

Belco Petroleum Corporation

**Belco**

December 17, 1979

Mr. Edgar W. Guynn  
United States Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: Applications for Permit to Drill

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, Survey  
Plats, BOP Diagrams and Surface Use Plans for the following  
Uintah County wells:

STAGECOACH ~~19-33~~ 19-33  
1152' FWL & 951' FNL (NW NW)  
Section 33, T8S, R21E

CHAPITA WELLS 1-4 FEDERAL  
1022' FWL & 1856' FNL (SWNW)  
Section 4, T9S, R22E

STAGECOACH UNIT 20-7  
989' FSL & 1648' FEL (SW SE)  
Section 7, T9S, R22E

CHAPITA WELLS 1-5 FEDERAL  
1249' FSL & 984' FEL (SESE)  
Section 5, T9S, R22E

STAGECOACH UNIT 21-8  
1367' FNL & 1148' FEL (SE NE)  
Section 8, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY  
LEO R. SCHUELER

Leo R. Schueler  
District Manager

**RECEIVED**

DEC 21 1979

DIVISION OF  
OIL, GAS & MINING

MEC/rgt

Attachments

cc: ~~Utah Division of Oil, Gas & Mining~~  
Houston  
Denver  
Vernal  
File

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1249' FSL & 984' FEL (SE SE)  
 At proposed prod. zone  
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 UINTAH UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 984'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH  
 7224' *W/C*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4729' NAT GL

5. LEASE DESIGNATION AND SERIAL NO.  
 UTAH 15727  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 UTE (SURFACE)  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 CHAPITA WELLS  
 9. WELL NO.  
 1-5 FEDERAL  
 10. FIELD AND POOL, OR WILT/CAT  
 CW - WASATCH *Nat. Buttes*  
 11. SEC., T., R., M., OR BLD. AND SURVEY OR AREA  
 SEC 5, T9S, R22E  
 12. COUNTY OR PARISH  
 UINTAH  
 13. STATE  
 UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS  
 ROTARY

22. APPROX. DATE WORK WILL START\*  
 4/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# K-55	7224'	1000 SX

- SURFACE FORMATION: Uinta
- EST LOG TOPS: Green River 1584', Wasatch 5134'.
- Anticipate water throughout the Uinta. Anticipate oil in the Green River 1584' and the Wasatch from 5134' to TD.
- CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger.
- MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
- MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
- AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.
- No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.
- No abnormal pressures or problems are anticipated.
- Operations will commence approx 4/80 and end approx 4/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Nayan S. Bopre* TITLE ENGINEERING CLERK DATE 12/17/79

(This space for Federal or State office use)

PERMIT NO. 43-047-30661 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



DEC 21 1979

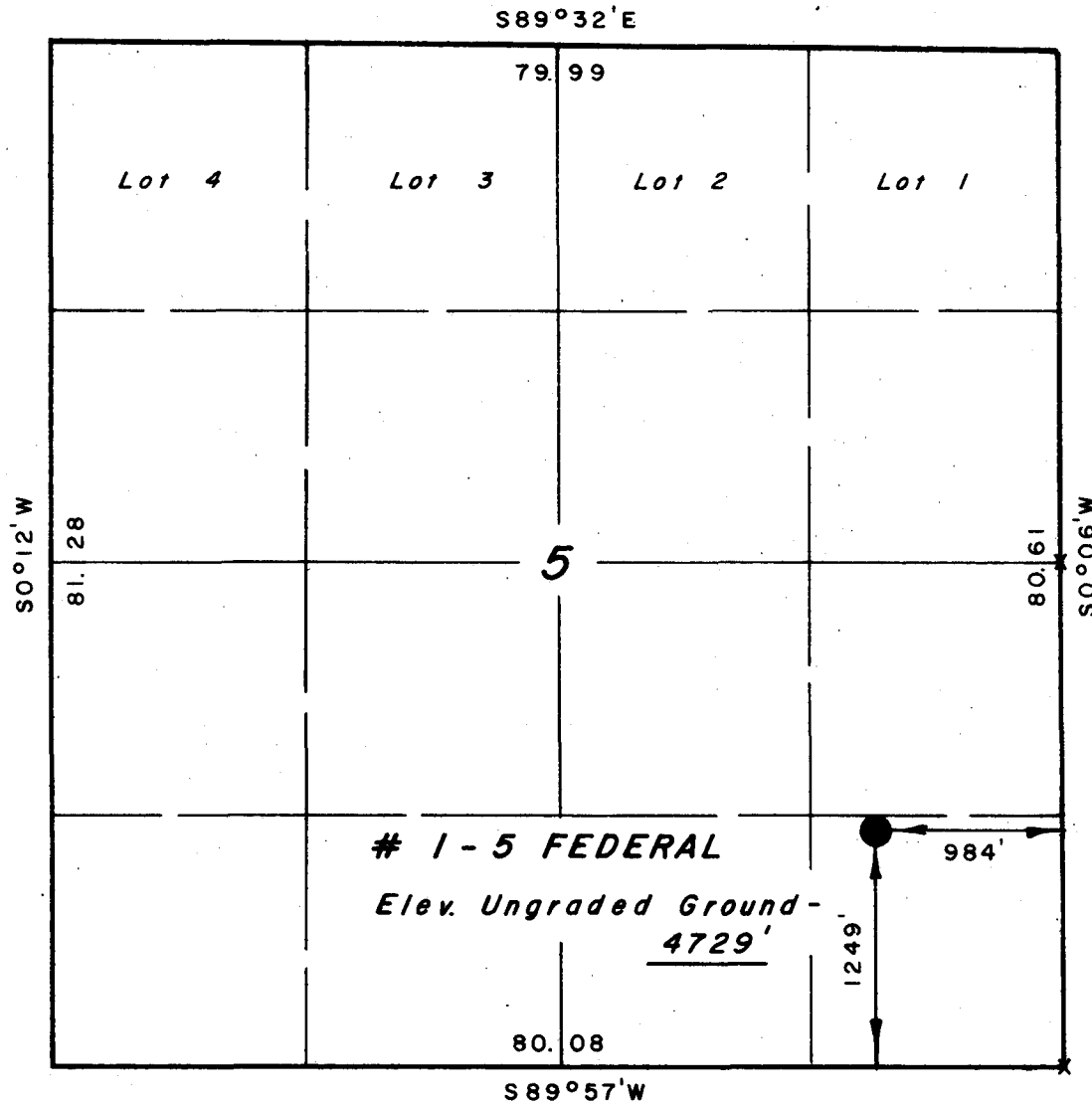
DIVISION OF  
OIL, GAS & MINING

PROJECT

**BELCO PETROLEUM CORP.**

Well location, # 1-5 FEDERAL,  
located as shown in the SE 1/4 SE 1/4  
Section 5, T 9 S, R 22 E, S.L.B. & M.  
Uintah County, Utah.

**T 9 S, R 22 E, S.L.B. & M.**



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 15 / 79
PARTY	R.K. D.B. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cool	FILE	BELCO PETRO. CORP.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41370

OPERATOR: Belco Petroleum

WELL NO. 1-5

LOCATION: SW 1/4 NE 1/4 SE 1/4 sec. 5, T. 9S, R. 22E, 52m

Uintah County, Utah

1. Stratigraphy: Uinta - surface

Green River - 1580

Mahogany Z. - 2740

Wasatch - 5130

2. Fresh Water: probable in Uintah fm. possible usable water near top and base of Green River fm.

3. Leasable Minerals:

oil shale in Green River fm.

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

slight overpressuring in basal 1000 feet, must wt. adequate

6. References and Remarks:

[Signature]

Signature:

Date:

2-6-80

Oil and Gas Drilling

EA #173-80

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-41370

Operator: Belco Petroleum

Well No.: 1-5

Location: 1249' FSL & 984' FEL

Sec.: 5

T.: 9S R.: 22E

County: Uintah

State: Utah

Field: CW-Wasatch

Status: Surface Ownership: Tribal

Minerals: Federal

Joint Field Inspection Date: February 12, 1980

Participants and Organizations:

Craig M. Hansen

USGS - Vernal, Utah

Dale Hanburg

BIA - Ft. Duchesne

Rich Schatz

Belco Petroleum

Ed Taylor

Belco Petroleum

Bud Pease

Dirt Contractor

Analysis Prepared by: Craig Hansen  
Environmental Scientist  
Vernal, Utah

Date: February 13, 1980

*Pad 160 x 325  
Pit 100 x 150  
3/10mi x 32' new access  
Prod fac on pad  
Stockpile Topsoil  
16/10 ac  
Mitigates Pg 6  
3) A.*

Proposed Action:

On January 28, 1980, Belco Petroleum filed an Application for Permit to Drill the No. 1-5 development well, an 7224 foot gas test of the Wasatch formation Tertiary In Age, located at an elevation of 4729 ft. in the SE 1/4 SE 1/4 Section 5-T9S-R22E on Federal mineral lands and Tribal surface, lease No. U-41370. There was no objection to the wellsite nor to the access road. ✓

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft. wide x 325 ft. long and reserve a pit 100 ft. x 150 ft. A new access road would be constructed <sup>2/10 mi x</sup> 32 ft. wide to the location from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is April 1980 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 13 miles southeast of Ouray, Utah, the nearest town. A poor road runs to the location. This well is in the CW-Wasatch field.

Topography:

The location is in a flat weathered valley of the Uintah formation there are no drainages or structures around or on the location.

Geology:

The surface geology is the Uintah formation Tertiary In Age.

The soil is, clay with well mixed gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a gravel to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 1.6 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rain fall should range from about 7" to 10" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

#### Surface Water Hydrology:

There is no apparent drainage on the location or surrounding the location. If heavy precipitation should occur the location would be subject to sheet type erosion and run off.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

#### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.



Vegetation:

Annual weeds, rabbitbrush, grease wood, exist on the location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 1.6 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

#### Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

#### Alternative to the Proposed Action:


1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.


Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.



Beico 1-5  
Looking EAST

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. 

A. A culvert 30 x 24" should be installed at access to major road to reduce erosion to road and proposed well site. 

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.6 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Finding of No Significant Impact:

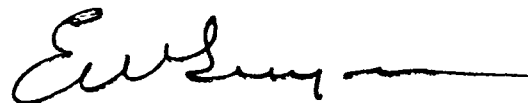
"We have considered the proposed Belco Petroleum #1-5 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

"I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C)."

3/26/80

Date



District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

Submit in Triplicate

Rule 30 CFR 221.20 requires well shall not be drilled closer than 200 ft. from the lease boundary or 200 ft. from any legal sub-division without adequate reasons or consent.

District Oil and Gas Engineer  
U. S. Geological Survey  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

Re: Stipulation

Dear Sir:

BELCO PETROLEUM CORPORATION is the owner of U. S. Oil and Gas Lease Utah 9613, and proposes to drill a well on the leased premises to test for oil and gas at a location in the SE ¼ NW ¼ NW ¼ Section 33, T. 8S, R. 21E, SLB Mer., Uintah County, State of Utah, 1152' from the west line and 951' from the north line of Section 33.

Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200' from the boundary of any legal subdivision without the written consent of the Supervisor, United States Geological Survey. The proposed location is approximately 168' from the interior boundary line of the NW ¼ NW ¼ of Section 33, but is considered to be necessary because of this location being the most favorable geologic location for oil development.

WELL NAME: STAGECOACH 19-33

Therefore, BELCO PETROLEUM CORPORATION, Lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above-described location. In consideration of such consent, BELCO PETROLEUM CORPORATION, Lessee, hereby expressly covenants and agrees that he will make no separate assignments of the NW ¼ NW ¼ and the NE ¼ NW ¼, Section 33, T. 8S, R. 21E, SLB Mer., and that he will keep the two described subdivisions under joint assignment until the above-mentioned well has been plugged and abandoned with the approval of the Supervisor.

