MidAmerican Energy Company (MEC) will soon be filing additions/revisions to its gas transportation tariffs with the South Sioux City and Dakota City councils. These changes will improve the management of your facility's gas transportation requirements and will improve the efficiency of MEC's tariff administration by making MEC's transportation tariffs more uniform throughout its service territory. Also, MidAmerican is proposing the following new services and changes to current services which will add value to you in managing your facility's gas requirements:

- Gas Passbook Service
- Competitive Pricing Transportation Service
- Revised Charges for Group Balancing Service
- Broader Daily Balancing Ranges
- Elimination of Monthly Balancing Requirement

A summary of the highlights of the new services and the tariff revisions is enclosed with this letter.

We are proposing these changes be effective on November 1, 1997, for the 1997-1998 heating season.

Please call me at ( ) - - - if you would like to discuss these tariffs. I would also like to receive any comments you may have concerning these filings before September 12, 1997.

Sincerely,

Energy Consultant

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**Summary of MidAmerican's Proposed  
Gas Transportation Tariff Revisions  
(Iowa West System, Nebraska & South Dakota)**

**New - Gas Passbook Service:**

A new service intended to offer Gas Transportation and Group customers the flexibility to store or borrow gas volumes, on an interruptible basis, during periods when forecasted usage is different than deliveries scheduled to MidAmerican's system. This will be an intra-month service with maximum pricing levels for injections, withdrawals and storage not withdrawn each day. Availability will be at MidAmerican's discretion and the pricing will be posted daily on the MidAmerican Online Transportation (MOT) bulletin board.

**New - Competitive Pricing Transportation Service (CPS):**

Available service to compete with a competing natural gas pipeline, or alternate energy sources, or to provide maintenance of customer load.

**Replaces - Pipeline Corridor Service (PCS)**

Optional Negotiated Pricing (ONP) rate. Currently available in Iowa and Nebraska.

**Group Balancing Service:**

The group must have the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC).

The Group Customer must notify the Company of the Delivery Point(s) to be grouped at least 2 working days before the first of the month nominations are due.

Revised the monthly customer charge:

**New** - Maximum volumetric rate of \$0.15/MMBtu with the billing period maximum charge per delivery point being:

Rate ST	\$ 50
Rate MT	\$100
Rate LT	\$150

The specific rate will be posted on the MidAmerican Online Transportation (MOT) bulletin board.

<b><u>Current</u></b> - Monthly charge per delivery point is:	Rate ST	\$ 50
	Rate MT	\$100
	Rate LT	\$150

## IOWA WEST SYSTEM, NEBRASKA & SOUTH DAKOTA (CON'T)

### Daily Balancing (DBS) Service:

Service is available on a monthly basis instead of an annual basis. Also, the Company must receive the DBS quantity coincident with the reporting gas nominations for the first day of the month.

### Deleted Terms, New Terms and Revised Definitions:

Critical Day Language is being expanded to include reference to "long critical day" and "short critical day". These are defined as:

"Critical day" - shall mean a day when the Company anticipates that the level of demand on the system could reach a level which could operationally or otherwise adversely impact the Company, its system, or its customers.

"Long critical day" - shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system or its customers.

"Short critical day" - shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than the level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

### Retention:

Deletion of Option One based on Index Priced.

Maintained Option Two based on Volumes (In-Kind)

### MidAmerican Online Transportation (MOT) bulletin board:

Customers having access to the MOT will have access to usage, nomination and balance information. The MOT WILL be used for customer notification of system information such as long/short critical day. Customer must also be connected to the MOT to utilize such services as the Gas Passbook Service.

### Operation Flow Order (OFO):

New - The Company may call a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day.

### Critical Day and/or OFO Notification:

Company shall attempt to notify the Customer by 3:30 p.m. (previously 3:00 p.m.) CCT on the MOT, prior to the beginning of the gas day.

## IOWA WEST SYSTEM, NEBRASKA & SOUTH DAKOTA (CON'T)

### Over/(Under) Delivery Charges (Daily Imbalances penalties):

Gas Day Status	New Tolerance		Current Charge	
Normal Gas Day	0% to +/- 10%	No Charge	0% to +/- 5%	No Charge
	Above +/- 10%	\$1.00 / MMBtu	Above +/- 5%	\$1.00/MMBtu
Short Critical Day	0% to - 5%	\$ 5.00/ MMBtu	Below 0%	\$30.00/MMBtu
	Above - 5%	\$30.00/ MMBtu		

\*\*MidAmerican will waive any daily positive imbalances charges incurred.

Long Critical Day	0% to + 5%	No Charge	0% to +5%	No Charge
	Above +5%	\$10.00/MMBtu	Above +5%	\$1.00/MMBtu

\*\*MidAmerican will waive any daily negative imbalances charges incurred.

### Force Majeure Update and Inclusion:

Force Majeure language will be replaced with "Company will not waive pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the customer (excluding changes in production levels by the customer), the Company may waive its daily over / (under) delivery charges".

### Monthly Imbalance Limits:

Eliminating present +/- 5% balancing limits.

### Cashout:

**New** - Cumulative monthly Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the average of the Btu Daily Gas Wire index prices as reported in the "Btu's Daily Gas Wire Index" plus applicable interstate pipeline transportation fees. Company will establish the pricing index points and transportation used for each pipeline at the start of the gas month and report this on the MOT. The Company may change this index point at its discretion.

**Current** - Cumulative monthly Positive Imbalances will be deemed to have been sold to the Company at a rate equal to \$0.10 per MMBtu below the monthly average price and Negative Imbalances purchased from the Company at \$0.10 per MMBtu above the monthly average price. Plus applicable interstate pipeline transportation charges as reported in the Btu's Daily Gas Wire index for each pipeline. (NNG: MidContinent Pooling Point, ANR, Louisiana, NGPL, Oklahoma).

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## NOTICE OF PROPOSED TARIFF CHANGE

August 28, 1997

Dear Customer

MidAmerican Energy Company (MEC) will soon be filing additions/revisions to its gas sales tariffs with the South Dakota Public Utilities Commission. These changes will improve the management of your facility's gas requirements and will improve the efficiency of MEC's tariff administration by making MEC's tariffs more uniform throughout its service territory.

The enclosed summary outlines highlights of these tariff revisions. The following are the significant items in the summary which will add value to management of your facility's gas requirements

BTU Daily Wire Index Pricing - used to price gas volumes during curtailment periods

Change the settlement of imbalance volumes and penalty charges for the Supplemental Interruptible Surcharge Rate

We are proposing that these changes be effective on November 1, 1997, for the 1997-1998 heating season

The Commission, after a thorough investigation, will order final tariff provisions which may be different from those which we have requested.

Please call me at ( ) - - - if you would like to discuss these tariffs. I would also like to receive any comments you may have concerning these filings before September 12, 1997.

Sincerely,

Energy Consultant  
enc

**Summary of MidAmerican's Proposed  
Iowa West System, Nebraska & South Dakota  
Sales Tariff Revisions**

**IOWA WEST SYSTEM, NEBRASKA & SOUTH DAKOTA**

**SVI & LVI Gas Curtailment Pricing:**

MidAmerican is proposing to change to using the *average* of the Btu Daily Wire Index price for the pipeline associated with the customer as published for unauthorized commodity gas taken by interruptible customers during periods of curtailment. This price is published and available daily in the marketplace for reference.

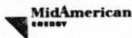
Currently the price is the greater of the applicable sales rate, the Interruptible Sales Rider rate or the LPG Inventory rate.

**Optional Negotiated Sales Service (NSS):**

This service is being changed to allow for a flexible contract where the twelve (12) months minimum is *not* required in order to sign up for the service. The ceiling price is also being eliminated for purposes of negotiation and the floor price is limited to the cost of gas. (Not available in South Dakota)

**Supplemental Interruptible Surcharge Rider:**

This service has altered the charging method for settlement of imbalance volumes at month-end and has changed the penalty charges associated with daily imbalances. This has been filed to match the proposed methods for charging transport customers in accordance with this filing.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. 1  
First Revised Sheet No. 1  
Cancels Original Issue Sheet No. 1

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Date Filed: October 8, 1997      Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. 1  
[First Revised Sheet No. 1  
Cancels] Original Issue Sheet No. 1

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Date Filed: ~~Sept. 22, 1995~~ [October 8, 1997]

Effective Date: ~~November 15, 1995~~ 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. II  
First Revised Sheet No. 1  
Cancels Original Issue Sheet No. 1

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**PRELIMINARY STATEMENT**

**Territory Served**

The Company provides natural gas service at retail to the following communities and their immediate environs in South Dakota:

Alcester	Ellis	North Sioux City
Baltic	Flandreau	Ramona
Beresford	Gayville	Salem
Brandon	Harrisburg	Sioux Falls
Canton	Hartford	Tea
Centerville	Jefferson	Vermillion
Colton	Lennox	Worthing
Dakota Dunes	McCook Lake	Yankton
Del Rapids	Meckling	
Eik Point	Montrose	

**Types and Classes of Service**

The Company has the following Classes of Service:

Gas Sales Service

Small Volume Firm (SVF)  
Medium Volume Firm (MVF)  
Large Volume Firm (LVF)  
Small Volume Interruptible (SVI)  
Large Volume Interruptible (LVI)  
Economic Development Service (EDS)  
Incremental Expansion (SD1)  
Supplemental Surcharge (IR1)  
Small Volume Firm Heat Pump / AC (SR1)  
Separately Metered Heat Pump / AC (SC1)  
Firm Compressed Natural Gas (CF1)  
Interruptible Compressed Natural Gas (CI1)

Gas Transportation Service

Small Volume Transport (ST)  
Medium Volume Transport (MT)  
Large Volume Transport (LT)  
Firm Transport Rider (FTS)  
Competitive Pricing Transportation Service (CPS)  
Daily Balancing Service (DBS)  
Group Balancing Service (GBS)  
Firm Standby Service (FSS)  
Standby Service (SSS)  
Peaking Service (PSS)

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**General Conditions of Service**

All service is furnished under the provisions of the Company's Rules and Regulations set forth in Section No. V of the tariff schedules.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. II  
**First Revised Sheet No. 1**  
Cancels Original Issue Sheet No. 1

### PRELIMINARY STATEMENT

#### Territory Served

The Company provides natural gas service at retail to the following communities and their immediate environs in South Dakota:

Alcester	Ellis	North Sioux City
Baltic	Flandreau	Ramona
Beresford	Gayville	Salem
Brandon	Harrisburg	Sioux Falls
Canton	Hartford	Tea
Centerville	Jefferson	Vermillion
Colton	Linnex	Worthing
Dakota Dunes	McCook Lake	Yankton
Del Rapids	Meckling	
Elk Point	Montrose	

#### Types and Classes of Service

The Company has the following Classes of Service:

<b>Gas Sales Service</b>	<b>Gas Transportation Service</b>
Small Volume Firm (SVF)	Small Volume Transport (ST)
Medium Volume Firm (MVF)	Medium Volume Transport (MT)
Large Volume Firm (LVF)	Large Volume Transport (LT)
Small Volume Interruptible (SVI)	Firm Transport Rider (FTS)
Large Volume Interruptible (LVI)	<del>Pipeline Rider (PGS)</del>
Economic Development Service (EDS)	<b>Competitive Pricing Transportation Service (CPS)</b>
Incremental Expansion (SD1)	Daily Balancing Service (DBS)
Supplemental Surcharge (IR1)	Group Balancing Service (GBS)
Small Volume Firm Heat Pump / AC (SR1)	Firm Standby Service (FSS)
Separately Metered Heat Pump / AC (SC1)	Standby Service (SSS)
Firm Compressed Natural Gas (CF1)	Peaking Service (PSS)
Interruptible Compressed Natural Gas (CI1)	

#### General Conditions of Service

All service is furnished under the provisions of the Company's Rules and Regulations set forth in Section No. V of the tariff schedules.

