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IDAHO PUBLIC  
UTILITIES COMMISSION

**LISA D. NORDSTROM**  
Lead Counsel  
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March 14, 2022

**VIA ELECTRONIC FILING**

Jan Noriyuki, Secretary  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8,  
Suite 201-A (83714)  
PO Box 83720  
Boise, Idaho 83720-0074

Re: Case No. IPC-E-21-17  
In the Matter of the Application of Idaho Power Company for Authority to  
Increase Its Rates for Electric Service to Recover Costs Associated with the  
Jim Bridger Power Plant

Dear Ms. Noriyuki:

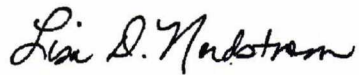
Enclosed for electronic filing, pursuant to Order No. 35058, please find Idaho Power Company's ("Idaho Power" or "Company") Supplemental Attachment Nos. 1 and 2 to the Amended Application. As explained in the Amended Application submitted on February 16, 2022, in addition to the request to recover the incremental revenue requirement of approximately \$27.13 million effective June 1, 2022, the Company will be submitting to the Commission its annual adjustment mechanism filings on March 15, 2022, and April 15, 2022, the Fixed Cost Adjustment ("FCA") and Power Cost Adjustment ("PCA"), respectively, which will include an update to customer rates effective June 1, 2022. Since the Amended Application was filed, a revised load forecast on which to base customer rates and compute revenue impacts has been prepared. To align the test period in this case with that of the FCA and PCA cases, Idaho Power is supplementing Attachment No. 1 to the Amended Application with a more current revenue impact and overall proposed increase.

In addition, attached please find Supplemental Attachment No. 2 to the Amended Application, as required by RP 121.01, the Company's proposed tariff sheets that specify the proposed rates for providing retail electric service to customers in the state of Idaho resulting from the incremental revenue requirement of approximately \$27.13 million and the alignment of the test periods for this case, the FCA and PCA cases.

Jan Noriyuki  
March 14, 2022  
Page 2

If you have any questions regarding the attached documents, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Lisa D. Nordstrom". The signature is written in a cursive style with a large initial "L".

Lisa D. Nordstrom

LDN:sg  
Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that on the 14th day of March 2022, I served a true and correct copy of Idaho Power Company's Supplemental Attachment Nos. 1 and 2 to the Amended Application upon the following named parties by the method indicated below, and addressed to the following:

**Commission Staff**

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*Stacy Gust*

Stacy Gust, Regulatory Administrative Assistant

**BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION**

**CASE NO. IPC-E-21-17**

**IDAHO POWER COMPANY**

**SUPPLEMENTAL  
ATTACHMENT NO. 1**

**Idaho Power Company**  
**Calculation of Revenue Impact 2022**  
**State of Idaho**  
**Bridger**  
**Filed March 14, 2022**