Very truly yours,

BELCO PETROLEUM CORPORATION

*Leo R. Schueler*

Leo R. Schueler  
District Manager

cc: Houston  
Denver  
Vernal  
File

Submit in Triplicate

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U. S. Geological Survey  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

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Very truly yours,

BELCO PETROLEUM CORPORATION

*Leo R. Schueler*  
Leo R. Schueler  
District Manager

cc: Houston  
Denver  
Vernal  
File

\*\* FILE NOTATIONS \*\*

DATE: 12/26/77

OPERATOR: Belco

WELL No. Chapata Wells 1-5

LOCATION: SEC. 5 T. 9S R. 22E COUNTY Wentz

FILE PREPARED: \_\_\_\_\_

ENTERED ON NID: \_\_\_\_\_

CARD INDEXED: \_\_\_\_\_

COMPLETION SHEET: \_\_\_\_\_

API NUMBER: 43-047-30661

CHECKED BY:

GEOLOGICAL ENGINEER: \_\_\_\_\_

PETROLEUM ENGINEER: \_\_\_\_\_

DIRECTOR: OK as per order in case 173-1 dt 2/22/78

APPROVAL LETTER:

BOND REQUIRED: \_\_\_\_\_

SURVEY PLAT REQUIRED: \_\_\_\_\_

ORDER No. 173-1 2/22/78

O.K. RULE C-3 \_\_\_\_\_

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE  
WITHIN A 660' RADIUS OF PROPOSED SITE \_\_\_\_\_

LEASE DESIGNATION \_\_\_\_\_

PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN \_\_\_\_\_

hl  
PI

December 26, 1979

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

Insofar as this office is concerned, approval to drill Wells No. Stagecoach Unit 19-33, Sec. 33, T. 8 S., R. 21 E., Chapita Wells 1-4, Sec. 4, T. 9 S., R. 22 E., Chapita Wells 1-5, Sec. 5, T. 9 S., R. 22 E., Uintah County, Utah, is hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 2, 1978.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

CLEON B. FEIGHT  
Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

Stagecoach Unit 19-33	-	43-047-30657
Chapita Wells 1-4	-	43-047-30660
Chapita Wells 1-5	-	43-047-30661

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Geological Engineer

MTM.pj6  
cc:



**Belco Petroleum Corporation**

**Belco**

March 7, 1980

Mr. Edgar W. Guynn  
United States Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: 200' Stipulation Letters

Dear Mr. Guynn:

Attached per your letter requests of February 7, 1980, and February 11, 1980, are stipulation letters on the following Uintah County, Utah well locations:

CHAPITA WELLS UNIT 1-5  
SE SE Section 5, T9S, R22E

STAGECOACH 19-33  
NW NW Section 33, T8S, R21E

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY  
LEO R. SCHUELER

Leo R. Schueler  
District Manager

MEC/rgt

**Attachments**

cc: ~~Vernal~~ Division of Oil, Gas & Mining  
Houston  
Denver  
Vernal  
File

**RECEIVED**

MAR 12 1980

DIVISION OF  
OIL, GAS & MINING

BELCO DEVELOPMENT CORPORATION  
DAILY DRILLING REPORT  
Friday, March 13, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

5  
NDC 42-25GR (DW-OIL) 5567' (167') 17. Drilling, Green River.  
North Duck Creek Field Drl'd 167' in 24 hrs.  
Uintah County, Utah Bit #3, 8 3/4", F-4, 3 16/32, 2212' in 208 1/4 hrs.  
TD 5728' Green River PP-500 WT-25 RPM-70  
Jacobs Rig #2 Mud prop: MW-9.2 VIS-30 WL-7.6 Chl-63,000  
Belco WI 100% BG-150 CG-600  
Drlg Brks:  
5454'-5457' (3') 9.0 5.0 8.0 400/200  
90% SS, Gd Gld Flo & Gld cut  
5487'-5492' (5') 9.0 4.0 13.0 500/300  
100% SS, Gd Gld Flo & Gld cut  
AFE (csg pt) \$198,000  
CUM cost \$169,111

DC 4-17 (DW-GAS) 2924' (427') 8, circ, raise wt for trip, GR.  
Duck Creek Field Drl'd 427' in 21 1/4 hrs, dev 2602', 2 1/4".  
Uintah County, Utah Bit #1, 8 3/4", FP-62, 3 16/32, made 2724' in  
TD 7331' Wasatch 138 3/4 hrs.  
Chandler & Assoc #1 PP-850 WT-45 RPM-62 BG-300 CG-670  
Belco WI 100% Mud prop: MW-9.2 VIS-27 Chl-18,000  
No drilling breaks.  
AFE (csg pt) \$290,000  
CUM cost \$109,949

RECEIVED

MAR 16 1981

NEW LOCATIONS

CWU 58-19 (DW-GAS) Finish location.  
Chapita Wells CUM cost \$11,175  
Uintah County, Utah

DIVISION OF  
OIL, GAS & MINING

COMPLETIONS

ND 11-21GR (DW-OIL) Report #7.  
Natural Duck Unit Complete running rods & flange up for production.  
Uintah County, Utah Open tbg to 400 bbl tank, SDFN.  
TD 5057' PBTD Green River ROD DETAIL:  
Utah Well Service  
Belco WI 100%  
10 1"  
85 3/4"  
63 7/8"  
33 1"  
1 1" x 8' PUP  
1 1" x 6' PUP  
1 1" x 4' PUP  
1 1/4" x 22' Polish Rod  
1 1/2" x 14' Liner  
Pump Installed: F-54 2 1/2" x 1 1/2" x 12 x 16 BHD  
w/10' stinger w/screen.  
AFE (comp) \$504,000  
CUM cost \$328,658

GW FED 1-5 (DW-GAS) Report #7. Flow well @ 450 MCF 4 hrs, light mist.  
Chapita Wells Release Pkr, kill well, latch BP. TOH w/BP &  
Uintah County, Utah pkr. TIH to 2000' land tbg on donut. Shut well  
TD 7067' PBTD Wasatch in, will frac today.  
Utah Well Service AFE (comp) \$554,000  
Belco WI 100% CUM cost \$380,822

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
1249' FSL & 984' FEL (SE SE)  
At proposed prod. zone  
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
984'

16. NO. OF ACRES IN LEASE  
1224

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
7224

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4729' NAT GL

22. APPROX. DATE WORK WILL START  
4/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	7224'	1000 sx

SURFACE FORMATION: Uinta  
 EST LOG TOPS: Green River 1584', Wasatch 5134'.  
 Anticipate water throughout the Uinta. Anticipate oil in the Green River 1584' and the Wasatch from 5134' to TD.  
 CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger.  
 MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.  
 MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.  
 AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.  
 No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.  
 No abnormal pressures or problems are anticipated.  
 Operations will commence approx 4/80 and end approx 4/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Neyan E. Coye TITLE ENGINEERING CLERK DATE 12/17/79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY (ORIG. SCD) A. A. HENRICKS TITLE \_\_\_\_\_ DATE 5 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 6 1980

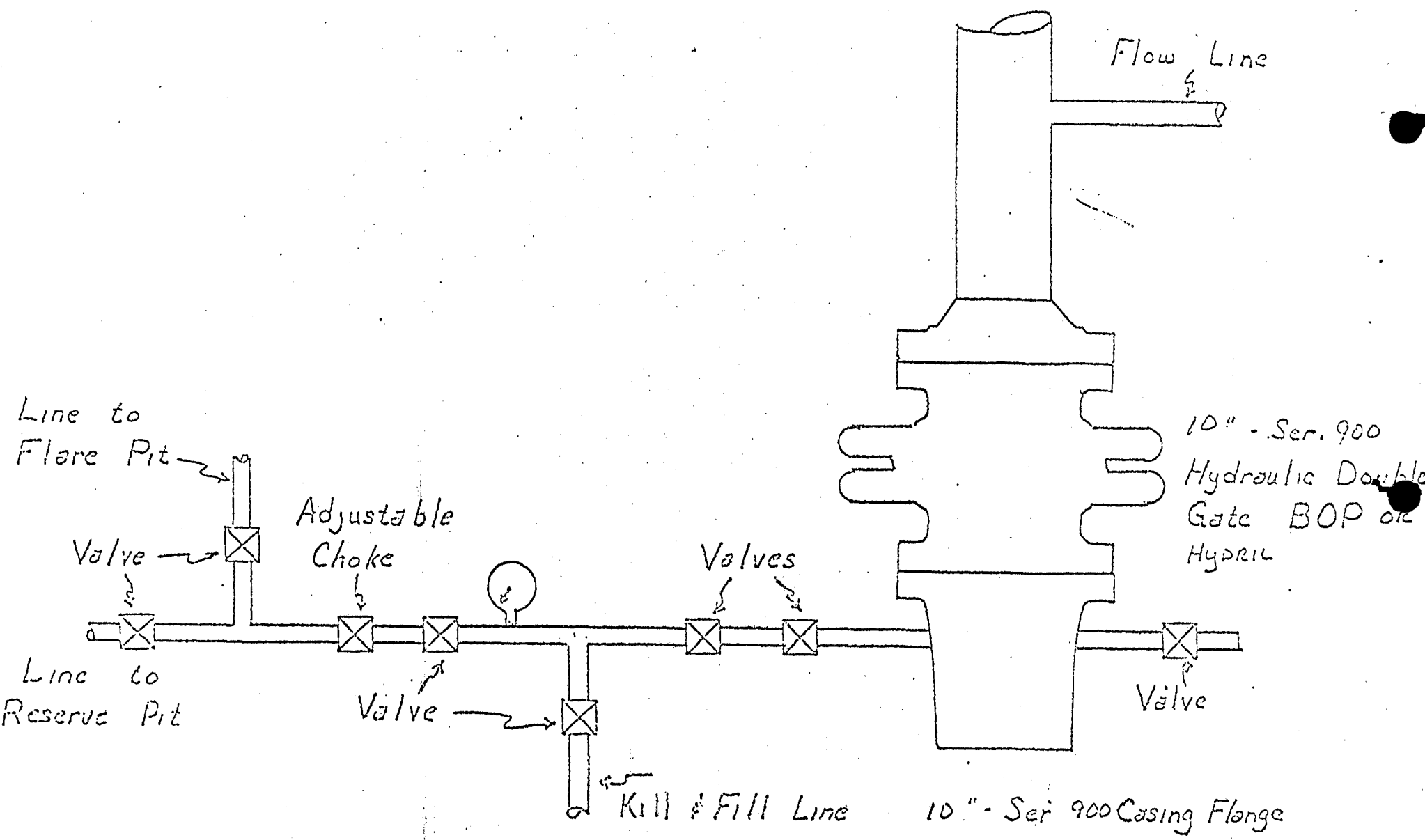
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY  
DIVISION OF OIL, GAS & MINING  
GAS IS SUBJECT TO REGULATION DATED 1/1/80

NOTICE OF APPROVAL

Ut. State O&G

DUPLICATE COPY

DUPLICATE COPY



VERNAL DISTRICT

LOCATION STATUS

**RECEIVED**  
JUN 25 1980

DIVISION OF  
OIL, GAS & MINING

NBU 48-29B  
CWU 43-11

WOCU  
WOCU

DUCK CREEK  
4-17  
8-16GR  
9-16GR  
10-16GR  
11-16GR  
12-9 GR  
13-17GR  
17-16GR  
18-16GR  
19-16GR  
20-9 GR  
21-9 GR  
22-9 GR  
23-16GR  
24-17GR  
26-8