Date Filed: October 8, 1997 (~~Sept. 22, 1995~~) Effective Date: November 15, 1995 1, 1997

Issued By: **Brent E. Galo James J. Howard**, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
 P. O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 First Revised Sheet No. 24  
 Cancels Original Issue Sheet No. 24

**DESIGNATION:** Supplemental Interruptible Surcharge Rider (IR1)  
**CLASS OF SERVICE:** Interruptible Gas Service

(Continued)

**4. Billing**

Customer billing for this service will be based on the amount nominated or released. If actual usage exceeds nominations, the customer will be responsible for the actual volumes taken, plus any additional costs incurred by Company, such as any penalties. If actual usage is below nominations, the customer will be allowed to "make-up" the deficient volumes per the balancing provisions described subsequently in this tariff. For Billing purposes only, the gas delivered under this service shall be considered "first through the meter".

**5. Customer's Balancing Obligation**

- (a) Customer shall have the obligation to Balance, on a daily basis, Releases and Deliveries of gas made under this tariff by the Company. Differences between Releases and Deliveries shall be accumulated and recorded in a Customer account. The Customer shall manage Releases and Deliveries so that the account balance shall be kept as near to zero as practicable.
- (b) The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company of the Customer's behalf, except on Critical Days. C  
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- (c) On a short critical day the Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance. C  
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- (d) On a long critical day the Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative imbalance. C  
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- (e) Continuous or willful incurring of Imbalances that exceed the limits as established herein will constitute grounds for termination of service under this schedule. In the event of Termination of Service, immediate settlement of the Imbalance will be made under the terms described below. T
- (f) Positive Balances, at the Dispatcher's Quoted Price, will be deemed to flow first through the meter after service under this tariff is completed. Positive Balances must be eliminated within thirty (30) days following rendering of service under this tariff. Any cumulative monthly Positive Balance will be subject to the settlement of Imbalances described below. T  
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 Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
First Revised Sheet No. 24  
Cancels Original Issue Sheet No. 24

**DESIGNATION:** Supplemental Interruptible Surcharge Rider (IR1)  
**CLASS OF SERVICE:** Interruptible Gas Service

(Continued)

**4. Billing**

Customer billing for this service will be based on the amount nominated or released. If actual usage exceeds nominations, the customer will be responsible for the actual volumes taken, plus any additional costs incurred by Company, such as any penalties. If actual usage is below nominations, the customer will be allowed to "make-up" the deficient volumes per the balancing provisions described subsequently in this tariff. For Billing purposes only, the gas delivered under this service shall be considered "first through the meter".

**5. Customer's Balancing Obligation**

- (a) Customer shall have the obligation to Balance, on a daily basis, Releases and Deliveries of gas made under this tariff by the Company. Differences between Releases and Deliveries shall be accumulated and recorded in a Customer account. The Customer shall manage Releases and Deliveries so that the account balance shall be kept as near to zero as practicable.
- (b) The Customer will be permitted to incur a daily Positive or Negative Balance Imbalance of up to and including ten percent (10%) of the quantities delivered by the Company of the Customer's behalf, except on Critical Days. ~~The Customer will be subject to a penalty as outlined in Section 7(b) of this rate schedule for any Negative Balance.~~
- (c) On a short critical day the Customer is not permitted to incur a cumulative monthly Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Balance of up to 5 percent of the quantities Released Imbalance.
- (d) On a long critical day the Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (e) Continuous or willful incurring of Imbalances that exceed the limits as established herein will constitute grounds for termination of service under this schedule. In the event of Termination of Service, immediate settlement of the Imbalance will be made under the terms described below.
- (f) Positive Balances, at the Dispatcher's Quoted Price, will be deemed to flow first through the meter after service under this tariff is completed. Positive Balances must be eliminated within thirty (30) days following rendering of service under this tariff. Any cumulative monthly Positive Balance will be subject to the settlement of Imbalances described below.

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P O Box 778  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
First Revised Sheet No. 25  
Cancels Original Issue Sheet No. 25

**DESIGNATION: Supplemental Interruptible Surcharge Rider (IR1)**  
**CLASS OF SERVICE: Interruptible Sales Service**

(Continued)

**6. Settlement of Imbalances**

- (a) On a monthly basis or at end of curtailment, the Customer will receive an Imbalance Statement from the Company which will show the quantities Released by the Company on behalf of the Customer. Deliveries to the Customer's facilities and any Imbalance resulting from the over or under delivery of gas.
- (b) At the end of the thirty (30) day period, in addition to the applicable penalty charges, Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline interruptible transportation (IT) charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion.

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**7. Penalties for Imbalances**

- (a) Customers with a Positive or Negative Imbalance, greater than 10%, after adjustment for optional balancing service, if applicable, shall be subject to an additional charge at the rate of \$ 1.00 per therm of imbalance except as charged on Critical Days.
- (b) Customers with a Negative Imbalance will be charged \$ .50 per therm for the first 5% Negative Imbalance and will be assessed \$3.00 per therm for any Negative Imbalance in excess of 5%.  
Customers with a Positive Imbalance on any short critical day will not incur the daily \$ 1.00 per therm over delivery charge.
- (c) Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm.  
Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$ 1.00 per therm under delivery charge.
- (d) If the Company incurs increased gas costs due to a Customer's Imbalance, those costs will be passed on to the Customer.

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MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
First Revised Sheet No. 25  
Cancels Original Issue Sheet No. 25

DESIGNATION: Supplemental Interruptible Surcharge Rider (IR1)  
CLASS OF SERVICE: Interruptible Sales Service

(Continued)

**6. Settlement of Imbalances**

- (a) On a monthly basis or at end of curtailment, the Customer will receive an Imbalance Statement from the Company which will show the quantities Released by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Imbalance resulting from the over or under delivery of gas.
- (b) At the end of the thirty (30) day period, in addition to the applicable penalty charges, ~~Positive imbalances will be deemed to have been sold to the Company at a rate equal to the lowest cost per MMBtu paid by the Company during the period the imbalance was incurred.~~ Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline interruptible transportation (IT) charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion.

**7. Penalties for Imbalances**

- (a) Customers with a cumulative monthly Positive or Negative Imbalance in excess of the levels permitted will greater than 10%, after adjustment for optional balancing service, if applicable, shall be subject to a penalty to be assessed additional charge at the rate of ~~\$1.00~~ \$1.10 per MMBtu ~~per therm for all MMBtu in excess of the permitted level of imbalance except as charged on Critical Days.~~
- (b) Customers with a Negative Imbalance will be ~~subject to a charge to be assessed~~ charged \$ 5.00 per therm for the first 5% Negative Imbalance MMBtu's for each day a Negative Imbalance is incurred. ~~The charge and will be assessed at the rate of \$90.00 per MMBtu \$3.00 per therm for all volumes any Negative Imbalance in excess of the permitted level 5%.~~  
Customers with a Positive Imbalance on any short critical day will not incur the daily \$ 1.10 per therm over delivery charge.
- (c) Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm.  
Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$ 1.10 per therm under delivery charge.
- (d) If the Company incurs increased gas costs due to a Customer's Imbalance, those costs will be passed on to the Customer.

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 3  
Cancels Original Issue Sheet No. 3

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
[First Revised Sheet No. 3  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 4  
Cancels First Revised Sheet No. 4

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second First Revised Sheet No. 4  
Cancels First Revised Original Issue Sheet No. 4

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 5  
Cancels Original Issue Sheet No. 5

**RATE DESIGNATION: Large Transport (LT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part B(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$275.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ .02451 per therm transported
Not Less Than	\$ .00500 per therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Bill:

The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 5  
Cancels Original Issue Sheet No. 5

**RATE DESIGNATION:** Large Transport (LT)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 200 MMBtu's 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge	\$275.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ .2451 .02451 per MMBtu therm transported
Not Less Than	\$ .05000 .00500 per MMBtu therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Bill:

The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 6  
Cancels Original Issue Sheet No. 6

**RATE DESIGNATION: Medium Transport (MT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 500 therms to 1,999 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

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**3. Rates**

Monthly Charges:

Service Charge	\$ 50.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ .05022 per therm transported
Not Less Than	\$ .00500 per therm transported

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System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service  
Telemetry: Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 6  
Cancels Original Issue Sheet No. 6

**RATE DESIGNATION: Medium Transport (MT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of ~~50 MMBtu's~~ 500 therms to ~~199 MMBtu's~~ 1,999 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 50.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ <del>5022</del> .05022 per-MMBtu's therm transported
Not Less Than	\$ <del>65000</del> .00500 per-MMBtu's therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetering:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

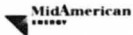
The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 7  
Cancels Original Issue Sheet No. 7

**RATE DESIGNATION: Small Transport (ST)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part B(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 12.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ 06862 per therm transported
Not Less Than	\$ 00500 per therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One Time Charges:

Application Charge: \$250.00 with each request for service  
Telemetry: Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 7  
Cancels Original Issue Sheet No. 7

**RATE DESIGNATION: Small Transport (ST)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by who has peak day requirements of less than 50 ~~MMBtu~~ 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 12.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$ <del>6862</del> 06862 per <del>MMBtu</del> therm transported
Not Less Than	\$ <del>05000</del> .00500 per <del>MMBtu</del> therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetering:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