**Summary of Revenue Impact**  
**Current Billed Revenue to Proposed Billed Revenue**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers <sup>(1)</sup>	Normalized Energy (kWh) <sup>(1)</sup>	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed <sup>(2)</sup>
<b>Uniform Tariff Rates:</b>										
1	Residential Service	1	490,293	5,458,972,074	\$573,825,900	105.12	\$11,963,890	\$585,789,790	107.31	2.08%
2	Master Metered Mobile Home Park	3	21	4,521,955	\$454,030	100.41	\$9,960	\$463,990	102.61	2.19%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	988	17,662,331	\$1,788,337	101.25	\$37,886	\$1,826,223	103.40	2.12%
5	Residential Service On-Site Generation	6	12,024	65,895,664	\$7,342,186	111.42	\$145,677	\$7,487,863	113.63	1.98%
6	Small General Service	7	30,348	137,395,735	\$18,011,465	131.09	\$358,605	\$18,370,070	133.70	1.99%
7	Small General Service On-Site Generation	8	80	190,425	\$27,285	143.29	\$499	\$27,784	145.90	1.83%
8	Large General Service	9	37,919	3,900,728,491	\$290,148,866	74.38	\$6,498,733	\$296,647,599	76.05	2.24%
9	Dusk to Dawn Lighting	15	0	5,267,423	\$1,278,806	242.78	\$31,845	\$1,310,651	248.82	2.49%
10	Large Power Service	19	116	2,391,392,176	\$141,697,963	59.25	\$3,171,369	\$144,869,332	60.58	2.24%
11	Agricultural Irrigation Service	24	19,120	1,897,512,119	\$154,754,865	81.56	\$3,557,268	\$158,312,132	83.43	2.30%
12	Unmetered General Service	40	1,663	13,925,301	\$1,229,632	88.30	\$28,908	\$1,258,540	90.38	2.35%
13	Street Lighting	41	2,980	23,760,014	\$3,589,588	151.08	\$86,511	\$3,676,099	154.72	2.41%
14	Traffic Control Lighting	42	766	2,847,961	\$184,266	64.70	\$4,189	\$188,455	66.17	2.27%
15	Total Uniform Tariffs		596,318	13,920,071,669	\$1,194,333,190	85.80	\$25,895,340	\$1,220,228,530	87.66	2.17%
16	Total Special Contracts		3	1,071,974,663	\$55,966,760	52.21	\$1,231,993	\$57,198,753	53.36	2.20%
17	<b>Total Idaho Retail Sales</b>		<b>596,321</b>	<b>14,992,046,332</b>	<b>\$1,250,299,949</b>	<b>83.40</b>	<b>\$27,127,333</b>	<b>\$1,277,427,283</b>	<b>85.21</b>	<b>2.17%</b>

(1) June 01, 2022 - May 31, 2023 Forecasted Test Year (Spring 2022 Forecast)

(2) Percentage impact does not include components which are applied as percentages, Riders and Franchise Fees.

**Idaho Power Company**  
**Calculation of Revenue Impact 2022**  
**State of Idaho**  
**Bridger**  
**Filed March 14, 2022**

**Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail**  
**Current Billed Revenue to Proposed Billed Revenue**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed <sup>(2)</sup> Revenue
<u>Uniform Tariff Rates:</u>										
1	Large General Secondary	9S	37,835	3,304,176,840	\$250,044,987	75.68	\$5,607,460	\$255,652,446	77.37	2.24%
2	Large General Primary	9P	280	592,994,508	\$39,836,749	67.18	\$885,441	\$40,722,190	68.67	2.22%
3	Large General Transmission	9T	4	3,557,143	\$267,131	75.10	\$5,832	\$272,963	76.74	2.18%
4	Total Schedule 9		37,919	3,900,728,491	\$290,148,866	74.38	\$6,498,733	\$296,647,599	76.05	2.24%
6	Large Power Secondary	19S	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
7	Large Power Primary	19P	114	2,358,498,546	\$139,847,426	59.30	\$3,130,320	\$142,977,747	60.62	2.24%
8	Large Power Transmission	19T	2	32,893,630	\$1,850,537	56.26	\$41,048	\$1,891,585	57.51	2.22%
9	Total Schedule 19		116	2,391,392,176	\$141,697,963	59.25	\$3,171,369	\$144,869,332	60.58	2.24%
11	Irrigation Secondary	24S	19,120	1,897,512,119	\$154,754,865	81.56	\$3,557,268	\$158,312,132	83.43	2.30%
12	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
13	Total Schedule 24		19,120	1,897,512,119	\$154,754,865	81.56	\$3,557,268	\$158,312,132	83.43	2.30%

(1) June 01, 2022 - May 31, 2023 Forecasted Test Year (Spring 2022 Forecast)

(2) Percentage impact does not include components which are applied as percentages, Riders and Franchise Fees.

**BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION**

**CASE NO. IPC-E-21-17**

**IDAHO POWER COMPANY**

**ATTACHMENT NO. 2  
TARIFF SCHEDULES  
(Clean and Legislative Formats)**



SCHEDULE 1  
RESIDENTIAL SERVICE  
STANDARD PLAN  
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.7194¢	8.1018¢
801-2000 kWh	10.4846¢	8.9319¢
All Additional kWh Over 2000	12.4550¢	9.8920¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.7755¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PILOT PLAN  
(OPTIONAL)  
SUSPENDED  
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	44.1877¢
On-Peak	12.4033¢
Off-Peak	7.1231¢
Non-summer	
Mid-Peak	9.1637¢
Off-Peak	7.1231¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PILOT PLAN  
(OPTIONAL)  
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.9917¢
Off-Peak	7.4476¢
Non-summer	
Peak	9.5902¢
Off-Peak	7.4476¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6  
RESIDENTIAL SERVICE  
ON-SITE GENERATION  
 (Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

The following rate structure and charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.7194¢	8.1018¢
801-2000 kWh	10.4846¢	8.9319¢
All Additional kWh Over 2000	12.4550¢	9.8920¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.9403¢	9.9403¢
All Additional kWh	11.8390¢	10.4294¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**SCHEDULE 8**  
**SMALL GENERAL SERVICE**  
**ON-SITE GENERATION**  
**(Continued)**

**CONDITIONS OF PURCHASE AND SALE** (Continued)

7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

8. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement, or any other service required of said equipment as well as all necessary access for inspection, switching, and any other operational requirements of the Customer's Interconnections Facilities.

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

**SUMMER AND NON-SUMMER SEASONS**

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

**MONTHLY CHARGE**

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.9403¢	9.9403¢
All Additional kWh	11.8390¢	10.4294¢

**PAYMENT**

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.04	\$1.04
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.10	\$4.48
Energy Charge, per kWh		
First 2,000 kWh	10.6071¢	9.5482¢
All Additional kWh	4.9096¢	4.4541¢



SCHEDULE 9  
LARGE GENERAL SERVICE  
(Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.31	\$1.31
Demand Charge, per kW of Billing Demand	\$5.20	\$4.55
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.97	n/a
Energy Charge, per kWh		
On-Peak	4.9840¢	n/a
Mid-Peak	4.5989¢	4.1239¢
Off-Peak	4.3470¢	3.9854¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$4.88	\$4.39
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.97	n/a
Energy Charge, per kWh		
On-Peak	4.9044¢	n/a
Mid-Peak	4.5351¢	4.0723¢
Off-Peak	4.2917¢	3.9460¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

Effective October 1, 2019, High Pressure Sodium Vapor lighting systems are not available for new installation.

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
100	8,550	40	3,600	\$ 9.70
200	19,800	85	7,200	\$11.59
400	45,000	200	18,000	\$15.69

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
200	19,800	85	8,100	\$13.89
400	45,000	150	18,000	\$16.37

<u>Metal Halide</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
400	28,800	150	18,000	\$15.03
1,000	88,000	300	32,000	\$23.90

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.93	\$0.93
Demand Charge, per kW of Billing Demand	\$6.04	\$4.33
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.04	n/a
Energy Charge, per kWh		
On-Peak	6.4960¢	n/a
Mid-Peak	5.1432¢	4.7837¢
Off-Peak	4.5646¢	4.2500¢

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.29	\$1.29
Demand Charge, per kW of Billing Demand	\$6.16	\$4.57
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.97	n/a
Energy Charge, per kWh		
On-Peak	5.3463¢	n/a
Mid-Peak	4.2514¢	4.0076¢
Off-Peak	3.7933¢	3.5827¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.72	\$0.72
Demand Charge, per kW of Billing Demand	\$5.98	\$4.44
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.97	n/a
Energy Charge, per kWh		
On-Peak	5.2857¢	n/a
Mid-Peak	4.2216¢	3.9886¢
Off-Peak	3.7686¢	3.5659¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.12	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.8892¢	n/a
All Other kWh per kW of Demand	5.5917¢	n/a
Out-of-Season		
All kWh	n/a	6.7608¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.71	n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.6415¢	n/a
All Other kWh per kW of Demand	5.3649¢	n/a
Out-of-Season		
All kWh	n/a	6.4532¢

SCHEDULE 26  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
MICRON TECHNOLOGY, INC.  
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.68 per kW of Contract Demand.

Monthly Billing Demand Charge

\$11.07 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.293 per each kW over the Contract Demand.