LOCATION BUILT  
LOCATION BUILT  
LOCATION BUILT  
LOCATION BUILT  
LOCATION BUILT, SURFACE SET  
APPROVED  
APPROVED  
APPROVED  
APPROVED  
APPROVED  
APPROVED  
APPROVED  
PERMISSION TO STAKE REQUESTED 6-4-80  
PERMISSION TO STAKE REQUESTED 6-4-80  
PERMISSION TO STAKE REQUESTED 6-4-80  
PERMISSION TO STAKE REQUESTED 6-4-80

NATURAL DUCK  
6-15GR  
7-15GR  
9-15GR  
14-15GR

APPROVED  
APPROVED  
APPROVED  
APPROVED

STAGECOACH  
16-26  
17-25  
19-33  
20-7  
21-8

LOCATION BUILT  
APPROVED  
APPROVED  
WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80  
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80

CWU FEDERAL  
1-4  
1-5

APPROVED  
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80

CHAPITA WELLS  
42-13  
49-25  
50-32  
51-32  
52-33  
53-33  
54-34  
55-20  
56-29  
57-29  
58-19

LOCATION BUILT, SURFACE SET  
WO USGS APPROVAL, APD SENT 5-15-80  
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL  
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL  
WO USGS APPROVAL, APD SENT 5-15-80  
WO USGS APPROVAL, APD SENT 5-15-80  
WO USGS APPROVAL, APD SENT 5-15-80  
PERMISSION TO STAKE REQUESTED 6-5-80  
PERMISSION TO STAKE REQUESTED 6-5-80  
PERMISSION TO STAKE REQUESTED 6-5-80  
PERMISSION TO STAKE REQUESTED 6-5-80

MMIT COUNTY  
1-4

WO STATE APPROVAL, APD SENT 5-16-80

September 29, 1980

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

RE: Well No. Duck Creek #12-9GR  
Sec. 9, T. 9S, R. 20E.,  
RE: Well No. Duck Creek #13-17GR  
Sec. 13, T. 9S, R. 20E.,  
RE: Well No. Chapita Wells 1-5  
Sec. 5, T. 9S, R. 22E.,  
Uintah County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL  
CLERK TYPIST

/bjh

**Belco Petroleum Corporation**

**Belco**

RECEIVED  
OCT 6 1980

October 3, 1980

DIVISION OF  
OIL, GAS & MINING

Ms. Barbara Hill  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Duck Creek 12-9GR  
Sec. 9, T9S, R20E

Duck Creek 13-17GR  
Sec. 17, T9S, R20E


CWU Federal 1-5  
Sec. 5, T9S, R22E  
Uintah County, Utah

Dear Ms. Hill;

In answer to your letter of September 29, 1980 concerning the above referenced wells, both of the Duck Creek wells are included in our immediate drilling program. A spud notice for the Duck Creek 12-9GR should be forthcoming within the month, depending on the availability of a dry hole spudder.

On the Chapita Wells Federal 1-5, we did not receive the USGS approval for the APD until June 5, 1980. We are requesting that the State of Utah please extend its approval for this APD until June 5, 1981, also. Thank you.

Very truly yours,  
BELCO PETROLEUM CORPORATION

  
Lonnie Nelson  
Engineering Clerk

xc: file (3)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1249' FSL & 984' FEL SE $\frac{1}{4}$ SE $\frac{1}{4}$   
AT SURFACE: N/A  
AT TOP PROD. INTERVAL: N/A  
AT TOTAL DEPTH: N/A

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CW\*WASATCH

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC. 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' Natural GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) NOTICE OF SPUD	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE & TIME SPUDDED: 1-17-81, 9:30 A.M.  
SPUDDED BY: Allwestern Air Drilling  
ROTARY RIG: Chandler & Assoc. #1 will MIRT approx. 2-5-81

Drd 12 $\frac{1}{4}$ " hole to 201', ran 5 jts 9 5/8" 36#, new K-55 CGG to 199'.  
Cemented w/200 sx class "G" cement. Released Allwestern Air Drlg 1-19-81.

Report of Spud called in to Kim w/USGS in SLC, 1-20-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Lonnie Nelson TITLE: Engineering Clerk DATE: 1-20-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
 DIVISION OF OIL, GAS & MINING  
 JAN 21 1981

DIVISION OF  
 OIL, GAS & MINING



Belco

NOTICE OF SPUD

Caller: Lonnie

Phone: \_\_\_\_\_

Well Number: 1-5 Fed

RECEIVED

Location: SESE 5-9S-22E

JAN 22 1981

County: WINTAH

State: \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING

Lease Number: U-41370

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Chapita Shells

Date & Time Spudded: 1-17-81 9:30 A.M.

Dry Hole Spudder/Rotary: ALL WESTERN DRILLING

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole to 201'  
ran 5 jts of 9 5/8" 36# new K55 csg. to  
199', cmt c 200 sxs of class G released  
rig 1-19-81

Rotary Rig Name & Number: Chandler & Assoc. #1

Approximate Date Rotary Moves In: 2-5-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: K. R.

Date: 1-20-81

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL SE/SE  
AT TOP PROD. INTERVAL: N/A  
AT TOTAL DEPTH: N/A

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
SURFACE \* UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' Natural GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 1-31-81:

Waiting on Rotary Tools.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE ENGINEERING CL. DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL SE/SE  
AT TOP PROD. INTERVAL: N/A  
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF:	<input type="checkbox"/>
	FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
	SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
	REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
	PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
	MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
	CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
	ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
SURFACE\*UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-0430661

15. ELEVATION (SHOW DF, KDB, AND WD)  
4729'

**RECEIVED**  
MAR 05 1981  
OIL & GAS DIVISION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 2-28-81: DRILLING, DEPTH 7050', ANTICIPATED DEPTH 7104'  
Chandler & Assoc #1, MI & RU 2-7-81. Drld 8 3/4" hole from 199' to 3889', drld 7 7/8" hole from 3889' to 7050'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Nelson TITLE Eng. Clerk DATE 3-3-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

16

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BELCO DEVELOPMENT CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. BOX X, VERNAL, UTAH 84078**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1249' FSL & 984' FEL SE/SE**  
At top prod. interval reported below **SAME**  
At total depth **SAME**

14. PERMIT NO. **43-047-30661** DATE ISSUED **12-26-79**

5. LEASE DESIGNATION AND SERIAL NO.

**U-41370**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**UTE TRIBE-SURFACE**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**CHAPITA WELLS**

9. WELL NO.

**1-5 FEDERAL**

10. FIELD AND POOL, OR WILDCAT

**CHAPITA WELLS**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**SECTION 5, T9S, R22E**

12. COUNTY OR PARISH

**UINTAH**

13. STATE

**UTAH**

15. DATE STUDDED **1-17-81** 16. DATE T.D. REACHED **3-2-81** 17. DATE COMPL. (Ready to prod.) **3-17-81** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **4729 GL 4741 KB** 19. ELEV. CASINGHEAD **4731**

20. TOTAL DEPTH, MD & TVD **7108'** 21. PLUG, BACK T.D., MD & TVD **7076'** 22. IF MULTIPLE COMPL., HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **All** ROTARY TOOLS **All** CABLE TOOLS **NONE**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**WASATCH 5893-6884'**

25. WAS DIRECTIONAL SURVEY MADE

**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**CNL-FDL-GR w/caliper & DLL**

27. WAS WELL CORED

**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	199'	12 1/4"	200 sx to surf	None
4 1/2"	11.6#	7105.71'	7 7/8"	1950 sx 50-50 Poz.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6909'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5893-95	6449-50	5893-6884	40,990 gal tr fluid & 84,000# 20/40
6051-53	6527-29		
6280-82	6870-72		
6290-92	6883-84		
6441-42	TOTAL 42 holes		

33.\* PRODUCTION

DATE FIRST PRODUCTION **3-25-81** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-26-81	24	6/64"	8 bbls cond.	8 bbls cond.	449	-0-	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
625	700	8 bbls cond.	8 bbls cond.	449	-0-	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Vented for test**

TEST WITNESSED BY

**Rick Schatz**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. C. Ball TITLE District Engineer DATE 3-27-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

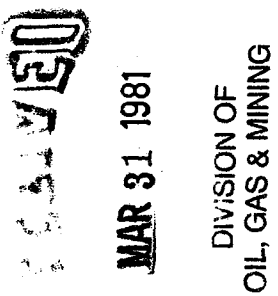
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta Green River Wasatch CW zone BC zone	Surface 1983' 5107' 5637' 6197'

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**BELCO DEVELOPMENT CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. BOX X, VERNA, UTAH 84078**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **1249' FSL & 984' FEL SE/SE**  
AT TOP PROD. INTERVAL: **SAME**  
AT TOTAL DEPTH: **SAME**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE <b>U-41370</b>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>UTE TRIBE SURFACE</b>	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <b>CHAPITA WELLS</b>	
9. WELL NO. <b>1-5 FEDERAL</b>	
10. FIELD OR WILDCAT NAME <b>CHAPITA WELLS</b>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 5, T9S, R22E</b>	
12. COUNTY OR PARISH <b>UTINTAH</b>	13. STATE <b>UTAH</b>
14. API NO. <b>43-047-30661</b>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <b>4729' GB</b>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

STATUS 4-30-81: Waiting on CIG for Tie-in.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lonnie Nelson* TITLE **ENG. CLERK** DATE **5-1-81**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL SE/SE  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 Fed.

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 5-31-81: SHUT IN, WAITING ON CIG FOR CONN TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. K. NELSON TITLE FOR J. C. BALL DATE 6 3 81  
DISTRICT ENGINEER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL SE $\frac{1}{4}$ SE $\frac{1}{4}$   
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>WELL STATUS</u>		

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-30-81: Shut in, Waiting on CIG for connection to sales line.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE FOR J. C. BALL DATE 7-1-81  
DISTRICT ENGINEER  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**RECEIVED**  
AUG 04 1981

P

**SUNDRY NOTICES AND REPORTS ON WELL**

(Do not use this form for proposals to drill or to deepen or plug back to an abandoned reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL SE $\frac{1}{4}$ SE $\frac{1}{4}$   
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
7-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE\* SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHAPITA WELLS

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 5, T9S, R22E

12. COUNTY OR PARISH  
UTAH

13. STATE  
UTAH

14. API NO.  
43-047-30667

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

WELL STATUS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 7-31-81: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] FOR J. C. BALL  
TITLE DISTRICT ENGINEER 8-3-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL (SE<sub>4</sub>/SE<sub>4</sub>)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS</u>	

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 9-15-81: SHUT IN WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Krutson TITLE ENGINEERING CLERK DATE SEPT 16, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL (SE/SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	WELL STATUS		

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 10-15-81: SHUT IN WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Krueger TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL (SE/SE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-16-81: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lathy Knutson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME  
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-3066

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 12-15-81: SHUT IN. WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct  
SIGNED Kathy Knutson TITLE ENG CLERK DATE DEC 5, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DEPTH OF KDB AND WD)  
4729'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>
	<u>WELL STATUS REPORT</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 1-15-82: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Nielson TITLE ENG CLERK DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SURVEY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-0 for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH | 13. STATE  
UINTAH | UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(either) <u>WELL STATUS REPORT</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 2-15-82: WELL SHUT IN. WAITING ON CONNECTION TO CIG SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE FEB 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 3-15-82: WELL SHUT IN WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE MARCH 5 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-41370	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 1-5 FEDERAL	
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC 5 T. 22 N. R. 9 S.	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-04730666	
15. ELEVATIONS (SHOW DEPTH OF KDB AND WD) 4729'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