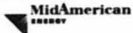
The Service Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 11-12  
Cancels Original Issue Sheet Nos. 11 & 12

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**RATE DESIGNATION:**  
**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 11-12  
Cancels Original Issue Sheet Nos. 11 & 12

**RATE DESIGNATION:**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

RESERVED FOR FUTURE USE

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Law and Regulatory Affairs Gas Administrative Services

MIDAMERICAN ENERGY COMPANY \_\_\_\_\_ SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 P.O. Box 778 \_\_\_\_\_ SD P.U.C. Section No. III-A  
 Sioux City, Iowa 51102 \_\_\_\_\_ Original Issue Sheet No.: 11

**RATE DESIGNATION: Pipeline Corridor Transportation Service (PCS)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

- 1- **Availability**  
 Service under this rate schedule is available, on a non-discriminatory basis, taking into consideration distance from competing natural gas services, volumes of gas transported, length of contract term, distance from the pipeline, and other related costs and factors.
- 2- **Applicability and Character of Service**  
 This rate is applicable to those Customers, or a group of Customers at a single pipeline tap, located within distance of competing natural gas services that bypass the Company's gas distribution system and in the judgment of the Company, is economically feasible and practicable.
- 3- **Rates**
- Service Charge: \_\_\_\_\_ Negotiated rate pursuant to the contract agreement.
- Commodity Charge: \_\_\_\_\_ The rate for each MMBtu transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement which shall be greater than zero margin, absent clear and convincing evidence it should be lower.
- System Exit Charges:
- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4
- One-Time Charges:
- Application Charge: \_\_\_\_\_ Negotiated rate pursuant to agreement.
- Minimum Monthly Billing:  
 \_\_\_\_\_ Negotiated rate pursuant to agreement.
- Penalty Charges:  
 \_\_\_\_\_ Negotiated rate pursuant to agreement.

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Gas Administrative Services

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MIDAMERICAN ENERGY COMPANY SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
P.O. Box 770 SD P.U.G. Section No. III-A  
Sioux City, Iowa 51102 Original Issue Sheet No. 12

RATE DESIGNATION: Pipeline Corridor Transportation Service (PGS)  
CLASS OF SERVICE: Gas Transportation Tariffs

(Con't.)

- 4. **Retention Quantity**  
The retention quantity percentage shall be per the terms negotiated in the contract agreement.
- 5. **General Terms and Conditions**  
Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.
- 6. **Customer's Balancing Obligation**  
Customers with Pipeline Corridor Transportation contracts at more than one metering location within one pipeline operational zone will be permitted to pool nominations and usage in order to determine the daily and monthly imbalance amounts. For purposes of calculating the Customer's imbalance, the multiple metering locations will be treated as one customer.
- 7. **Optional Balancing Service**  
The Company and Customer may negotiate pursuant to the contract agreement for the Company to provide a balancing service which allows Customer to avoid Daily and Monthly imbalance charges on the Company's system. The rate and terms of this service will be negotiated between the Company and Customer.
- 8. **Commission Review**  
The SDPUG will review and approve or disapprove the contract on an expedited basis. Company shall provide information outlining the fixed rate contracts to the Commission annually.

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

**RATE DESIGNATION:** Competitive Pricing Transportation Service (CPS)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

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Law and Regulatory Affairs



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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

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**RATE DESIGNATION: Competitive Pricing Transportation Service (CPS)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing:  
Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

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MIDAMERICAN ENERGY COMPANY  
P O Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet Nos. 14-19  
Cancels Original Issue Sheet Nos. 13-19

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**RATE DESIGNATION:**

**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
(Original Issue) (First Revised) Sheet Nos. [14-19  
Cancels Original Issue Sheet Nos.] 13-19

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**RATE DESIGNATION:**

**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 20  
Cancels Original Issue Sheet No. 20

**RATE DESIGNATION: Customer Balancing**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican. T
- (a) **Daily Balancing Limit** - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days. C  
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- (b) **Short Critical Day** - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance. C  
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- (c) **Long Critical Day** - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance. C  
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- (d) **Operational Flow Order (OFO)** - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above. N  
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2. **Settlement of Imbalances:**  
On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.
- (a) **Imbalance Settlement** - In addition to the applicable over/under delivery charges, cumulative monthly Positive or Negative Imbalances at a delivery point will be deemed to have been sold or bought from the Company at the average of the Btu Daily Gas Wire index prices as reported in the "Btu's Daily Gas Wire index" plus applicable interstate pipeline transportation fees. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline at the start of the gas month and report this on the MOT bulletin board. The Company may change this index point at its discretion. For purposes of calculating a Positive monthly imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline. C  
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Law and Regulatory Affairs





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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
[First Revised Sheet No. 20  
Cancels] Original Issue Sheet No. 20

**RATE DESIGNATION: Customer Balancing**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted equivalent quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. The Customer is responsible for keeping informed as to daily Receipts from its supplier of gas so as to enable the Customer to adjust consumption of gas to ensure that Receipts and Deliveries of gas into and out of the Company's system will be in Balance. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

- (a) **Daily Balancing Limit** - The Customer is permitted to incur a daily Positive (Receipts greater than Deliveries) or Negative (Receipts less than Deliveries) Imbalance up to and including ten five percent (10.5%) of the quantities delivered received by the Company on the Customer's behalf, except on Critical Days. On Critical Days, the Customer is permitted to incur a Daily Positive Imbalance to and including the five percent (5%) level; however, no Negative Imbalance will be permitted on a Critical Day. For Positive Imbalances, the five percent (5%) tolerance level can be increased through use of the optional Daily Balancing Service.
- (b) **Short Critical Day** - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance. Monthly Balancing Limit - The Customer is permitted to incur a cumulative monthly Positive or Negative Imbalance of up to five percent (5%) of the quantities received by the Company on the Customer's behalf.
- (c) **Long Critical Day** - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (d) **Operational Flow Order (OFO)** - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily and Monthly Imbalances resulting from the over or under delivery of gas.

- (a) **Positive Imbalance Settlement** - In addition to the applicable over/under delivery charges, cumulative monthly Positive [or Negative] Imbalances [at a delivery point] will be deemed to have been sold to the Company at a rate equal to \$ 10 per MMBtu below the monthly average price for bought from the Company at the average of the Btu Daily Gas Wire index prices as reported in the "Btu's Daily Gas Wire index" plus applicable interstate pipeline transportation charges as reported in the Btu's Daily Gas Wire index for each pipeline (less). The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline at the start of the gas month and report this on the MOT bulletin board. The Company may change this index point at its discretion. (NNG - MidContinent Pooling Point) For purposes of calculating a Positive monthly imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

- (b) **Negative Imbalance Settlement** - In addition to the applicable over/under delivery charges, cumulative monthly Negative Imbalances will be deemed to have been purchased from the Company at a rate equal to \$ 10 per MMBtu above the monthly average price plus applicable interstate pipeline transportation charges as reported in the Btu's Daily Gas Wire index for each pipeline. (NNG - MidContinent Pooling Point)

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Law and Regulatory Affairs Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 21  
Cancels Original Issue Sheet No. 21

**RATE DESIGNATION:** Customer Balancing (Continued)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

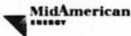
**3. Over/Under Delivery Charges for Imbalances:**

- (a) Daily - Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$ .10 per therm of imbalance except as charged on Critical Days or OFO days. C  
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- (b) Short Critical Day - Customers with a Negative Imbalance will be charged \$ .50 per therm for the first 5% Negative Imbalance and will be assessed \$3.00 per therm for any Negative Imbalance in excess of 5%. C  
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C  
C
- Customers with a Positive Imbalance on any short critical day, will not incur the daily \$ .10 per therm over delivery charge. N  
N
- (c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm. C  
C  
C
- Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$ .10 per therm under delivery charge. N  
N
- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer. N  
N  
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- The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.
- If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recovers from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.
- (e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.
- (f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges. C  
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- Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system. N  
N

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MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
[First Revised Sheet No. 21  
Cancels] Original Issue Sheet No. 21

**RATE DESIGNATION: Customer Balancing [(Continued)]**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**3. Over/Under Delivery Charges for Imbalances:**

- (a) ~~Daily~~ - Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$1.00 \$1.10 per MMBtu therm of imbalance except as charged on Critical Days or OFO days.
- (b) ~~Monthly~~ - Customers with a cumulative monthly Positive or Negative Imbalance shall be subject to an additional charge at the rate of \$1.00 per MMBtu of imbalance.
- (c) ~~Short Critical Day~~ - Customers with a Negative Imbalance on any Critical Day will shall be charged \$1.50 subject to a Critical Day imbalance charge at a rate which is the greater of \$30.00 per MMBtu therm for the first 5% or the applicable interstate pipeline charge for Negative Imbalance and will be assessed MMBtu's for each Critical Day a Negative Imbalance is incurred \$3.00 per therm for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day, [will not incur the daily \$1.10 per therm over delivery charge.]

- (c) ~~Long Critical Day~~ - Customers with a Negative Imbalance on any Critical Day shall be subject to a Critical Day imbalance charge at a rate which is the greater of \$30.00 per MMBtu or the applicable interstate pipeline charge for Negative Imbalance MMBtu's for each Critical Day a Negative Imbalance is incurred. Customers with a Positive Imbalance in excess of the free 5% on any Critical Day, after adjustment for optional Daily Balance Service, will be charged \$1.00 subject to a Critical Day imbalance charge at a rate which is the greater of \$1.00 per MMBtu therm or the applicable interstate pipeline charge for Positive Imbalance MMBtu's for each Critical Day a Positive Balance is incurred.

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$1.10 per therm under delivery charge.]

- (d) ~~Additional Charges~~ - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

- (e) ~~Revenue Sharing~~ - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.
- (f) ~~Waiver of Penalties~~ - Regardless of Customer circumstances, the Company will not waive pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges.

Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 22  
Cancels Original Issue Sheet No. 22

**RATE DESIGNATION: Customer Balancing (Con'l.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**4. Optional Daily Balancing Service:**

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance above or below the Customer's Receipts without incurring Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

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The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

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- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$ 15 per therm per month.

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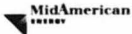
Commodity Charge - The commodity rate is \$ 003 per therm. The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 22  
Cancels Original Issue Sheet No. 22

**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**4. Optional Daily Balancing Service:**

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance above or below the Customer's Receipts without incurring Over/Under Delivery Charges. This service is available on a monthly basis for an annual period. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

The DBS begins after a ten five percent (10.5%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten five percent (10.5%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called. ~~If a Critical Day is called, the DBS quantity is available to be used for a Positive imbalance, however, the DBS quantity cannot be used for a Negative imbalance.~~

- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$1.50 \$ .15 per MMBtu therm per month.