Monthly Energy Charge

2.8370¢ per kWh.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.33 per kW of Contract Demand

Demand Charge

\$7.94 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.294 per each kW over the Contract Demand

Energy Charge

2.8566¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
UNITED STATES DEPARTMENT OF ENERGY  
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2021  
CONTRACT NO. 47PA0420D0011

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- |    |  |         |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of<br>Billing Demand | \$8.56  |
| 2. | <u>Energy Charge</u> , per kWh                     | 2.9941¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

MONTHLY ANTELOPE ASSET CHARGE ("AAC")

The AAC will be paid for the Company's investment in, and operation and maintenance expenses associated with, specified transmission facilities required to provide service under the contract.

The Monthly AAC consists of two components:

1. PacifiCorp Pass-Through Charge (PPTC):

$$\text{PPTC} = (\text{O\&M} \times \text{GAV}) + (\text{CEC})$$



SCHEDULE 32  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
 FOR  
J. R. SIMPLOT COMPANY  
CALDWELL, IDAHO

SPECIAL CONTRACT DATED APRIL 8, 2015

APPLICABILITY

Service under this schedule is applicable beginning the first day of the month in the first month that the aggregate power requirement at one or more Points of Delivery at the Simplot Facility located near or at 16551 Simplot Boulevard, Caldwell, Idaho, exceeds 20,000 kW.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-Summer</u>
<u>Contract Demand Charge</u> per kW of Contract Demand	\$1.80	\$1.80
<u>Demand Charge</u> per kW of Billing Demand but no less than the Contract Demand less 10,000 kW	\$14.99	\$8.72
<u>Daily Excess Demand Charge</u> per each kW over the Contract Demand	\$0.301	\$0.301
<u>Energy Charge</u> per kWh	3.1496¢	3.0904¢

SCHEDULE 40  
NON-METERED GENERAL SERVICE  
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	8.271¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
70	5,540	40	3,600	\$11.64
100	8,550	40	3,600	\$11.10
200	19,800	85	7,200	\$14.86
250	24,750	140	10,800	\$16.18
400	45,000	200	18,000	\$18.44

Non-Metered Service – Variable Energy

Energy Charge, per kWh                      7.522¢

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.14
100 Watt	8,550	\$3.51
200 Watt	19,800	\$5.07
250 Watt	24,750	\$6.25
400 Watt	45,000	\$8.83

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.522¢
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$1.38
100 Watt	\$1.29
200 Watt	\$1.28
250 Watt	\$1.38
400 Watt	\$1.38
Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.165¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	5.281¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	5.165¢

SCHEDULE 42  
TRAFFIC CONTROL SIGNAL  
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.860¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 1  
 RESIDENTIAL SERVICE  
STANDARD PLAN  
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.50057194¢	78.89841018¢
801-2000 kWh	10.22144846¢	8.70779319¢
All Additional kWh Over 2000	12.14244550¢	9.64378920¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.55527755¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.



SCHEDULE 4  
 RESIDENTIAL SERVICE  
ENERGY WATCH PILOT PLAN  
 (OPTIONAL)  
 SUSPENDED  
 (Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday  
 Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays  
 Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday  
 Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	434.07861877¢
On-Peak	12.09204033¢
Off-Peak	67.94431231¢
Non-summer	
Mid-Peak	89.93371637¢
Off-Peak	67.94431231¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PILOT PLAN  
(OPTIONAL)  
(Continued)

TIME PERIODS (Continued)

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Saturday, the preceding Friday will be designated a holiday. If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Peak	12.66569917¢
Off-Peak	7.26074476¢
Non-summer	
Peak	9.34955902¢
Off-Peak	7.26074476¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6  
RESIDENTIAL SERVICE  
ON-SITE GENERATION  
 (Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

The following rate structure and charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	8.50057194¢	<del>78.89841018¢</del>
801-2000 kWh	10.22144846¢	8.70779319¢
All Additional kWh Over 2000	12.14244550¢	9.64378920¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.69089403¢	9.69089403¢
All Additional kWh	11.54188390¢	10.16764294¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 8  
SMALL GENERAL SERVICE  
ON-SITE GENERATION  
 (Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

8. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement, or any other service required of said equipment as well as all necessary access for inspection, switching, and any other operational requirements of the Customer's Interconnections Facilities.