**Belco Development Corporation**

**Belco**

March 15, 1982

Mr. E. W. Guynn-District Engineer  
United States Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

*Kathy Knutson*  
Kathy Knutson  
Engineering Clerk

/kk

attachments

cc: ~~Division of Oil, Gas & Mining~~  
GEN-Houston  
File

**RECEIVED**

MAR 17 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 4-15-82: WELL SHUT IN. CIG WORKING ON SALES HOOKUP.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK

DATE APRIL 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-41370	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	8. FARM OR LEASE NAME
9. WELL NO. 1-5 FEDERAL	10. FIELD OR WILDCAT NAME
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC 5, T9S, R22E	12. COUNTY OR PARISH UINTAH
13. STATE UTAH	14. API NO. 43-047-30661
15. ELEVATIONS (SHOW DF, KDB AND WD) 4729' NAT CL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT <input type="checkbox"/>	

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 5-15-82: WELL SHUT IN WAITING ON SALES HOOKUP

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. Knutson TITLE ENG CLERK DATE MAY 14, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1249' FSL & 984' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	WELL STATUS REPORT

5. LEASE  
U-41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1-5 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 5, T9S, R22E

12. COUNTY OR PARISH | 13. STATE  
UINTAH | UTAH

14. API NO.  
43-047-30661

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4729' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-15-82: Initial production May 28, 1982, sold to CIG. 517 MCF, 8/64 ch, TP-2120, CP-2150, STAT 7.2, DIFF 3.5, 2 X 1 meter run, time on 2:15 p.m. This well will be reported on Monthly Production form 9.329 in the future.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Hunter TITLE ENG CLERK DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-41370
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  UTE TRIBE SURFACE
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1249' FSL & 984' FEL		9. WELL NO. 1-5 FEDERAL
14. PERMIT NO. 43-047-30661		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, WT, OR, etc.) 4729' NGL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 5, T9S, R22E
12. COUNTY OR PARISH UINTAH		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) RESUMPTION OF OPERATIONS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS SHUT IN ON AUGUST 2, 1984 AND WAS RETURNED TO PRODUCTION ON NOVEMBER 2, 1984. ORAL NOTICE OF RESUMED OPERATIONS WAS CALLED TO THE BLM VERNAL DISTRICT OFFICE ON THIS DATE AS PER 3162.4-1(c).

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE DISTRICT ENGINEER DATE 11-2-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

COLORADO INTERSTATE GAS COMPANY  
**WELL TEST DATA FORM**

FORM CIG 896-7/73

WELL CODE 50-01-11			FIELD NAME NATURAL BUTTES UNIT							OPERATOR CODE 0828			OPERATOR NAME BELCO DEVELOPMENT CORP.						WELL NAME FEDERAL 1-5					
WELL CODE 3	SECT. 7	LOCATION TOWNSHIP/BLK RGE/SUR. 9 S 22 E		SEQ. NUMBER	K-FACTOR		FORMATION WASATCH SA FLOW TEST																	
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE	METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.	WELL HEAD TEMP.	FLOWING TBG PRESSURE		STATIC CSG PRESSURE		FLOWING STRING TUBING   CASING	
MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	
11-12 13-14 15-16	17-18 19-20 21-22	23-27	28-32	33-38	39-42	43-45	46-51	52-55	56-58	59-61	62-67	68-73	74	75										
XX XX XX	XX XX XX	XX XXX	XX XXX	XXXX X	XXXX X	XXXX	XXXXXX	XX XX	XXX	XXX	XXXXXX	XX XX	XXX	XXX	XXXXXX	X	XXXXXX	X	XXXXXX	X	XXXXXX	X	X X	
06 08 82	06 15 82	01 000	02 007	05073 0	.610	100	00516 0	0260	100		00820 0	00751 0		X										
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)	SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.	MO. DAY YR.										
11-12 13-14 15-16	17-18 19-20 21-22	23-28	29-34	35-38	39-44	45-49	50-53	54	55															
XX XX XX	XX XX XX	XXXXXX X	XXXXXX X	X XXX	XX XXXX	XXXXXX	X XXX	E	E															
06 15 82	06 18 82	01 715 0	01 539 0																					
METER STAMP	33843	0 1000	REMARKS: ESTIMATED DIFF AVERAGE																					
CIG: K.G. Williams OPERATOR: B. Moore COMMISSION:																								

**COLORADO INTERSTATE GAS COMPANY  
WELL TEST DATA FORM**

**STATE COPY**

FIELD CODE 500-01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 0828			OPERATOR NAME BELCO DEVELOPMENT CORP						WELL NAME FEDERAL					
WELL CODE 3		SECT. 5		LOCATION TWN/BLK 9S		RGE/SUR. 22E		PANHANDLE/REDCAVE SEQ. NUMBER 00500			K-FACTOR 00500			FORMATION WASATCH SA FLOW TEST									

WELL ON (OPEN)												FLOW TEST																			
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT			GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE			DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING	
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		
06 01 83 06 10 83						00 500		0067		012190			.608		100		005470			03.00		086		00549		0007380		X			

WELL-OFF (SHUT-IN)						SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST-TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST-TBG PRESS																
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55																
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E																
06 11 83 06 14 83						010910		009760		686		1 9950		6909																					

METER STAMP	33843	00500	REMARKS: EXTENDED 48 hrs. Producer Boosted well 7 1/2 day Test end on 06-16-83
-------------	-------	-------	--

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions  
verse side)

111910

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1022' FWL &amp; 2055' FNL 1249' FSL &amp; 984" FEL</p> <p>14. PERMIT NO. 43-047-30660 &amp; 1</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-41368 &amp; U41370</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface</p> <p>7. UNIT AGREEMENT NAME Chapita Well Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See Below</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T9S, R22E &amp; Sec 5</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, BT, OR, etc.) 4761' NGL &amp; 4729' NGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-09-86, SOME OF THESE WELLS MAY HAVE BEEN SI LONGER THAN 90 DAYS.

CW 1-4 Fed  
CW 1-5 Fed

**RECEIVED**  
NOV 17 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED J. Ball TITLE District Superintendent DATE 11-14-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

**ENRON**  
**Oil & Gas Company**

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4 4304730660 05155 09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5 4304730661 05160 09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17 4304715062 05165 09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16 4304731354 05170 08S 22E 16	GRRV	✓			
X STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC	✓			
X STAGECOACH 19-33 4304730657 05190 08S 21E 33	WSTC	✓			
X STAGECOACH 1 4715071 05195 08S 22E 32	WSTC	✓			
X STAGECOACH 2 4304715072 05200 08S 21E 28	WSTC	✓			
X STAGECOACH 5 4304715074 05210 09S 22E 17	WSTC	0			NOTICE TO P 10-3
X WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC	✓			
X WESTBIT 2 4301915048 05220 16S 25E 9	WSTC	✓			
X NBU 14-30B 4304730295 05225 09S 21E 30	GRRV	✓			
X NBU 34Y 4304730509 05230 09S 20E (21)	GRRV	✓			OK ON CARD
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

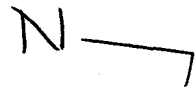
Date

Telephone

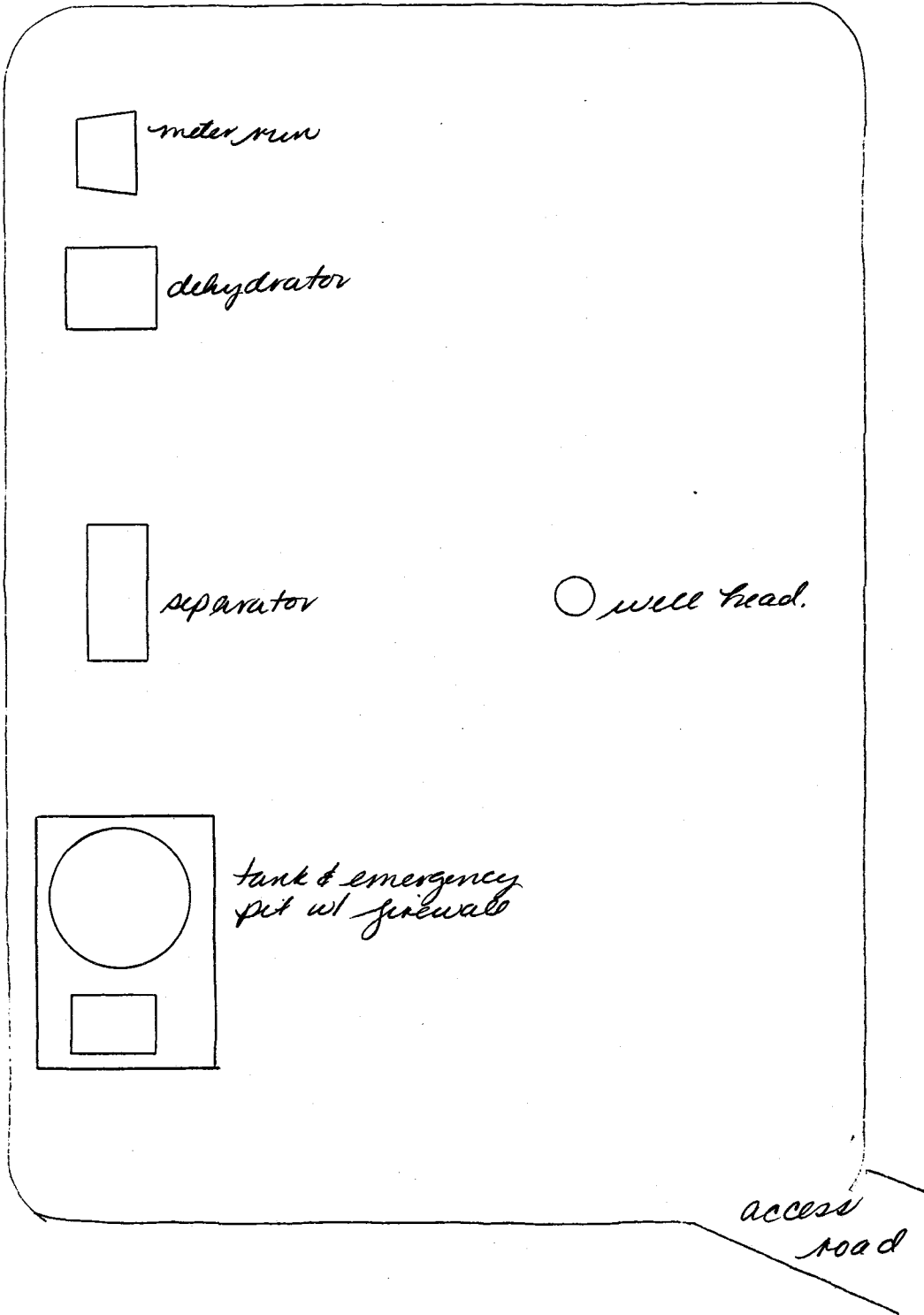
Authorized signature

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico



42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-386 200 SHEETS 5 SQUARE  
MADE IN U.S.A.



# ENRON

## OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 13, 1989

SEP 16 1989  
DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-26-89  
BY: John R. Day

Attention: Ms. Lisha Romero

RE: Application for Exception Well  
Location  
Proposed Recompletion of  
Chapita Wells Federal #1-5  
Township 9 South, Range 22 East  
Section 5: SE/4SE/4  
Uintah County, Utah

43-047-30601

Gentlemen:

Reference is made to The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parts thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location (a "window" 400' square).