Commodity Charge - The commodity rate is \$0.69 \$ .003 per MMBtu therm. The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten five percent (10.5%) of the Receipts.

A Customer can elect to leave the DBS by notifying the Company's representative and making a payment equal to the sum of the remaining months Reservation Charges.

Date Filed: October 8, 1997 ~~Sept. 22, 1995~~

Effective Date: November 15, 1995 ~~1, 1997~~

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MidAmerican  
ENERGY

MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 23  
Cancels Sub First Revised Sheet No. 23

**RATE DESIGNATION: Customer Balancing (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**5. Optional Group Balancing Service:**

(a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

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(b) Applicability

(i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Delivery Point(s) to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification.

C  
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C

(ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

(iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

N  
N  
N  
N

Maximum Volumetric Rate \$ .015 per therm

Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT \$150  
MT \$100  
ST \$ 50

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Effective Date: November 1, 1997

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Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
(Sub First) (Second) Revised Sheet No. 23  
Cancels (Original Issue) [Sub First Revised] Sheet No. 23

**RATE DESIGNATION: Customer Balancing [(CON)]**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**5. Optional Group Balancing Service:**

- (a) Description: The Customer shall have the option to choose a Group Balancing Service (GBS) [with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC)]. For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. ~~When making first of the month nominations the Group Customer must select one method of applying retention which shall apply to all members of the group for the Gas Month.~~ In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above ~~(to more than one Delivery Point on the same pipeline).~~
- (b) Applicability
- (i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Delivery Point(s) to be grouped at least 2 working days before ~~by the date for beginning of~~ the first of the month nominations are due. All billing will be based on the Group Customer's notification.
- (ii) The Group Customer shall provide ~~will have the option of providing~~ the Company with ~~individual delivery point daily nominations or a single combined daily nomination~~ representing the sum of the daily nominations for [all of the] ~~each~~ Delivery Point[s] applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.
- (iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.
- (c) Maximum Rate
- The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.
- Maximum Volumetric Rate     \$ .015 per therm
- Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.
- |    |       |                                       |
|----|-------|---------------------------------------|
| LT | \$150 | per Billing Period per Delivery Point |
| MT | \$100 | per Billing Period per Delivery Point |
| ST | \$ 50 | per Billing Period per Delivery Point |

Date Filed: ~~Feb. 19, 1996~~ [October 8, 1997]     Effective Date: ~~March 1, 1996~~ [November 1, 1997]

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 26  
Cancels Original Issue Sheet No. 26

**RATE DESIGNATION: Standby Service Options**  
**CLASS OF SERVICE: Gas Transportation Tariff**

In addition to the other services provided under transportation service, the Company also offers several standby service options. Under these service options the Company agrees to standby, on the terms set forth below, to provide gas supply to the Customer if the Customer is unable to secure all or a portion of the gas supply that the Company has agreed to transport.

**1. Firm Supply Standby Service (FSS):**

- (a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) Rates
- |                         |  |   |
|-------------------------|--|---|
| Company Demand Charge:  | \$ 085 per Billing Period per therm of Demand  | T |
| Pipeline Demand Charge: | Applicable pipeline charges  |   |
| Commodity Charge:       | 110% of the Btu's Daily Gas wire interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges. |   |

**2. Standby Supply Service (SSS):**

- (a) Availability - This service is a market based alternative supply service which is available on a reasonable efforts basis to transportation Customers desiring to purchase supply from the Company. This service shall be available to transportation Customers who have lost their source of supply but shall be available, at Company's discretion, under any other circumstances. Alternative supply may include pipeline authorize overrun service, storage inventories, LNG inventories, LP inventories, or any other supply which may be available from time to time on a reasonable efforts basis in the sole discretion of Company dispatchers. This service is only available to Customers who have Company installed telemetric equipment to monitor daily usage. The cost of the telemetric equipment shall be paid by the Customer and shall be equal to the actual cost of the meter, installation and hardware.
- (b) Rates - The rate for this service shall be the Dispatcher's quoted rate for the type of supply provided. In addition to these charges, the quoted rate for the service shall include the commodity charge under the applicable rate schedule.
- (c) Reconciliation of Gas Cost - In connection with the Company's Annual Purchased Gas Reconciliation, the Company will reflect the recovery of gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the Annual PGA reconciliation report.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 26  
Cancels Original Issue Sheet No. 26

**RATE DESIGNATION: Standby Service Options**  
**CLASS OF SERVICE: Gas Transportation Tariff**

In addition to the other services provided under transportation service, the Company also offers several standby service options. Under these service options the Company agrees to standby, on the terms set forth below, to provide gas supply to the Customer if the Customer is unable to secure all or a portion of the gas supply that the Company has agreed to transport.

**1. Firm Supply Standby Service (FSS):**

- (a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) Rates
- |                         |  |
|-------------------------|--|
| Company Demand Charge:  | \$0.65 \$ .085 per Billing Period per MMBtu therm of Demand  |
| Pipeline Demand Charge: | Applicable pipeline charges  |
| Commodity Charge:       | 110% of the Btu's Daily Gas wire interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges. |

**2. Standby Supply Service (SSS):**

- (a) Availability - This service is a market based alternative supply service which is available on a reasonable efforts basis to transportation Customers desiring to purchase supply from the Company. This service shall be available to transportation Customers who have lost their source of supply but shall be available, at Company's discretion, under any other circumstances. Alternative supply may include pipeline authorize overrun service, storage inventories, LNG inventories, LP inventories, or any other supply which may be available from time to time on a reasonable efforts basis in the sole discretion of Company dispatchers. This service is only available to Customers who have Company installed telemetric equipment to monitor daily usage. The cost of the telemetric equipment shall be paid by the Customer and shall be equal to the actual cost of the meter, installation and hardware.
- (b) Rates - The rate for this service shall be the Dispatcher's quoted rate for the type of supply provided. In addition to these charges, the quoted rate for the service shall include the commodity charge under the applicable rate schedule.
- (c) Reconciliation of Gas Cost - In connection with the Company's Annual Purchased Gas Reconciliation, the Company will reflect the recovery of gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the Annual PGA reconciliation report.

Date Filed: September 22, 1995 October 8, 1997 Effective Date: November 15, 1995 1, 1997

Issued By: James J. Howard Brent E. Gale, Vice President  
Gas Administrative Services Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P. U. C. Section No. III-A  
First Revised Sheet No. 28  
Cancels Original Issue Sheet No. 28

**RATE DESIGNATION: Standby Service Options**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(Con't.)

**3. Peaking Supply Service (PSS):**

A Customer may elect to receive Peaking Supply Service to access the Company's peaking plant capacity. This is a monthly service up to the level contracted for on a firm basis to the extent that the Company has peaking plant capacity available. In no event shall the nomination exceed the level of capacity contracted for by Customer.

(a) Peak Shaving Rate

Capacity Charge:	\$ .675 per therm per Billing Period of Peak Shaving Capacity	T
Commodity Charge:	Replacement cost of fuel or the current inventory cost, whichever is higher, for propane withdrawal from storage per unit of commodity nominated by Customer.	
Positive Imbalances:	For usage less than nominations, the Customer shall be billed per unit of commodity nominated by Customer.	
Negative Imbalances:	For usage in excess of nominations, the Customer shall be billed the Commodity Charge listed above plus an under delivery charge equal to the rate listed in the over/under delivery charge portion of the Customer Balancing section of this tariff.	

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Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P O. Box 776  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 28  
Cancels Original Issue Sheet No. 28

**RATE DESIGNATION: Standby Service Options**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(Con't.)

**3. Peaking Supply Service (PSS):**

A Customer may elect to receive Peaking Supply Service to access the Company's peaking plant capacity. This is a monthly service up to the level contracted for on a firm basis to the extent that the Company has peaking plant capacity available. In no event shall the nomination exceed the level of capacity contracted for by Customer.

(a) Peak Shaving Rate

- Capacity Charge: \$6.75 \$6.75 per MMBtu them per Billing Period of Peak Shaving Capacity
- Commodity Charge: Replacement cost of fuel or the current inventory cost, whichever is higher, for propane withdrawal from storage per unit of commodity nominated by Customer.
- Positive Imbalances: For usage less than nominations, the Customer shall be billed per unit of commodity nominated by Customer.
- Negative Imbalances: For usage in excess of nominations, the Customer shall be billed the Commodity Charge listed above plus an under delivery charge equal to the rate listed in the over/under delivery charge portion of the Customer Balancing section of this tariff.

Date Filed: September 22, 1995 October 8, 1997 Effective Date: November 15, 1995 1, 1997

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Gas Administrative Services Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 31  
Cancels Original Issue Sheet No. 31

**RATE DESIGNATION: General Terms and Conditions**

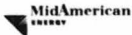
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.
2. **Minimum Term:** The term of the Service Request Form for gas transportation shall be annual unless the Company and Customer mutually agree to a shorter time period. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer.
3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction; provided however, that the Company may temporarily waive this requirement in cases of emergency; and provided further, that the Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream transportation.
4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
5. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.
6. **Liability:**
  - (a) General - Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
  - (b) Insurance - The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 31  
Cancels Original Issue Sheet No. 31

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.
2. **Minimum Term:** The minimum term of the Service Request Form for gas transportation shall be annual unless the Company and Customer mutually agree to a shorter time period **one year**. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the at its sole discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer. may allow a term less than the one (1) year minimum. ~~Should the Company file tariff changes or be ordered by the SDPLG to file tariff changes to this transportation tariff, Company will, at Customer's request, waive the 1-year minimum term and six month's notice of termination requirements.~~
3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction. provided however, that the Company may temporarily waive this requirement in cases of emergency; and provided further, that the Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream transportation.
4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
5. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.
6. **Liability:**
  - (a) **General:** Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
  - (b) **Insurance:** The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

Date Filed: September 22, 1995 October 8, 1997 Effective Date: November 15, 1995 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 32  
Cancels Second Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**7. Retention:**

- (a) Volumes (in-kind): The Customer, or Group Customer, will deliver retention quantities in-kind. The Customer shall have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Lost and Unaccounted For Gas.