9. The Customer shall notify the Company immediately if an Exporting System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of an Exporting System lasting longer than six (6) months. Customers with permanently removed or disabled systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.69089403¢	9.69089403¢
All Additional kWh	11.54188390¢	10.16764294¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.014	\$1.014
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$56.9510	\$0.00
<del>\$4.3748</del>		
Energy Charge, per kWh		
First 2,000 kWh	10.34096071¢	9.30855482¢
All Additional kWh	4.78649096¢	4.34234541¢

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1. <u>2831</u>	\$1. <u>2831</u>
Demand Charge, per kW of Billing Demand	\$5. <u>0720</u>	\$4. <u>4455</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0. <u>957</u>	n/a
Energy Charge, per kWh		
On-Peak	4. <u>85899840</u> ¢	n/a
Mid-Peak	4. <u>48355989</u> ¢	4. <u>02041239</u> ¢
Off-Peak	4. <u>23793470</u> ¢	3. <u>88549854</u> ¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0. <u>6870</u>	\$0. <u>6870</u>
Demand Charge, per kW of Billing Demand	\$4. <u>7688</u>	\$4. <u>2839</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0. <u>957</u>	n/a
Energy Charge, per kWh		
On-Peak	4. <u>78139044</u> ¢	n/a
Mid-Peak	4. <u>42135351</u> ¢	34. <u>97010723</u> ¢
Off-Peak	4. <u>18402917</u> ¢	3. <u>84709460</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

Effective October 1, 2019, High Pressure Sodium Vapor lighting systems are not available for new installation.

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
100	8,550	40	3,600	\$ 9.4670
200	19,800	85	7,200	\$11.3059
400	45,000	200	18,000	\$15.3069

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
200	19,800	85	8,100	\$13.5489
400	45,000	150	18,000	\$156.9637

<u>Metal Halide</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
400	28,800	150	18,000	\$1415.6503
1,000	88,000	300	32,000	\$23.390

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.



SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.913	\$0.931
Demand Charge, per kW of Billing Demand	\$56.8904	_____
\$4.2233		
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.014	n/a
Energy Charge, per kWh		
On-Peak	6.33294960¢	n/a
Mid-Peak	5.01411432¢	4.66367837¢
Off-Peak	4.45005646¢	4.14332500¢

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.269	\$1.269
Demand Charge, per kW of Billing Demand	\$6.0416	\$4.4657
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.957	n/a
Energy Charge, per kWh		
On-Peak	5.21213463¢	n/a
Mid-Peak	4.44472514¢	34.90700076¢
Off-Peak	3.69847933¢	3.49285827¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.702	\$0.702
Demand Charge, per kW of Billing Demand	\$5.8398	\$4.3344
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.957	n/a
Energy Charge, per kWh		
On-Peak	5.45302857¢	n/a
Mid-Peak	4.41562216¢	3.88859886¢
Off-Peak	3.67407686¢	3.47645659¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	<del>\$67.94</del> <u>12</u>	<u>        </u> n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	<del>5.7414</del> <u>8892¢</u>	n/a
All Other kWh per kW of Demand	<del>5.4513</del> <u>5917¢</u>	n/a
Out-of-Season		
All kWh	n/a	<del>6.5914</del> <u>7608¢</u>
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	<del>\$6.54</del> <u>71</u>	<u>        </u> n/a
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	<del>5.4999</del> <u>6415¢</u>	n/a
All Other kWh per kW of Demand	<del>5.2302</del> <u>3649¢</u>	n/a
Out-of-Season		
All kWh	n/a	<del>6.2912</del> <u>4532¢</u>

Idaho Power Company ~~Fourteenth-Fifteenth~~ Revised Sheet No. 26-1

Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Thirteenth-Fourteenth~~ Revised Sheet No. 26-1

SCHEDULE 26  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
MICRON TECHNOLOGY, INC.  
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$~~1.648~~ per kW of Contract Demand.

Monthly Billing Demand Charge

\$~~10.79~~11.07 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$~~0.286~~293 per each kW over the Contract Demand.