Enron Oil & Gas Company (Enron) currently owns and operates the Chapita Wells Federal #1-5 well, a Wasatch well located at 1249' FSL, 984' FEL (SE/4SE/4) of Section 5, Township 9 South, Range 22 East, Uintah County, Utah. Enron proposes and respectfully requests permission to recomplete the Chapita Wells Federal #1-5 well in the Green River formation even though such well is not a location at which an oil or gas well could be drilled (or recompleted) in compliance with the aforementioned General Rule R615-3-2.

The Chapita Wells Federal #1-5 has a potential pay zone from 4768' to 4777' in the Douglas Creek Member of the Tertiary Green River Formation. Enron refers to this zone as the "M"-8 zone. Mapping indicates the "M"-8 to consist of a complex system of discontinuous sands in fluvial channels which potentially contain stratigraphically trapped hydrocarbons. Because of the discontinuous nature of the sands, Enron does not wish to drill away from this control point, and a new well also could not be economically justified to develop this rather thin sand. The exception location is therefore requested.

State of Utah  
Division of Oil, Gas and Mining  
September 13, 1989  
Page 2 of 2

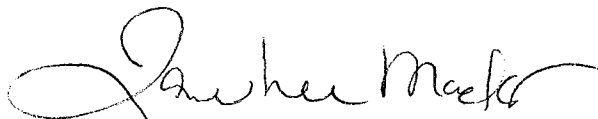
Enclosed herewith, as Exhibit "A," is a plat which depicts the location at which an oil or gas well could be drilled (or recompleted) in the SE/4SE/4 of Section 5, Township 9 South, Range 22 East, Uintah County, Utah, in compliance with General Rule R615-3-2, the locations at which oil or gas wells could be drilled (or recompleted) in accordance with General Rule R615-3-2 directly or diagonally offsetting the proposed exception, and the location at which Enron requests permission to recomplete the Chapita Wells Federal #1-5 well. No Green River wells have been drilled at any of these locations.

Also enclosed is Exhibit "B," a land map which displays Enron's ownership of 100% of the record title and operating rights covering all depths underlying the SE/4 of Section 5, Township 9 South, Range 22 East, Uintah County, Utah, and other lands. As you can see, there are no other owners of lands within a 460' radius of the Chapita Wells Federal #1-5 well.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

ENRON OIL & GAS COMPANY

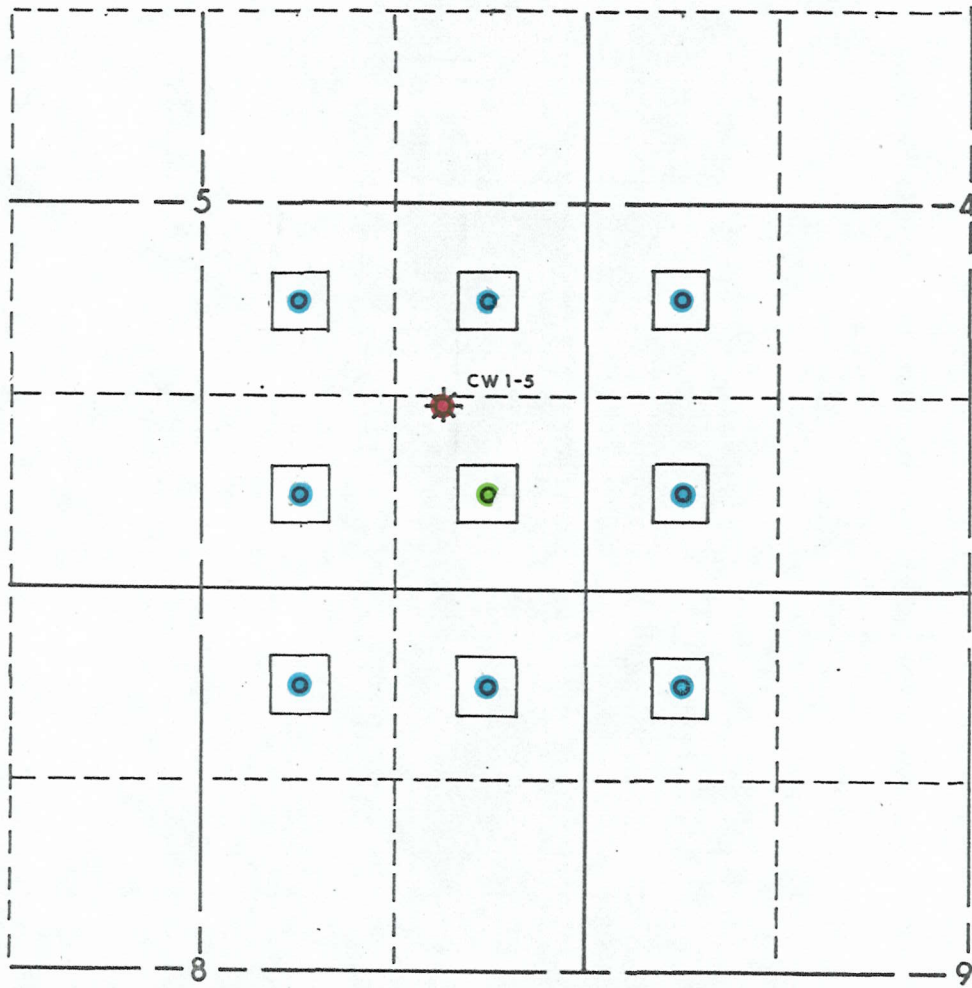



Toni Lei Macko  
Senior Landman


TLM/das  
Enclosures  
6079T


cc: R. Dean - Denver  
D.C. Bowthorpe - Vernal

# R. 22 E.




- 

Location at which an oil or gas well could be drilled (or recompleted) in compliance with R615-3-2 (center of 40 acre quarter-quarter section with 200' tolerance, "window" 400' square)
- 

Location at which oil or gas wells could be drilled (or recompleted) in accordance with R615-3-2 directly offsetting the proposed exception (center of 40 acre quarter-quarter sections with 200' tolerance, "window" 400' square)
- 

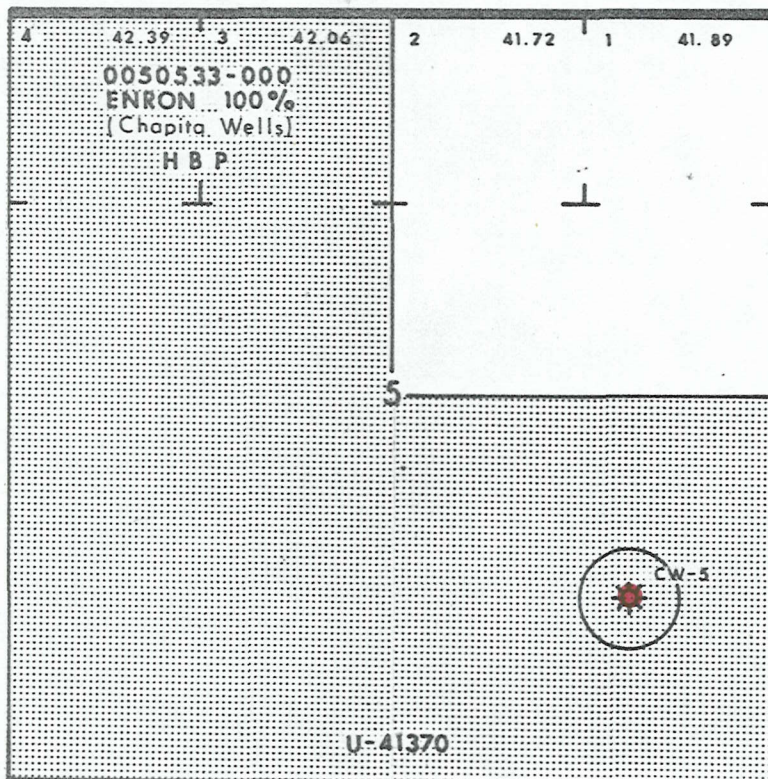
Location at which applicant requests permission to recomplate the Chapita Wells Federal #1-5 well

## Exhibit "A"

	<b>ENRON OIL &amp; GAS COMPANY</b>
	HOUSTON DENVER MIDLAND CORPUS CHRISTI
	<b>CHAPITA WELLS PROSPECT</b> UINTAH COUNTY, UTAH
	<b>LAND MAP</b> Application for <b>Exception Well Location</b>
SCALE: 4" = 1 MILE	
DRAFTED BY RJP	DATED 9-13-89
LAND BY T.L. Macko	9-88



# R. 22 E.



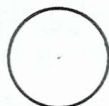
T.  
9  
S.



**ENRON FULL WORKING INTEREST**



**Location at which applicant requests permission to recomplete the Chapita Wells Federal #1-5**



**460' radius of the Chapita Wells Federal #1-5**

## Exhibit "B"

	<b>ENRON OIL &amp; GAS COMPANY</b>
	<small>HOUSTON DENVER MIDLAND CORPUS CHRISTI</small>
	<b>CHAPITA WELLS PROSPECT</b> UINTAH COUNTY, UTAH
	<b>LAND MAP</b>
	<b>Application for Exception Well Location</b>
	<small>SCALE: 4" = 1 MILE</small>
<small>DRAFTED BY RJP</small>	<small>DATED 9-13-89</small>
<small>LAND BY T.L. Macko</small>	<small>DATED 9-89</small>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>1. LEASE DESIGNATION &amp; SERIAL NO.</b> UTAH 41370
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>2. NAME OF OPERATOR</b> ENRON OIL & GAS COMPANY		<b>7. UNIT AGREEMENT NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P.O. BOX 250, BIG PINEY, WYOMING 83113		<b>8. FARM OR LEASE NAME</b> CHAPITA WELLS FEDERAL
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1249' FSL - 984' FEL (SE SE) At proposed prod. zone:		<b>9. WELL NO.</b> 1-5
<b>14. API NO.</b> 43-047-306061		<b>10. FIELD AND POOL, OR WILDCAT</b> CHAPITA WELLS/WASATCH
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 4729' NAT. GL.		<b>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA</b> SECTION 5, T9S, R22E
		<b>12. COUNTY</b> UINTAH
		<b>13. STATE</b> UTAH

RECEIVED  
NOV 03 1989

**18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron requests approval for Rule R615-3-22. Attached is Exhibit "A" showing the location of all wells on contiguous oil and gas leases or drilling units overlying the pool.

Enron proposes to RIH with CIBP and set @ + 4950'. Then dump 1 sx cement on top of CIBP. Then perforate the Green River Formation @ 4768-76' w/2 JSPF. Frac w/26,000 gals of 30# X-L gelled 3% KCl water and 42,000# of 20/40 sand. Swab test well. Install production equipment and put well on production.

\* Must be accompanied by a cement verification report.