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**8. Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

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Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Second Revised Sheet No. 32  
Cancels Second First Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

7. **Retention:** A Customer or Group Customer, if applicable, shall have the option to choose on of the following methods to apply retention:

Option One (Index Based): The value of retention shall be determined by multiplying (i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG-MidContinent Pooling Point) times (ii) the Retention percentage times (iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage will be established by the Company and adjusted from time to time. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph:

(a) Volumes Option Two (In-kind): The Customer, or Group Customer, if applicable, upon written request, will may deliver retention quantities in-kind. The request shall include the Customer's account number and the meter number of which in-kind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgement of receipt of the request, the Customer shall be allowed to deliver retention volumes in-kind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Company-used Gas and Lost and Unaccounted For Gas. Such fixed percentage will be established by the Company and adjusted from time to time. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nominating process, should be  $(1 - (\text{fuel}/100))$  multiplied by receipt quantity - delivery quantity.

8. **Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Date Filed: October 8, April 1, 1997 Effective Date: November April 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
 P. O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P. U. C. Section No. III-A  
 Third Revised Sheet No. 34  
 Cancels Second Revised Sheet No. 34

**RATE DESIGNATION: General Terms and Conditions (Con't)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be the volume of gas the Customer wishes to transport on Company's distribution system for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations should be entered on the MOT bulletin board. The MOT bulletin board will be available on a twenty-four (24) hour basis for use by all shippers and transporters upon request and at no charge. At shipper's request, the Company will accept fax nominations. The nominations must be delivered by fax to:

MidAmerican Gas Control  
 Phone: (800) 444-3123 or (712) 277-7943  
 FAX: (712) 277-7894

- (a) **Nomination Time Line:** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.
- (b) **Confirmation:** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) **Nomination Process:** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) **Daily:** Customers or their agent, shall notify the Company's representative by 9:00 a.m., CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.
- (e) **Critical Day and/or OFO:** When curtailment / interruption / OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the MOT bulletin board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.
- (f) **Firm Supply Standby Service:** Customer or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
 Law and Regulatory Affairs





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Second Revised Sheet No. 34  
Cancels Second First Revised Sheet No. 34

**RATE DESIGNATION: General Terms and Conditions (Con'1)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.
12. **Nominations**  
Nominations shall be the volume of gas ~~an estimate~~ of the Customer's wishes to transport on Company's distribution system ~~daily gas requirements~~ for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations should be entered on the MOT bulletin board. The MOT bulletin board will be available on a twenty-four (24) hour basis for use by all shippers and transporters upon request and at no charge. At shipper's request, the Company will accept fax nominations. The nominations must ~~shall~~ be delivered by fax to:

MidAmerican Gas Control  
Phone: (800) 444-3123 or (712) 277-7943  
FAX: (712) 277-7894

- (a) **Nomination Time Line:** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.
- (b) **Confirmation:** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) **Nomination Process:** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) **Daily:** ~~LT, MT and ST~~ Customers or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.
- (e) **Critical Day and/or OFO:** When curtailment / interruption / OFO is called, the Company shall attempt to notify the Customer by 3:30 ~~3:00~~ p.m. CCT on the MOT bulletin board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, ~~delivered under standby service, the estimated Supply Standby price, etc.~~ The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.
- (f) **Firm Supply Standby Service:** Customer or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

Date Filed: October 8, April 1, 1997 Effective Date: November April 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Second Revised Sheet No. 35  
 Cancels First Revised Sheet No. 35

**RATE DESIGNATION:** General Terms and Conditions (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

(g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.

(h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point.

(i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company.

(j) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.

(k) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station, on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

**OFO call by pipeline, Delivery Zone, or Town Border Station (TBS):** The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
 Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P. U. C. Section No. III-A  
Second ~~First~~ Revised Sheet No. 35  
Cancels ~~First Revised Original Issue~~ Sheet No. 35

**RATE DESIGNATION: General Terms and Conditions (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point.
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Late Nomination fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and approved by the Company.
- (j) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.
- (k) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station, on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
  2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
  3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
  4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
  5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.
13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.



~~14. Failure to Comply: If the Customer fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.~~

Date Filed October 8, April 1, 1997 Effective Date: November April 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P O Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P U C. Section No. III-A  
First Revised Sheet No. 36  
Cancels Original Issue Sheet No. 36

**RATE DESIGNATION: General Terms and Conditions (Con'L)**

**CLASS OF SERVICE: Gas Transportation Tariff**

OFO call by a marketer, agent, group of customers, or specific customer: The Company will call a Short or Long Critical Day on a marketer, agent, group of customers or specific customer when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, agent, group of customers, or specific customer is significantly delivering long or short during periods of significant gas price changes.

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13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
14. **Failure to Comply:** If the Customer or assigned agent fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.
15. **Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

OFC call by a marketer, agent, group of customers, or specific customer. The Company will call a Short or Long Critical Day on a marketer, agent, group of customers or specific customer when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, agent, group of customers, or specific customer is significantly delivering long or short during periods of significant gas price changes.

13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
14. **Failure to Comply:** If the Customer or assigned agent fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.
15. **Force Majeure:**
- (a) **Definition:** The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.
- (b) **Effect of Force Majeure:** If either the Company or the Customer is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any Schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.
- 15.16. **Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign



its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

- 16 17. Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract.

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Date Filed: ~~September 22, 1995~~ [October 8, 1997] Effective Date: ~~Nov. 15, 1995~~ [November 1, 1997]

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 37  
Cancels Original Issue Sheet No. 37

**RATE DESIGNATION:** General Terms and Conditions (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

16. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract. T
17. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available. T
18. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply. T

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs





MIDAMERICAN ENERGY COMPANY  
P O Box 776  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P U C. Section No. III-A  
First Revised Sheet No. 37  
Cancels Original Issue Sheet No. 37

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- 16 17. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract.
- 17 18. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available.
- 18 19. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.
- ~~18 18. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available.~~
- ~~19 19. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.~~

Date Filed: September 22, 1995 October 8, 1997 Effective Date: November 1, 1995 1997

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 42  
Cancels Original Issue Sheet No. 42

**RATE DESIGNATION: Rider No. 2 Pipeline Demand Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT, or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing by October 1 at least 13-months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting.

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**2. Pipeline Demand Rider**

The Pipeline Demand Rider (PDR) is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas excluding transition costs, which shall be collected under the Pipeline Transition Rider, reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

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**3. Gas Reconciliation**

The company shall reflect the recovery of the PDR as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the PDR will be added as a separate line on the bill.

**5. Permanent Capacity Release**

Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company, in lieu of being assessed the PDR surcharge. Company, in its discretion, shall have the right to specify which firm transportation entitlement contract is permanently released. Any transition costs related to permanently released capacity which are assessed against Company will be assigned to the customer taking the capacity assignment. This will primarily involve the transition costs collected on the firm transportation entitlements.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 42  
Cancels Original Issue Sheet No. 42

**RATE DESIGNATION: Rider No. 2 Pipeline Demand Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT, or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing by October 1 at least 13-months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting.

**2. Pipeline Demand Rider**

The Pipeline Demand Rider (PDR) is the surcharge per MMBtu of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas excluding transition costs, which shall be collected under the Pipeline Transition Rider, reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

**3. Gas Reconciliation**

The company shall reflect the recovery of the PDR as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

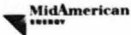
For Transport customers, the PDR will be added as a separate line on the bill.

**5. Permanent Capacity Release**

Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company, in lieu of being assessed the PDR surcharge. Company, in its discretion, shall have the right to specify which firm transportation entitlement contract is permanently released. Any transition costs related to permanently released capacity which are assessed against Company will be assigned to the customer taking the capacity assignment. This will primarily involve the transition costs collected on the firm transportation entitlements.

Date Filed: October 8, 1997 ~~Nov. 8, 1995~~ Effective Date: November 1, 1997 ~~Nov. 15, 1995~~

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 44  
Cancels Original Issue Sheet No. 44

**RATE DESIGNATION: Rider No. 4 Pipeline Transition Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall be in effect coincident with interstate pipeline transition cost recovery factors, commencing with the implementation of transportation service.

**2. Pipeline Transition Rider**

The Pipeline Transition Rider (PTR) shall be collected per therm of natural gas transported. The surcharge shall be equal to the charge assessed to the sales customers under the purchased gas adjustment clause for the applicable gas month.

**3. Gas Reconciliation**

The Company shall reflect recovery of the Transition Cost Recovery as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the Transition Cost Recovery will be added as a separate line on the bill.

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MidAmerican  
ENERGY

MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 44  
Cancels Original Issue Sheet No. 44

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**RATE DESIGNATION: Rider No. 4 Pipeline Transition Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall be in effect coincident with interstate pipeline transition cost recovery factors, commencing with the implementation of transportation service.

**2. Pipeline Transition Rider**

The Pipeline Transition Rider (PTR) shall be collected per MMBtu of natural gas transported. The surcharge shall be equal to the charge assessed to the sales customers under the purchased gas adjustment clause for the applicable gas month.

**3. Gas Reconciliation**

The Company shall reflect recovery of the Transition Cost Recovery as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the Transition Cost Recovery will be added as a separate line on the bill.