Monthly Energy Charge

~~2.76588370~~¢ per kWh.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

~~\$2.27~~ 33 per kW of Contract Demand

Demand Charge,

~~\$7.74~~ 94 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

~~\$0.287~~ 294 per each kW over the Contract Demand

Energy Charge

~~2.78498566~~¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
UNITED STATES DEPARTMENT OF ENERGY  
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2021  
CONTRACT NO. 47PA0420D0011

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- |    |  |                          |
|----|--|--------------------------|
| 1. | <u>Demand Charge</u> , per kW of<br>Billing Demand | \$8. <del>3556</del>     |
| 2. | <u>Energy Charge</u> , per kWh                     | 2. <del>91899941</del> ¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

MONTHLY ANTELOPE ASSET CHARGE ("AAC")

The AAC will be paid for the Company's investment in, and operation and maintenance expenses associated with, specified transmission facilities required to provide service under the contract.

The Monthly AAC consists of two components:

1. PacifiCorp Pass-Through Charge (PPTC):

$$\text{PPTC} = (\text{O\&M} \times \text{GAV}) + (\text{CEC})$$

SCHEDULE 32  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
 FOR  
J. R. SIMPLOT COMPANY  
CALDWELL, IDAHO

SPECIAL CONTRACT DATED APRIL 8, 2015

APPLICABILITY

Service under this schedule is applicable beginning the first day of the month in the first month that the aggregate power requirement at one or more Points of Delivery at the Simplot Facility located near or at 16551 Simplot Boulevard, Caldwell, Idaho, exceeds 20,000 kW.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-Summer</u>
<u>Contract Demand Charge</u> per kW of Contract Demand	\$1.7580	\$1.7580
<u>Demand Charge</u> per kW of Billing Demand but no less than the Contract Demand less 10,000 kW	\$14.6499	\$8.5072
<u>Daily Excess Demand Charge</u> per each kW over the Contract Demand	\$0.293301	\$0.293301
<u>Energy Charge</u> per kWh	3.07051496¢	3.04280904¢

SCHEDULE 40  
NON-METERED GENERAL SERVICE  
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	8.063271¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.



SCHEDULE 41  
STREET LIGHTING SERVICE  
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

	<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Base Rate</u>
	<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
	70	5,540	40	3,600	
	<del>\$11.35</del> <u>64</u>				
	100	8,550	40	3,600	
	<del>\$10.82</del> <u>11.10</u>				
	200	19,800	85	7,200	
	<del>\$14.49</del> <u>14.86</u>				
	250	24,750	140	10,800	
	<del>\$15.77</del> <u>16.18</u>				
	400	45,000	200	18,000	
	<del>\$17.98</del> <u>18.44</u>				

Non-Metered Service – Variable Energy

Energy Charge, per kWh 7.333522¢

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

Idaho Power Company ~~Fourteenth~~ Fifteenth Revised Sheet No. 41-3

Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Thirteenth~~ Fourteenth Revised Sheet No. 41-3

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO  
Issued per Order No. ~~34885~~  
Effective – ~~January 1, 2021~~ June 1, 2022

Issued by IDAHO POWER COMPANY  
Timothy E. Tatum, Vice President, Regulatory Affairs  
1221 West Idaho Street, Boise, Idaho

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	<del>\$3.0614</del>
100 Watt	8,550	<del>\$3.4251</del>
200 Watt	19,800	<del>\$4.945.07</del>
250 Watt	24,750	<del>\$6.096.25</del>
400 Watt	45,000	<del>\$8.618.83</del>

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7. <del>333522</del> ¢
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	<del>\$1.358</del>
100 Watt	<del>\$1.269</del>
200 Watt	<del>\$1.258</del>
250 Watt	<del>\$1.358</del>
400 Watt	<del>\$1.358</del>
Service Charge, per meter	\$3.36
Energy Charge, per kWh	5. <del>035165</del> ¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

SCHEDULE 41  
STREET LIGHTING SERVICE  
(Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh 5.148281¢

Metered Service (41CM)

Service Charge, per meter \$3.36  
Energy Charge, per kWh 5.035165¢

SCHEDULE 42  
TRAFFIC CONTROL SIGNAL  
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh 5.713860¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.