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	

**18. I hereby certify that the foregoing is true and correct**

SIGNED Katy Carlson TITLE REGULATORY ANALYST FILE DATE 11/1/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-14-89

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-14-89  
*John R. Bay*

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

UTAH 41370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHAPITA WELLS FEDERAL

9. WELL NO.

1-5

10. FIELD AND POOL, OR WILDCAT

CHAPITA WELLS/WASATCH

11. SEC., T., R., M., OR BLE. AND  
SUBVY OR AREA

SECTION 5, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1249' FSL - 984' FEL (SE SE)

14. PERMIT NO.  
15. ELEVATIONS (Show whether OF, BT, OR, ETC.)  
4729' NAT. GL.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETION   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron proposes to RIH with CIBP and set @ +4950'. Then dump 1 sx cement on top of CIBP. Then perforate the Green River Formation @ 4768-76' w/2 JSPF. Frac w/26,000 gals 30# X-L gelled, 3% KCl water and 42,000# of 20/40 sand. Swab test well. Install production equipment and put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson

TITLE REGULATORY ANALYST

DATE 11/1/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

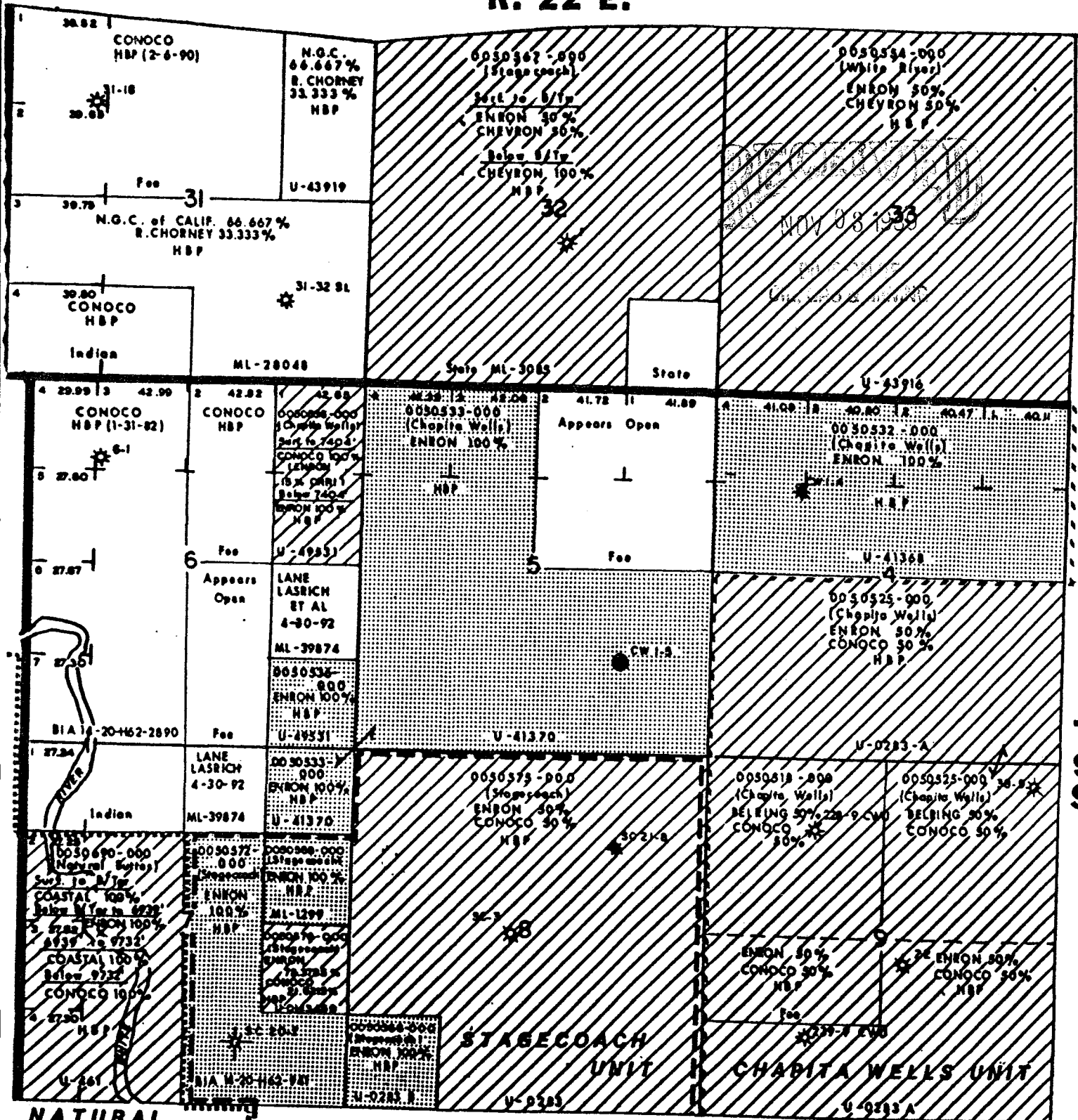
\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any such person within its jurisdiction.

EXHIBIT "A"  
**R. 22 E.**

T. 8 S.

T. 9 S.



**NATURAL BUTTES UNIT**

- CHAPITA WELLS UNIT
- STAGECOACH UNIT
- ..... NATURAL BUTTES UNIT
- ENRON FULL INTEREST
- ENRON (or BELRING) PARTIAL INTEREST
- CHAPITA WELLS # 1-5

**ENRON OIL & GAS COMPANY**

HOUSTON DENVER MIDLAND CORPUS CHRISTI

---

**UINTAH COUNTY, UTAH**

**LAND MAP**

CHAPITA WELLS PROSPECT 1500  
 STAGECOACH PROSPECT 1520  
 NATURAL BUTTES PROSPECT 1540

SCALE: 1" = 2000'

DRAFTED BY: RJP    8-25-88    DATE: 11-8-88  
 CHECKED BY: Y.L. Mockett    8-88

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

RECEIVED  
NOV 03 1989

DIVISION OF  
OIL, GAS & MINING

November 1, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1B  
LEASE: U 02270 A  
SECTION 1, T10S, R20E  
CHAPITA WELLS FEDERAL 1-5  
LEASE: U 41370  
SECTION 5, T9S, R22E  
UINTAH COUNTY, UTAH

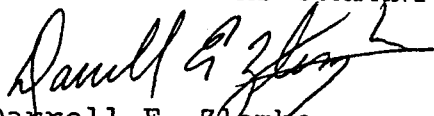
Dear Mr. Little:

Attached are the Sundry Notices for perforating and stimulating the Green River Formation for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlomke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE  
(Other Instructions on  
Form 3160-5)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

U 41370

**SUNDRY NOTICES AND REPORTS ON**

(Use not use this form for proposals to drill or to deepen or plug back to a Federal reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
NOV 08 1989

INDIAN ALLOTTEE OR TRIBE NAME

THE TRIBE SURFACE

UNIT ABBREVIATION NAME

CHAPITA WELL UNIT

NAME OF LEASE NAME

WELL NO.

CW FED 1-5

FIELD AND POOL, OR WILDCAT

SEC., T., R., N., OR S., AND  
SUBVY OR AREA

SEC 5, T9S, R22E

COUNTY OR PARISH 18. STATE

UINTAH

UTAH

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY (Enron Oil/Gas)

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

P. O. BOX 1815 VERNAL, UTAH 84078

801-789-0790

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1249' FSL & 984' FEL (SE/SE)

14. PERMIT NO.

43 047 30661

15. ELEVATIONS (Show whether DT, ST, OR, etc.)

4729' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 11-4-89 AFTER BEING SHUT IN OVER NINETY DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. TAG	
2.	MICROFILM ✓
3.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE SR. ADMIN. CLERK

DATE 11-9-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File C.W. 1-5 Jrd.

Suspense

Other

(Location) Sec 5 Twp 95 Rng 22E  
(API No.) 43 047-30661

(Return Date) 12/15/89  
(To - Initials) TAS/AWS

1. Date of Phone Call: 11-21-89 Time: 3:00 PM

2. DOGM Employee (name) Arlene Sallis (Initiated Call   
Talked to:

Name Joni Marks / Denver (Initiated Call  - Phone No. (303) 293-2525  
of (Company/Organization) Enron Oil & Gas

3. Topic of Conversation: Recompletion of the green river formation.

4. Highlights of Conversation: I was informed that the recompletion will take place the week of 11/27/89. This well was turned back to producing from the Wsistak formation on 11/4/89.

**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

**RECEIVED**  
DEC 18 1989

December 13, 1989

DIVISION OF  
OIL, GAS & MINING

BLM  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

Attn: Mr. Greg Darlington

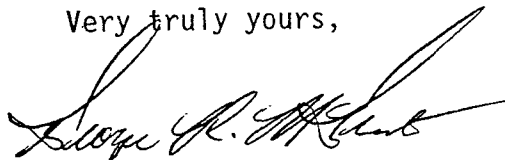
Subject: Natural Buttes 27-1B  
Chapita Wells Fed. 1-5

Dear Mr. Darlington:

Attached are Sundry Notices and revised Wellsite Diagrams for the subject wells for Disposal Pit changes.

If further information is needed, please call this office.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
0852mm/

cc: File  
Utah Division of Oil Gas & Mining

OIL AND GAS	
DRN	RJF
JRB	1- GLH ✓
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE ✓



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

BUREAU OF LAND MANAGEMENT No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
DEC 18 1989

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41370
2. NAME OF OPERATOR Enron Oil & Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1,249' FSL & 924' FEL SE/SE		8. FARM OR LEASE NAME Chapita Wells Federal
14. PERMIT NO. 43-047-30661		9. WELL NO. 1-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,729'		10. FIELD AND POOL, OR WILDCAT Chapita Wells/Wasatch
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 5, T9S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Second Disposal Pit</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Co. is requesting approval for a second 8' X 10' disposal pit per NTL-2B Qualifications. (Section IV-4). Revised well site diagram attached.

Accepted by                      State  
of Utah Division of  
Oil, Gas and Mining  
Date: 12/28/89  
By:                     

18. I hereby certify that the foregoing is true and correct

SIGNED                      TITLE                      DATE                     

(This space for Federal or State office use)

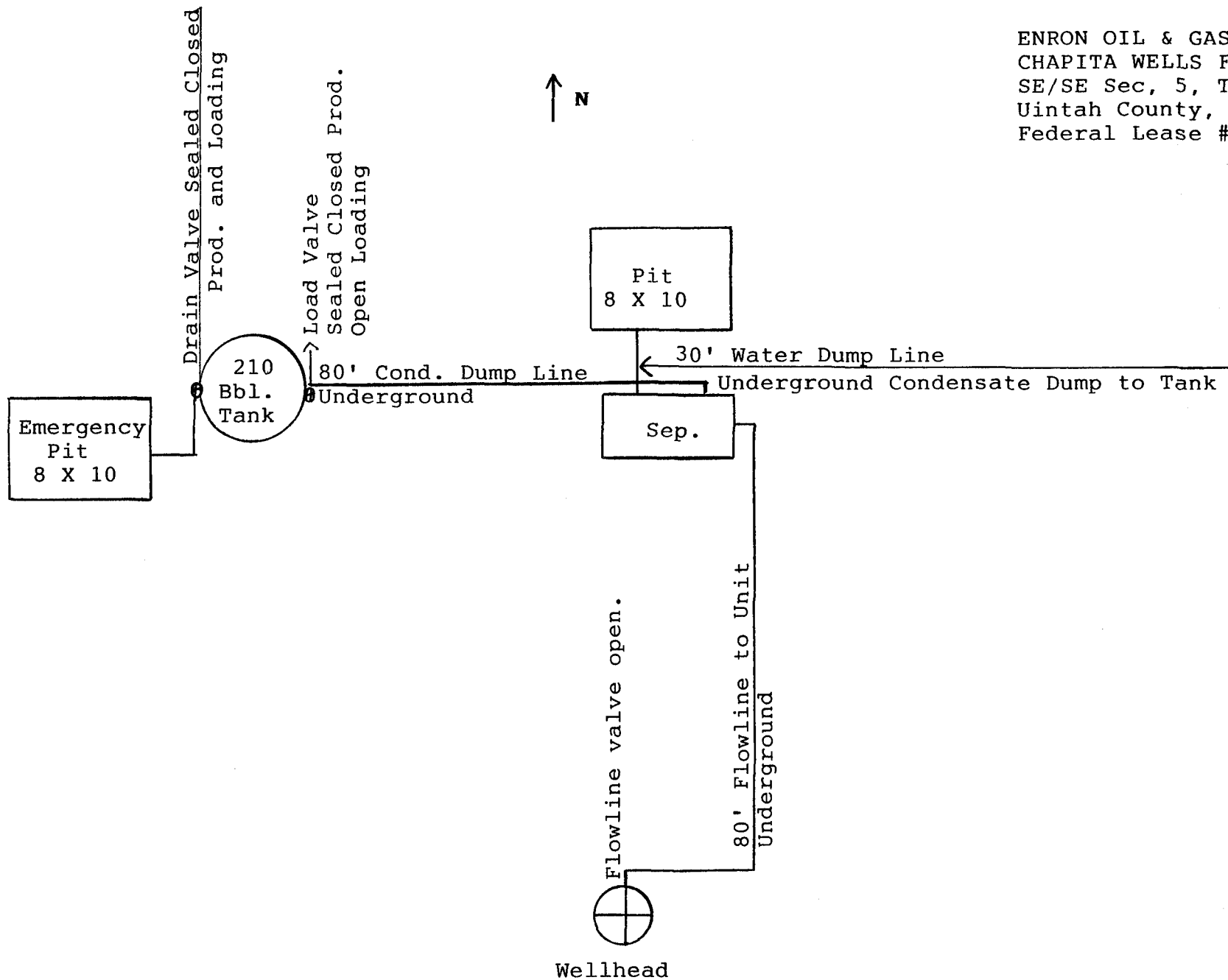
APPROVED BY                      TITLE                      DATE                     