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Date Filed: Nov. 6, 1995 October 8, 1997 Effective Date: Nov. 15, 1995 November 1, 1997

Issued By: James J. Howard Brent E. Gale, Vice President  
Gas Administrative Services Law and Regulatory Affairs

**RATE DESIGNATION: Glossary of Terms**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- |   |  |
|---|--|
| 1. <b>Balance</b> - The Customer's obligation to make Deliveries equal Receipts.  |  |
| 2. <b>Billing Period</b> - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.   |  |
| 3. <b>Btu Daily Gas Wire Index</b> - Industry publication giving daily gas price indices by index pipeline point.   | N  |
| 4. <b>CCT</b> - Central Clock Time.   | T  |
| 5. <b>Commodity Charge</b> - Amount based upon the quantity of gas transported.   | T  |
| 6. <b>Company</b> - MidAmerican.  | T  |
| 7. <b>Critical Day</b> - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a port of the Company's system | T<br> <br> <br> <br> <br> <br> <br> <br> <br> <br> <br>T |
| 8. <b>Customer</b> - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.  | T  |
| 9. <b>Day or Daily</b> - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.   | T  |
| 10. <b>Deliveries</b> - The Customer metered usage at the Delivery Point.   | T  |
| 11. <b>Delivery Point</b> - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer.   | T  |
| 12. <b>Demand Charge</b> - Amount based upon the quantity of transportation space desired.  | T  |
| 13. <b>Fuel</b> - Any charges levied or reduction in volumes delivered as a result of the movement of gas.  | T  |
| 14. <b>Imbalances</b> - The difference between Receipts and Deliveries.   |  |
| 15. <b>Long Critical Day</b> - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.  | N<br>N<br>N  |

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P. U. C. Section No. III-A  
Second First Revised Sheet No. 45  
Cancels First Revised Original Issue Sheet No. 45

**RATE DESIGNATION: Glossary of Terms**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.
3. **Btu Daily Gas Wire Index** - Industry publication giving daily gas price indices by index pipeline point.
4. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone.
5. **Commodity Charge** - Amount based upon the quantity of gas transported.
6. **Company** - MidAmerican.
7. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system. ~~A Critical Day shall mean any day on which, in the sole judgement of the Company, containment or interruption may be required due to capacity constraints, or any other cause whatsoever. A Critical Day may be declared with respect to any one or more Delivery Points. The Company shall make every effort to give the Customer notice of a Critical Day by 3:00 p.m. CCT prior to the beginning of the gas day, but may give notice at any time.~~
8. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.
9. **Day or Daily** - The gas day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day.
10. **Deliveries** - The Customer metered usage at the Delivery Point. ~~Transportation volumes that are confirmed by the pipeline company for delivery to the Customer at the Delivery Point and consumed by Customer.~~
11. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. ~~A Delivery Point shall be the Company's historical site for the sale of gas to the Customer.~~
12. **Demand Charge** - Amount based upon the quantity of transportation space desired.
13. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas.
13. **Group Customer** - A person, corporation, partnership, or other legal entity that provides natural gas to more than one Delivery Point on the same pipeline. ~~A Group Customer may be an end-user with multiple facilities, a producer, marketer or supplier who provides natural gas to end-users. The Group Customers must consist of Gas Transportation Customers that are required to balance according to the same parameters.~~
14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Low Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.



15. ~~Month; Monthly; Billing Period~~ - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.

Date Filed: October 8, April 1, 1997 Effective Date: November April 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services





MIDAMERICAN ENERGY COMPANY  
P O Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 46  
Cancels First Revised Sheet No. 46

**RATE DESIGNATION: Glossary of Terms (Con't.)**  
**CLASS OF SERVICE: Gas Transportation Tariff**

- |  |             |
|--|-------------|
| 16. <b>MMBtu, and Dekatherm and Therm</b> - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.  | T           |
| 17. <b>Month, Monthly, Billing Period</b> - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.  | T           |
| 18. <b>Negative Imbalance</b> - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.   | T           |
| 19. <b>Nomination</b> - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.  |             |
| 20. <b>Operational Flow Order (OFO)</b> - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.  | N<br>N<br>N |
| 21. <b>Positive Imbalance</b> - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.  | T           |
| 22. <b>Receipts</b> - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.  | T           |
| 23. <b>Receipt Point</b> - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company. | T           |
| 24. <b>Reservation Charge</b> - Amount based upon the quantity of service desired.   | T           |
| 25. <b>Retention</b> - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be ( 1 - (fuel%/100) ) multiplied by receipt quantity = delivery quantity.  | T           |
| 26. <b>Short Critical Day</b> - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.  | N<br>N<br>N |

Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P. U. C. Section No. III-A  
Second First Revised Sheet No. 46  
Cancels First Revised Original Issue Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

- 16. 4.MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.
- 17. 15.Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
- 18. 16. Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
- 19. 17. Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
- 20. Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
- 21. 18. Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
- 22. 19. Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
- 23. 20. Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. ~~Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point.~~ The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
- 24. 21. Reservation Charge** - Amount based upon the quantity of service desired.
- 25. 22. Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity = delivery quantity.
- 26. Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

Date Filed: October 8, April 1, 1997 Effective Date: November April 1, 1997

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 29  
Cancels Original Issue Sheet No. 29

#### RULES AND REGULATIONS

##### 15.00 Conditions of Gas Sales

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane producing plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

**Priority 1:** Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 2:** Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 3:** Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 4:** Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

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RULES AND REGULATIONS

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**15.00 Conditions of Gas Sales**

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail the use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. Also, the Company may curtail use of natural gas when the Company is supplying gas from its LNG storage facilities or air propane producing plants based on economic dispatching choices.

When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2, and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors:

**Priority 1:** Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 2:** Firm commercial requirements from 500 through 1999 therms on a peak day, and industrial requirements from 0 through 1999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 3:** Firm commercial and industrial requirements greater than 2000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a prorata basis.

**Priority 4:** Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the greater of the sales rate, the quoted interruptible surcharge rider rate, or the LPG inventory rate. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas taken. Customer shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change the index point at its discretion. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

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Date Filed: September 22, 1995 / October 8, 1997      Effective Date: November 1, 1997 / Nov. 15, 1995

Issued By: Brent E. Gale James J. Howard, Vice President  
Law and Regulatory Affairs Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P. O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 30  
Cancels Original Issue Sheet No. 30

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**RULES AND REGULATIONS**

**15.00 Conditions of Gas Sales (Continued)**

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take Unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, the switching of the customer to the appropriate Firm rate schedule on a prospective basis.

The Company will give the customer as much notice as practicable to curtail or discontinue the use of gas.

The customer, upon request, shall furnish to the Company such reasonable data as is, in the Company's judgement, necessary for billing purposes and for proper analysis of the customer's gas load, including daily consumptions from 9:00 a.m. to 9:00 a.m. CCT.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. V  
First Revised Sheet No. 30  
Cancels Original Issue Sheet No. 30

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**RULES AND REGULATIONS**

**15.00 Conditions of Gas Sales (Continued)**

The payment of a penalty shall not, under any circumstances, be considered as giving the customer the right to take Unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, the switching of the customer to the appropriate Firm rate schedule on a prospective basis.

The Company will give the customer as much notice as practicable to curtail or discontinue the use of gas.

The customer, upon request, shall furnish to the Company such reasonable data as is, in the Company's judgement, necessary for billing purposes and for proper analysis of the customer's gas load, including daily consumptions from ~~12:00 noon~~ 9:00 a.m. to ~~12:00 noon~~ 9:00 a.m. CCT.

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Date Filed: ~~September 22, 1995~~ October 8, 1997 Effective Date: ~~Nov-15-1995~~ November 1, 1997

Issued By: James J. Howard Brent E. Gale, Vice President  
Gas Administrative Services Law and Regulatory Affairs



October 27, 1997

Mr. William Bullard Jr.  
Executive Director  
South Dakota Public Utilities Commission  
State Capital Building  
500 E. Capitol  
Pierre, South Dakota 57501

RECEIVED

OCT 29 1997

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

FAX Received OCT 27 1997

Re: **MidAmerican Energy  
Revision Filing to Transportation and Sales Tariffs**

PAM Natural Gas, LLC, (PNG) of Sioux Falls, South Dakota, would like to submit comments on the above filing.

PAM Natural Gas is a natural gas marketer doing business in South Dakota. PNG represents natural gas customers using both transportation and sales gas distributed by MidAmerican Energy Company. PAM Natural Gas does not intend to intervene in the tariff changes proposed by MidAmerican, however, we would like to offer some proposed revisions to the Pipeline Demand Rider (Sheet No. 42) that we believe should be made and were not included in this filing.

In regard to the question of whether the Commission should waive its 30-day notice requirement, PNG believes the changes proposed would enhance transportation service for the upcoming winter and should be approved for implementation effective November 1, 1997. PNG recommends that the 30-day notice requirement be waived for this filing.

The MidAmerican Transportation tariff contains a Rider for PDR, Pipeline Demand Rider. This is a recovery of stranded interstate pipeline costs for contracts MidAmerican has entered into which will go unused when a customer transfers to transportation service. The current tariff filing adds to this rider a clause that customers may notify the utility by October 1<sup>st</sup> at least 13 months prior to commencement of transportation service to avoid PDR charges. We

have utilized this clause for customers in the past and while on the surface it appears to deal with a customer's transition to transportation service, the PDR Rider is still flawed in regard to several aspects of released capacity.

We will address the three items of this Rider that we believe unnecessarily burden customers converting to transportation service. These three items are 1) lack of an expiration date for this cost recovery, 2) capacity being released on a peak day basis, and 3) capacity being released at maximum rates. We believe that sales customers should **NOT** be forced to pay for interstate transportation in excess of their requirements, however, we also believe the utility should be forced to justify the costs they are transferring to transportation customers and those costs should not exceed the costs realized by the utility.

The present tariff does not provide for an expiration date for this cost recovery. If, following FERC Order No. 636, the utility entered into long-term contracts or extended existing contracts without the ability to terminate the contracts, it should not be entitled to recover buyout costs as stranded costs, even if it experiences significant conversion. As a result, any such stranded costs should be limited to costs incurred prior to this Rider being imposed on November 15, 1995. The Commission should review the interstate pipeline transportation contracts held by the utility and the revisions, extensions and negotiated arrangements that have been made to the agreements for prudence and reasonableness.

It has been the experience of suppliers that customers do not switch suppliers overnight. Also, even though utilities had an obligation to replace their long-term pipeline capacity, most utilities kept their options open. Experience has demonstrated that utilities can reshape their capacity portfolio to accommodate conversions while mitigating stranded costs for pipeline capacity. Stranded costs will not be a problem if a utility agrees to release its upstream pipeline capacity to converting customers at the appropriate volume levels and prices.

The tariff also states that the release is based on peak day capacity requirements. In regard to the volume of capacity release, the current tariff states that "Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company...". MidAmerican currently requires that a customer purchase the volume of capacity equal to their requirements on their peak day for an entire 12-month period. It seems unreasonable that a heat load customer is forced to purchase the same amount of capacity for July as they purchase for January. We believe that the assigned capacity should match the usage profile of the customer requesting transportation service and the services prescribed to by the utility.



010. 413. 1.4.10

The current tariff also states that the utility "has the right to specify which firm transportation entitlement contract is permanently released". This allows the utility to release their maximum rate capacity rather than an average cost capacity. PAM Natural Gas has requested quotes for our customers on the cost of the released capacity and found that only capacity being released was priced at the maximum rate and for extensive terms. As Tom Gesell stated in Docket NG96-016, MidAmerican has contracted for a large portion of its capacity at discounted rates. Thus, the cost of assigned capacity should be at a weighted average cost rather than maximum rates.

In addition, if a customer can avoid this rider by requesting transportation service 13-months in advance, we believe they should only be required to receive transportation capacity for the same period. Some of the released capacity we were quoted in July 1996 extended until October 1999. We believe that customers contracting for permanently released capacity should have the option of selecting permanently assigned capacity at a weighted average cost of transportation for the utility, not the highest priced contracts held by the utility. We also believe that the assigned capacity should not have a term that is longer than the term of the rider.

In summary, we believe that the tariff changes proposed by MidAmerican offer an enhancement to the existing transportation service. However, we believe that the Commission and MidAmerican should review the Pipeline Demand Rider parameters and ensure that recoveries for these costs are justified and released capacity costs are being fairly transferred to customers switching to transportation service.

These Comments made this date, October 27, 1997.

PAM Natural Gas, LLC

By



Jennifer Erickson  
Chief Operating Officer  
PAM Natural Gas  
200 Petro Avenue  
Sioux Falls, South Dakota 57117-5200

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE FILING BY )  
MIDAMERICAN ENERGY COMPANY FOR )  
REVISIONS TO ITS GAS SALES AND GAS )  
TRANSPORTATION TARIFFS )**

**ORDER APPROVING  
TARIFF REVISIONS**

**NG97-016**

On October 9, 1997, MidAmerican Energy Company of Sioux City, Iowa (MidAmerican), filed with the Public Utilities Commission (Commission) proposed revisions to its Gas Sales and Gas Transportation Tariffs, more particularly described as its South Dakota Gas Tariff.

Section No. I. First Revised Sheet No 1  
Section No. II. First Revised Sheet No. 1  
Section No. III. First Revised Sheet No. 24  
Section No. III-A. First Revised Sheet No. 25  
Section No. III-A. First Revised Sheet No. 3  
Section No. III-A. Second Revised Sheet No. 4  
Section No. III-A. First Revised Sheet No. 5  
Section No. III-A. First Revised Sheet No. 6  
Section No. III-A. First Revised Sheet No. 7  
Section No. III-A. First Revised Sheet Nos. 11-12  
Section No. III-A. First Revised Sheet No. 13  
Section No. III-A. First Revised Sheet Nos. 14-19  
Section No. III-A. First Revised Sheet No. 20  
Section No. III-A. First Revised Sheet No. 21  
Section No. III-A. First Revised Sheet No. 22  
Section No. III-A. Second Revised sheet No. 23  
Section No. III-A. First Revised Sheet No. 26  
Section No. III-A. First Revised Sheet No. 28  
Section No. III-A. First Revised Sheet No. 31  
Section No. III-A. Third Revised Sheet No. 32  
Section No. III-A. Third Revised Sheet No. 34  
Section No. III-A. Second Revised Sheet No. 35  
Section No. III-A. First Revised Sheet No. 36  
Section No. III-A. First Revised Sheet No. 37  
Section No. III-A. First Revised Sheet No. 42  
Section No. III-A. First Revised Sheet No. 44  
Section No. III-A. Second Revised Sheet No. 45  
Section No. III-A. Second Revised Sheet No. 46  
Section No. V. First Revised Sheet No. 29  
Section No. V. First Revised Sheet No. 30

Approval was requested for implementation effective November 1, 1997, on less than thirty days notice pursuant to ARSD 20:10-13.20.

At a regularly noticed and scheduled meeting of October 28, 1997, the Commission considered approval of the application. Commission Staff recommended approval.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. Further the revisions are just and reasonable and shall be approved and the Commission finds that MidAmerican has complied with the requirements of ARSD 20.10.13.20. As the Commission's final decision in this matter, it is therefore

ORDERED that MidAmerican's revised tariffs as described above are approved and shall be effective for service rendered on and after November 1, 1997.

Dated at Pierre, South Dakota, this 3rd day of November, 1997.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By *Madeline Kalkb*

Date 11/4/97

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

*James A. Burg*  
JAMES A. BURG, Chairman

*Pam Nelson*  
PAM NELSON, Commissioner

*Laska Schoenfelder*  
LASKA SCHOENFELDER, Commissioner



MidAmerican Energy Company  
401 Douglas Street  
P. O. Box 776  
Sioux City, Iowa 51102  
313 277-7500 Telephone

October 30, 1997

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, SD 57501

RECEIVED  
NOV 03 1997  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

RE: Revised Update to tariffs filed under Docket No. NG-97-016

Dear Mr. Bullard:

Enclosed for filing is a revision to tariffs originally filed with the South Dakota Public Utility Commission (SDPUC) on October 8, 1997. MidAmerican Energy Company (MidAmerican) has also attached responses to questions presented by Mr. Dave Jacobson on his review of the original filing. An agenda meeting was held on October 28, 1997 with the Commission, where the Commission approved the tariffs conditioned upon final review of the revised tariffs attached. MidAmerican has requested that these tariffs become effective November 1, 1997.

MidAmerican has agreed to add the language to the Competitive Pricing Transportation Service (CPS) where the Commission will have final review of contracts before they become effective with the Customer. As an addition to the response enclosed on this issue, MidAmerican has deferred to a later time, its concerns on adding other competitive situations under this tariff since MidAmerican's currently has in place the flexibility under other approved tariffs.

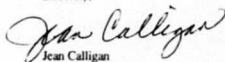
The following is a summary of the revised tariff sheets attached for this filing.

**South Dakota Gas Tariff:**

- SD P.U.C. Section No. I, First Revised Sheet No. 1
- SD P.U.C. Section No. III, First Revised Sheet No. 24
- SD P.U.C. Section No. III, First Revised Sheet No. 25
- SD P.U.C. Section No. III-A, First Revised Sheet No. 3
- SD P.U.C. Section No. III-A, First Revised Sheet No. 13
- SD P.U.C. Section No. III-A, Second Revised Sheet No. 23
- SD P.U.C. Section No. III-A, Second Revised Sheet No. 45

If you have any questions, please contact me at (712) 277-7471.

Sincerely,

  
Jean Calligan  
Gas Pricing Analyst

cc: Greg Rislov



# South Dakota Public Utilities Commission



State Capitol Building, 500 East Capitol Avenue, Pierre, South Dakota 57501-5070

October 24, 1997

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•  
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Tammi Stangor  
Steven M. Wegman  
Robyne Adis West

Dear Ms. Calligan:

Following are questions or suggested changes to the filing by MidAmerican for tariff revisions in Docket NG97-016.

1. On page 5 of the cover letter of this filing, MidAmerican explains that customers do not prefer calculating a cost for gas retention based on an index yet MidAmerican has proposed in this filing to price imbalance volumes and unauthorized interruptible volumes based on an index. Why won't customers be dissatisfied with this proposed use of an index?
2. On Sheet 24, Section III, paragraph 5(b), line 2, please replace the word "of" with the word "on." Also, in paragraph (f), line 3, delete the word monthly and insert "end of the month."
3. On Sheet 25, Section III, paragraph 6(a) add the word "daily" in front of the word "quantities" in line 2 and in front of the word "deliveries" in line 3. Also, in paragraph 6(b), line 1, add the words "with negative imbalance" after the word "Customer." Also, in paragraphs 7(b) and 7(c), please add a lead phrase such as "Short Critical Day" as was done on Sheet 21 of Section III-A, paragraphs 3(b) and 3(c).
4. On proposed Sheet 13, Section III-A, please add paragraph 7, which contains the language found in paragraph 8 on existing Sheet 12 of Section III-A.
5. On Sheet 20, Section III-A, paragraph 1, line 2, why is the word "adjusted", which is proposed, superior to the word "equivalent", which exists now. Also, in line 2 of paragraph 1(d), would MidAmerican object to adding the words "as a result of operational constraint" after the words "Group Customer"?

6. On existing Sheet 21 of Section III-A, paragraphs (b) and (c), reference is made to interstate pipeline imbalance charges. MidAmerican proposes to delete this language. Please provide the existing Northern Natural pipeline imbalance charges that will be applicable this coming heating season. Also, with regard to paragraph (f), Will MidAmerican absorb the imbalance penalties waived?

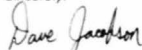
7. On proposed Sheet 23, paragraph (c), please add the language "(Total charge not to exceed the following)" immediately following the rate of "\$ 015 per therm."

8. Sheet 32 of Section III-A discusses the retention percentage applicable to transport customers. Please include the retention percentage currently applicable either in the tariff or as an additional item in the monthly PGA filings.

9. On proposed Sheet 45 of Section III-A, paragraph 4, please add back the language defining "Central Clock Time." Also, in paragraph 13, are the words "charges levied or" applicable considering the changes proposed in this filing? In paragraph 14, would it be more accurate to define imbalances as the difference between nominations and consumption? Please add the language "exclusive of fuel retention" to the Imbalance definition.

If you have any questions regarding the above, please contact me at the Commission.

Sincerely,



Dave Jacobson

cc: Camron Hoseck

MidAmerican Energy Company  
South Dakota Proposed Sales and Transportation tariffs effective November 1, 1997  
Responses to Questions faxed on October 24, 1997  
Docket No. NG97-016  
October 27, 1997

Mr. Jacobson's question: On Page 5 of the cover letter of this filing, MidAmerican explains that customers do not prefer calculating a cost for gas retention based on an index yet MidAmerican has proposed in this filing to price imbalance volumes and unauthorized interruptible volumes based on an index. Why won't customers be dissatisfied with this proposed use of an index?

- 1) MidAmerican believes that by giving customers the responsibility of nominating for gas volumes in-kind for gas retention, they will be able to exercise more control over their purchasing decisions. However, the transport customer is not similarly in control of imbalance volumes they use. MidAmerican is currently using the index price for cashing out imbalance volumes and protecting sales customers. A market price for imbalance volumes is fair since this would be the price that MidAmerican would have to pay for gas if they had to go to the gas market to buy it at the time it is needed by the transport customer.

Mr. Jacobson's question: On Sheet 24, Section III, paragraph 5(b), line 2, please replace the word "of" with the word "on". Also, in paragraph (f), line 3, delete the word monthly and insert "end of the month".

- 2) I agree with the change to use "on".  
The word "monthly" should be continued to be used rather than "end of month" since these are customers are billed on a cycle basis.

Mr. Jacobson's question: On Sheet 25, Section III, paragraph 6(a) add the word "daily" in front of the word "quantities" in line 2 and in front of the word "deliveries" in line 3. Also, in paragraph 6(b), line 1, add the words "with negative imbalance" after the word "Customer". Also in paragraph 7(b) and 7(c), please add a lead phrase such as "Short Critical Day" as was done on Sheet 21 of Section III-A, paragraph 3(b) and 3(c).

- 3) I agree with adding the suggested words for clarification.

Mr. Jacobson's question: On proposed Sheet 13, Section III-A, please add paragraph 6, which contains the language found in paragraph 8 on existing Sheet 12 of Section III-A.