CONDITIONS OF APPROVAL, IF ANY:  
  
*Federal Approval of this  
Action is Necessary*

\*See Instructions on Reverse Side

WELL SITE DIAGRAM

ENRON OIL & GAS CO.  
CHAPITA WELLS FEDERAL 1-  
SE/SE Sec, 5, T9S, R22E  
Uintah County, Utah  
Federal Lease # U-41370



**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
DEC 20 1989

DIVISION OF  
OIL, GAS & MINING

December 15, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1 B  
LEASE: U 02270 A  
SECTION 1, T10S, R20E  
~~CHARITA WELLS FEDERAL 1-5~~  
LEASE: U 41370  
SECTION 5, T9S, R22E  
UINTAH COUNTY, UTAH

Dear Mr. Little:

Attached are the Well Completion Report and Sundry Notices for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

*Darrell E. Zlonke*  
Darrell E. Zlonke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
U-LCR	
1-TAS	
3	MICROFILM
4	FILE

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 41-R355.5.

16

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1249' FSL - 984' FEL (SE SE)  
 At top prod. interval reported below SAME  
 At total depth SAME

14. PERMIT NO. 43-047-30661 DATE ISSUED 12/27/79

15. DATE SPUDDED 1/17/81 16. DATE T.D. REACHED 3/2/81 17. DATE COMPL. (Ready to prod.) 3/17/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4729' NAT. GL. 19. ELEV. CASINGHEAD 4741' KB

20. TOTAL DEPTH, MD & TVD 7108' 21. PLUG, BACK T.D., MD & TVD 7076' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4768-76' GREEN RIVER 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FLD, DALIPER, GR-CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	199'		200 sx Class "G" Cement	NONE
4-1/2"	11.6# K-55	7105.71'		1950 sx 50-50 Pozmix	NONF

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6909'	

31. PERFORATION RECORD (Interval, size and number)

CIBP @ 4965'  
4768-76'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4768-76	w/9000 gals YF-140, 17,000 gals YF-130, J-218, RFA-330, M-26, L-55, L-10, J-221, 5000# 100 mesh sand & 42,000# 20/40 sand.
	Maximum pressure 3421 psig.

33. PRODUCTION

DATE FIRST PRODUCTION 12/04/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/15/89	24	15/64"	→		972 MCFD		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1100 psig	1275 psig	→		972 MCFD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY GEORGE McBRIDE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Laty Carlson TITLE REGULATORY ANALYST DATE 12/15/89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U 41370**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
**CHAPITA WELLS FEDERAL**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**CHAPITA WELLS FEDERAL**

3. ADDRESS OF OPERATOR  
**P.O. BOX 250, BIG PINEY, WY 83113**

9. WELL NO.  
**1-5**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1249' FSL - 984' FEL (SE SE)**

RECEIVED  
DEC 20 1989

DIVISION OF  
OIL, GAS & MINING

10. FIELD AND POOL OR WILDCAT  
**CHAPITA WELLS/GREEN RIVER**

11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA  
**SECTION 5, T9S, R22E**

14. PERMIT NO.  
**43-047-30101**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**4729' NAT. GL.**

12. COUNTY OR PARISH  
**UINTAH**  
13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*TIH w/CIBP and set @ 4965'. Dumped 3 sx cement on top of CIBP.  
Perforated the Green River Formation @ 4768-76' w/3-1/8" maximum charge casing gun. Fraced w/9000 gals YF-140, 17,000 gals YF-130, J-218, FFA-380, M-26, L-55 L-10, J-221, 5000# 100 mesh sand and 42,000# of 20/40 sand. Maximum pressure 3421 psig. Flow tested well. Installed production equipment and put well on production, 12/4/89.*

18. I hereby certify that the foregoing is true and correct.  
SIGNED *Late Carlson* TITLE REGULATORY ANALYST DATE 12/18/89  
(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
DEC 22 1989

OPERATOR ENRON OIL & GAS COMPANY

OPERATOR ACCT. NO. N 0401

ADDRESS P. O. BOX 1815

VERNAL, UTAH 84078

DIVISION OF

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	02900	11048	43 047 30361	NATURAL BUTTES 23-19B	SE/NE	19	10S	21E	UINTAH	5-5-78	12-15-89
<p>WELL 1 COMMENTS: RECOMPLETED FROM WASATCH TO GREEN RIVER</p> <p><i>State Lease Field-Natural Buttes (change entity from 2900 to 11048, operator from Coastal to Enron/ Unit-Natural Buttes/waste prod. only/Coastal Oil &amp; Gas-Unit Operator No. 230 BEV zone only 1-5-90 Lic</i></p>											
<del>D</del>	05160	11050	43 047 30661	CHAPITA FED 1-5	SE/SE	5	9S	22E	UINTAH	1-17-81	12-4-89
<p>WELL 2 COMMENTS: RECOMPLETED FROM WASATCH TO GREEN RIVER</p> <p><i>Federal Lease Field-Natural Buttes (change entity from 5160 to 11050, BEV zone only) Unit-N/A No operator change on this well. No longer applies to Cause No. 173-1. Now General State. 1-5-90 Lic</i></p>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Carol Hatch  
Signature  
PRODUCTION ANALYST 12-19-89  
Title Date  
Phone No. (801) 789 0790

**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

**RECEIVED**

January 18, 1991

**JAN 23 1991**

**DIVISION OF  
OIL, GAS & MINING**

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Chapita Wells Federal 1-5  
Sec. 5, T9S, R22E  
Uintah County, Utah  
Federal Lease No. U-41370

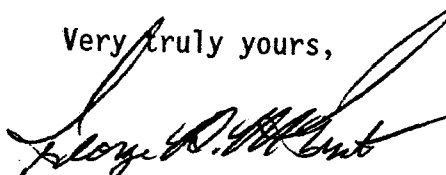
Attn: Mr. Greg Darlington:

Dear Greg:

Attached is a Sundry Notices on the subject well explaining the produced water disposal method.

If you have further questions, please contact me at this office.

Very truly yours,



George R. McBride  
Production Foreman

1w  
0984mm

cc: ~~Division of Oil, Gas & Mining~~  
Big Piney Office  
File

(November 1983)  
(Formerly 9-333)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OFFICIAL USE ONLY  
(Other Instructions on Reverse Side)

Expires August 31, 1984

4 LEASE DESIGNATION AND SERIAL #

U-41370

5 IF LEASE ALLOTTEE OR TRUST NAME

7 UNIT AGREEMENT NAME

8 NAME OF LEASEE NAME

Chapita Wells Federal

9 WELL NO

1-5

10 FIELD AND POOL, OR WILDCAT

Chapita Wells/Wasatch

11 SEC., T., R., N. OR BLK. AND SURVEY OR ALLOT.

Sec. 5, T9S, R22E

12 COUNTY OR PARISH

Uintah

13 STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(This form may be used for proposals to drill or to complete or plug back to a different formation. Use APPLICATION FOR PERMIT for such proposals.)

1 TYPE OF WELL:  GAS WELL  OTHER

2 NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3 ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4 LOCATION OF WELL: (Report location clearly and in accordance with any State requirements. See also space 17 below.)

1249' FSL & 924' FEL SE/SE

14 PERMIT NO.

43-047-30661

15 ELEVATIONS (Show whether DT, ST, OR, etc.)

4729'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OF ACIDIZING   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETION   
ABANDON\*   
CHANGE PLAN:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OF ACIDIZING   
(Other) Water Disposal

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enron Oil & Gas Company states that the produced water from subject well is being trucked to a storage facility and then trucked to a State approved disposal site.

RECEIVED  
JAN 23 1991  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE Sr. Admin. Clerk

DATE 1/18/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 16 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: CHAPITA WELLS FEDERAL 1-5  
SEC. 5, T9S, R22E  
UINTAH COUNTY, UTAH

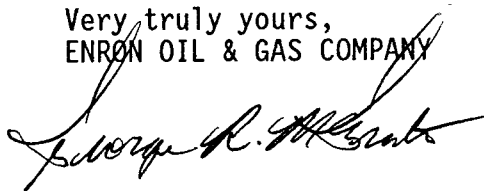
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston EB-2369  
Diane Cross - Houston EB-2370  
File

/lwSundry

**RECEIVED**

JUN 21 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-41370

6. If Indian, Allottee or Tribe Name  
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

8. Well Name and No.  
CW FEDERAL 1-5

9. API Well No.  
43-047-30661

10. Field and Pool, or Exploratory Area  
CW/WASATCH

11. County or Parish, State  
UINTAH, UTAH

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1249' FSL & 984' FWL SE/SE  
SEC. 5, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-28-93

By: [Signature]

**RECEIVED**

JUN 21 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Admin. Clerk Date 6/16/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Federal Approval of this  
Conditions of approval, if any: Action is Necessary

Title \_\_\_\_\_ Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**R E C E I V E D**  
 MAR - 3 1995  
 DIV OF OIL, GAS & MINING

APPROVED  
 Bureau No. 1004-0135  
 Expires September 30, 1990  
 5. Lease Designation and Serial No.  
 U-1370  
 6. If Indian, Allottee or Tribe Name  
 UTE TRIBAL SURFACE  
 7. Unit or C.A., Agreement Designation  
 CHAPITA WELLS UNIT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>CHAPITA WELLS FEDERAL 1-5</b>
2. Name of Operator <b>ENRON OIL &amp; GAS COMPANY</b>	9. API Well No. <b>43-047-30661</b>
3. Address and Telephone No. <b>P.O. BOX 250, BIG PINEY, WY 83113    (307) 276-3331</b>	10. Field and Pool or Exploratory Area <b>CHAPITA/WASATCH</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1249' FSL - 984' FWL (SE/SE) SECTION 5, T9S, R22E</b>	11. COUNTY STATE <b>UINTAH, UTAH</b>

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	SHUT-IN

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The referenced well was shut-in on December 6, 1994. Enron Oil & Gas Company plans to leave the well shut-in pending a review of workover potential or improved economics.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY

Please see R649-3-36

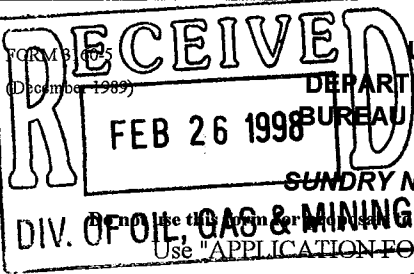
14. I hereby certify that the foregoing is true and correct

SIGNED *Doty Carlson* TITLE Regulatory Analyst DATE 3-1-95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

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**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Bureau No. 1004-0135  
Expires September 30, 1990

1. Type of Well

Oil WELL  Gas Well  Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1249' FSL 984' FWL (SE/SE)  
SECTION 5, T9S, R22E**

5. Lease Designation and Serial No.  
**U 41370**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBAL SURFACE**

7. If Unit or C.A., Agreement Designation  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 1-5**

9. API Well No.  
**43-047-30661**

10. Field and Pool or Exploratory Area  
**CHAPITA WELLS/WASATCH**

11. COUNTY STATE  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUT-OFF
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(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Enron Oil & Gas Company proposes to perforate the P6 Zone in the subject well as follows:**

1. Set cement retainer @ +4550'. Squeeze perfs @ 4768-76' w/50 sx Class "G" cement. Drill out retainer & cement.
2. Test squeeze to 1000 psig. Drill out CIBP @ 4965'.
3. Set CIBP @ +5600'.
4. Perforate the P6 Zone @ 5420-23' & 5431-33' w/3 SPF.
5. Fracture stimulate w/480 bbls of gelled water, 69,000# 20/40 sand & 13,000# 20/40 curable resin coated sand. Flow test.
6. Land production tubing and place well back on production.