- 4) MidAmerican by adding this tariff wants to eliminate in the future the flexibility from its other current tariffs and add those competitive situations with customers under the Competitive Pricing Service (CPS). The current flexibility for pricing under MidAmerican's other tariffs do not require the Commission's review on contracts or terms. The reason that MidAmerican wants to eliminate this flexibility and add those situations under the CPS is to address all competitive situations that occur under one tariff. Currently, some customers are confused by the flexibility under our tariffs since it does not address when a discount should

be given. Some customers will feel that they deserve a discount even when there is no competitive basis for it and this will lead in some circumstances to bad feelings between the customer and the Company. MidAmerican would agree to add the language that the Commission continue to have the approval on contracts on bypass situations and have it stated that way on the tariff. But for other situations where the 30 day contract approval period is too long to wait for customers making decisions on competitive pricing between alternate fuels and gas market prices on a month to month basis, MidAmerican would like to continue to keep its current flexibility in these decisions but under the Competitive Pricing Service tariff.

Mr. Jacobson's question: On Sheet 20, Section III-A, paragraph 1, line 2, why is the word "adjusted", which is proposed, superior to the word "equivalent", which exists now. Also, in line 2 of paragraph 1(d), would MidAmerican object to adding the words "as a result of operational constraint" after the words "Group Balancing"?

- 5) The word "equivalent" was replaced with "adjusted" to clarify to the customer that a BTU adjustment is made to the gas volumes transported. There is no change in methods or calculations from what is currently being done. MidAmerican does not believe it is appropriate to limit the scope of the operational flow order resulting from operational constraints only. Under general terms and conditions on Sheet No. 35, it is explained that an OFO call will be made on customers who are intentionally delivering long or short to game the system. MidAmerican is not benefiting financially by calling an OFO since all penalties are returned to sales customers and the intention of an OFO is to protect all customers.

Mr. Jacobson's question: On existing Sheet 21 of Section III-A, paragraphs (b) and (c), reference is made to interstate pipeline imbalance charges. MidAmerican proposes to delete this language. Please provide the existing Northern Natural Pipeline imbalance charges that will be applicable this coming heating season. Also, with regard to paragraph (f), will MidAmerican absorb the imbalance penalties waived?

- 6) MidAmerican is not changing anything operationally with regard to the waiver of interstate pipeline penalties. The language which states that interstate pipeline charges may be charged to customers has been moved under the paragraph called "additional charges". In this filing MidAmerican had eliminated the force majeure language to replace it with the language on Sheet No. 21 under paragraph 3.(f). MidAmerican believes that this language would clarify our position on penalties. MidAmerican does not propose to absorb the imbalance penalties that are waived. In most cases, penalties that are waived are penalties that the customers are incurring on MidAmerican's system. In most cases where there is waiver of penalties with customers, they do not involve interstate penalties since they are not being incurred.



Mr. Jacobson's question: On proposed Sheet 23, paragraph (c), please add the language "(Total charge not to exceed the following)" immediately following the rate of "\$.015 per therm".

7) I agree that this change be added to the tariff for clarification.

Mr. Jacobson's question: Sheet 32 of Section III-A discusses the retention percentage applicable to transport customers. Please include the retention percentage currently applicable either in the tariff or as an additional item in the monthly PGA filings.

8) On the monthly PGA, the retention factor can be listed.

Mr. Jacobson's question: On proposed Sheet 45 of Section III-A, paragraph 4, please add back the language defining "Central Clock Time." Also, in paragraph 13, are the words "charges levied or" applicable considering the changes proposed in this filing? In paragraph 14, would it be more accurate to define imbalances as the difference between nominations and consumption? Please add the language "exclusive of fuel retention" to the imbalance definition.

9) The language explaining Central Clock time can be added back.

"Any charges levied" should be removed since the Customer will be delivering volumes in-kind for gas retention.

MidAmerican has definitions for both receipts and deliveries in the glossary which will result in the same understanding as nominations and consumption.

Responded by Jean Calligan  
Gas Pricing Analyst



MIDAMERICAN ENERGY COMPANY  
P.O. Box 776  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF  
SD P.U.C. Section No. 1  
First Revised Sheet No. 1  
Cancels Original Issue Sheet No. 1

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Date Filed: October 28, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
First Revised Sheet No. 24  
Cancels Original Issue Sheet No. 24

**DESIGNATION:** Supplemental Interruptible Surcharge Rider (IR1)  
**CLASS OF SERVICE:** Interruptible Gas Service

(Continued)

**4. Billing**

Customer billing for this service will be based on the amount nominated or released. If actual usage exceeds nominations, the customer will be responsible for the actual volumes taken, plus any additional costs incurred by Company, such as any penalties. If actual usage is below nominations, the customer will be allowed to "make-up" the deficient volumes per the balancing provisions described subsequently in this tariff. For Billing purposes only, the gas delivered under this service shall be considered "first through the meter".

**5. Customer's Balancing Obligation**

(a) Customer shall have the obligation to Balance, on a daily basis, Releases and Deliveries of gas made under this tariff by the Company. Differences between Releases and Deliveries shall be accumulated and recorded in a Customer account. The Customer shall manage Releases and Deliveries so that the account balance shall be kept as near to zero as practicable.

(b) The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.

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(c) On a short critical day the Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.

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C

(d) On a long critical day the Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.

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(e) Continuous or willful incurring of Imbalances that exceed the limits as established herein will constitute grounds for termination of service under this schedule. In the event of Termination of Service, immediate settlement of the Imbalance will be made under the terms described below.

T

(f) Positive Balances, at the Dispatcher's Quoted Price, will be deemed to flow first through the meter after service under this tariff is completed. Positive Balances must be eliminated within thirty (30) days following rendering of service under this tariff. Any cumulative monthly Positive Balance will be subject to the settlement of Imbalances described below.

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Date Filed October 28, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
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 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 First Revised Sheet No. 25  
 Cancels Original Issue Sheet No. 25

**DESIGNATION: Supplemental Interruptible Surcharge Rider (iR1)**  
**CLASS OF SERVICE: Interruptible Sales Service**

(Continued)

**6. Settlement of Imbalances**

- (a) On a monthly basis or at end of curtailment, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities Released by the Company on behalf of the Customer, daily Deliveries to the Customer's facilities and any Imbalance resulting from the over or under delivery of gas. C  
C
- (b) At the end of the thirty (30) day period, in addition to the applicable penalty charges, Customers with a Negative Imbalance shall pay the gas cost based on the Btu Daily Gas Wire index price as reported in the "Btu's Daily Gas Wire Index" for the billing period for each pipeline plus applicable interstate pipeline interruptible transportation (IT) charges. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month and report this on the MidAmerican ONLINE Transportation (MOT) bulletin board. The Company may change this index point at its discretion. C  
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**7. Penalties for Imbalances**

- (a) Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, if applicable, shall be subject to an additional charge at the rate of \$1.10 per therm of imbalance except as charged on Critical Days. C  
C  
C
- (b) On a Short Critical Day, customers with a Negative Imbalance will be charged \$.50 per therm for the first 5% Negative Imbalance and will be assessed \$3.00 per therm for any Negative Imbalance in excess of 5%.  
  
Customers with a Positive Imbalance on any short critical day will not incur the daily \$1.10 per therm over delivery charge. C  
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C  
  
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- (c) On a Long Critical Day, customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm.  
  
Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$1.10 per therm under delivery charge. C  
C  
  
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- (d) If the Company incurs increased gas costs due to a Customer's Imbalance, those costs will be passed on to the Customer. T

Date Filed October 28, 1997 Effective Date November 1, 1997

Issued By Brent E. Gale, Vice President  
 Law and Regulatory Affairs

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Date Filed: October 8, 1997      Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

**RATE DESIGNATION:** Competitive Pricing Transportation Service (CPS)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services, volume of gas transported, length of contract term, and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

**6. Commission Review**

The SDPUC will review and approve or disapprove the contract on an expedited basis. Company shall provide information outlining the fixed rate contracts to the Commission annually.

Date Filed: October 28, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
 SD P.U.C. Section No. III-A  
 Second Revised Sheet No. 23  
 Cancels Sub First Revised Sheet No. 23

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**5. Optional Group Balancing Service:**

(a) **Description:** The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

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(b) **Applicability**

(i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Delivery Point(s) to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification.

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(ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

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(iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

(c) **Maximum Rate**

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

N  
 N

Maximum Volumetric Rate      \$ 015 per therm

N

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

N  
 N  
 N

LT	\$ 150
MT	\$ 100
ST	\$ 50

Date Filed October 28, 1997      Effective Date November 1, 1997

Issued By: Brent E. Gale, Vice President  
 Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 45  
Cancels First Revised Sheet No. 45

**RATE DESIGNATION: Glossary of Terms**

**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.
3. **Btu Daily Gas Wire Index** - Industry publication giving daily gas price indices by index pipeline point. N
4. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone. T
5. **Commodity Charge** - Amount based upon the quantity of gas transported. T
6. **Company** - MidAmerican. T
7. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system. T
8. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
9. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
10. **Deliveries** - The Customer metered usage at the Delivery Point. T
11. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. T
12. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
13. **Fuel** - Reduction in volumes delivered as a result of the movement of gas. T
14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers. N  
N  
N

Date Filed: October 28, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs





MidAmerican Energy Company  
431 Douglas Street  
P. O. Box 776  
Sioux City, Iowa 51102  
712.277.7500 Telephone

November 5, 1997

RECEIVED

NOV 06 1997

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Mr. William Bullard  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, SD 57501

RE: Revised Update to tariffs filed under Docket No. NG-97-016

Dear Mr. Bullard:

Attached is a tariff sheet that inadvertently had the wrong date of October 1 rather than November 1 as an effective date which was filed with the South Dakota Public Utility Commission (SDPUC) on October 8, 1997.

The SDPUC had approved all tariffs in an agenda meeting held on October 28, 1997 to become effective November 1, 1997.

The following is a summary of the revised tariff sheet attached for this filing.

SD P.U.C. Section No. III-A, Third Revised Sheet No. 32

If you have any questions, please contact me at (712) 277-7471.

Sincerely,

A handwritten signature in cursive script that reads "Jean Calligan".

Jean Calligan  
Gas Pricing Analyst

cc: Greg Rislov



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 32  
Cancels Second Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**7. Retention:**

- (a) Volumes (In-kind). The Customer, or Group Customer, will deliver retention quantities in-kind. The Customer shall have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Lost and Unaccounted For Gas.

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**8. Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connectors to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

Date Filed: November 5, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gaie, Vice President  
Law and Regulatory Affairs