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Felix Carlier* TITLE Regulatory Analyst DATE 2/23/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FOR APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

AMENDED

**SUNDRY NOTICE AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  WELL Gas  Well  Other

2. Name of Operator

**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.

**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1249' FSL 984' FEL (SE/SE)  
SECTION 5, T9S, R22E**

5. Lease Designation and Serial No.

**U 41370**

6. If Indian, Allottee or Tribe Name

**UTE TRIBAL SURFACE**

7. If Unit or C.A., Agreement Designation

8. Well Name and No.

**CHAPITA WELLS FEDERAL 1-5**

9. API Well No.

**43-047-30661**

10. Field and Pool or Exploratory Area

**CHAPITA WELLS/WASATCH**

11. COUNTY STATE

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

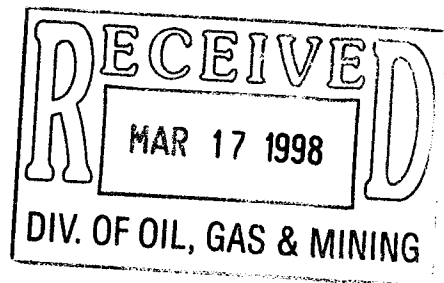
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**Enron Oil & Gas Company proposes to perforate the P6 Zone in the subject well as follows:**

1. Set cement retainer (a) +4550'. Squeeze perfs (a) 4768-76' w/50 sx Class "G" cement. Drill out retainer & cement.
2. Test squeeze to 1000 psig. Drill out CIBP (a) 4965'.
3. Set CIBP (a) +5600'.
4. Perforate the P6 Zone (a) 5420-23' & 5431-33' w/3 SPF.
5. Fracture stimulate w/480 bbls of gelled water, 69,000# 20/40 sand & 13,000# 20/40 curable resin coated sand. Flow test.
6. Land production tubing and place well back on production.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Patty Carlson* TITLE Regulatory Analyst DATE 2/23/98

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Category No. 1004-0135  
Expires September 30, 1990

AMENDED

**SUNDRY NOTICE AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  WELL Gas  Well Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1249' FSL 984' FEL (SE/SE)  
SECTION 5, T9S, R22E**

5. Lease Designation and Serial No.  
**U 41370**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBAL SURFACE**

7. If Unit or C.A., Agreement Designation

8. Well Name and No.  
**CHAPITA WELLS FEDERAL 1-5**

9. API Well No.  
**43-047-30661**

10. Field and Pool or Exploratory Area  
**CHAPITA WELLS/WASATCH**

11. COUNTY STATE  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

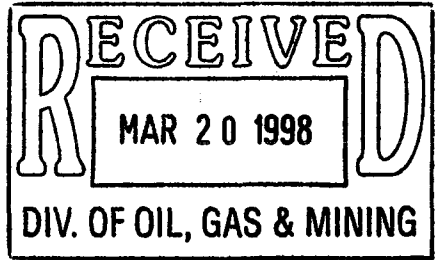
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
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(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Enron Oil & Gas Company perforated the P6 Zone in the subject well as follows:**

1. Set cement retainer @ +4530'. Squeezed perfs @ 4768-76' w/75 sx Class "G" cement. Drilled out retainer & cement.
2. Tested squeeze to 1000 psig. Held OK. Drilled out CIBP @ 4978'.
3. Set CIBP @ +5620'.
4. Perforated the P6 Zone @ 5420-23' & 5431-33' w/3 SPF.
5. Fracture stimulated w/20,690 gals of gelled water, 69,200# 20/40 sand & 14,300# 20/40 curable resin coated sand. Flow tested.
6. Landed production tubing and place well back on production 3/9/98.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Esty Carlson* TITLE Regulatory Analyst DATE 3/17/98

(This space for Federal or State official use)

APPROVED BY **Accepted by the Utah Division of Oil, Gas and Mining** TITLE DATE

CONDITIONS OF APPROVAL

**FOR RECORD ONLY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.  
**U 41370**  
IF INDIAN ALLOTTEE OR TRIBE NAME  
**UTE TRIBAL SURFACE**  
UNIT AGREEMENT NAME

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FARM OR LEASE NAME  
**CHAPITA WELLS FEDERAL**

a. TYPE OF WELL:  
OIL WELL  GAS WELL  DRY  OTHER   
b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF.RES  OTHER   
WELL NO.  
**1-5**  
FIELD AND POOL OR WILDCAT  
**CHAPITA WELLS/P SAND**

NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**  
SECTION 5, T9S, R22E

ADDRESS OF OPERATOR  
**P.O. BOX 250 BIG PINEY, WYOMING 83113**  
COUNTY OR PARISH  
**UINTAH, UTAH**

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1249' FSL 984' FEL (SE/SE)**  
At top prod. interval reported below **SAME**  
At total depth **SAME**  
PERMIT NO.  
**43-047-30661**  
DATE PERMIT ISSUED

DATE SPUDDED **3/02/98** DATE T.D. REACHED **3/09/98** DATE COMPL. (Ready to prod.) **3/09/98** ELEVATIONS (DF, RKB, RT, GR, ETC.) **4741' KB** ELEV. CASING HEAD **4729' NAT. GL.**

TOTAL DEPTH, MD & TVD **7108'** PLUG BACK T.D., MD & TVD **7076'** CIBP @ **5620'** IF MULTIPLE COMPLETIONS, HOW MANY? **1** ROTARY TOOLS **ROTARY** CABLE TOOLS

PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))  
**P SAND 5420' - 5433'** WAS DIRECTIONAL SURVEY MADE? **NO**

TYPE ELECTRIC AND OTHER LOGS RUN  
**NO LOGS WERE RUN DURING THIS RECOMPLETION.** WAS WELL CORED? **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	199'		200 sx Class "G" cement.	NONE
4-1/2"	11.6# K-55	7106'		1950 sx 50/50 Pozmix.	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5446'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

PERFORATION	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
P SAND 5420-23' & 5431-33' w/3 SPF	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5420'-33' 20,690 gals gelled water, 69,200# 20/40 sand & 14,300# 20/40 RC sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump)	WELL STATUS (Producing or shut-in)					
3/09/98	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N FOR	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/16/98	24	18/64"	TEST PERIOD	0 BC	128 MCFD	4 BW	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-APL(CORR.)	
FTP 280 psig	CP 550 psig	24-HOUR RATE	0 BC	128 MCFD	4 BW		

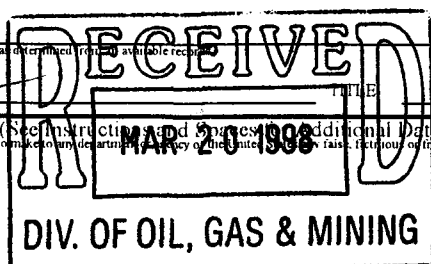
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**SOLD** TEST WITNESSED BY  
**JAY ORR**

LIST OF ATTACHMENTS

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Jody Carlson TITLE Regulatory Analyst DATE 3/17/98

\* (See instructions and log case for additional data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or attempt to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Last revised 1/89)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form No. 1004-013  
Expires October 30, 1990

AMENDED

SUNDRY NOTICE AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals  
SUBMIT IN TRIPLICATE

RECEIVED  
MAR 16 1998

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1249' FSL 984' FEL (SE/SE)  
SECTION 5, T9S, R22E

5. Lease Designation and Serial No.

U 41370

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

CHAPITA WELLS FEDERAL 1-5

9. API Well No.

43-047-30661

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
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1. Set cement retainer (a) +4550'. Squeeze perfs (a) 4768-76' w/50 sx Class "G" cement. Drill out retainer & cement.
2. Test squeeze to 1000 psig. Drill out CIBP (a) 4965'.
3. Set CIBP (a) +5600'.
4. Perforate the P6 Zone (a) 5420-23' & 5431-33' w/3 SPF.
5. Fracture stimulate w/480 bbls of gelled water, 69,000# 20/40 sand & 13,000# 20/40 curable resin coated sand. Flow test.
6. Land production tubing and place well back on production.

RECEIVED  
MAY 13 1998  
EOG-BIG PINEY

\*NOTE: Enron will be using Nationwide Bond #NMI 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Raty Carlson TITLE Regulatory Analyst DATE 2/23/98

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 5/8/98

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing United States any false, fictitious or fraudulent statements or reports:

OPERATOR

Post-it™ brand fax transmittal memo 7671 # of pages >  
To Lisha Cordova From Raty  
Co. Co. 2



AMENDED

**SUNDRY NOTICE AND REPORTS ON WELLS**

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 Oil Well  Gas Well  Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
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**CHAPITA WELLS/WASATCH**

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**UINTAH, UTAH**

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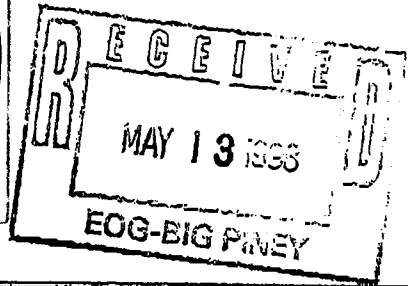
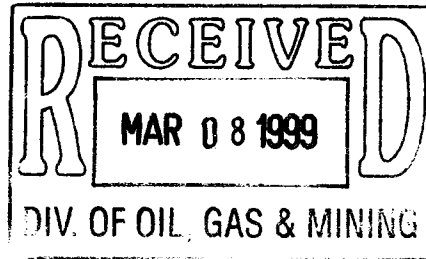
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1. Set cement retainer @ +4550'. Squeeze perfs @ 4768-76' w/50 sx Class "G" cement. Drill out retainer & cement.
2. Test squeeze to 1000 psig. Drill out CIBP @ -4965'.
3. Set CIBP @ +5600'.
4. Perforate the P6 Zone @ 5420-23' & 5431-33' w/3 SPF.
5. Fracture stimulate w/480 bbls of gelled water, 69,000# 20/40 sand & 13,000# 20/40 curable rosin coated sand. Flow test.
6. Land production tubing and place well back on production.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Gary Carlson* TITLE Regulatory Analyst DATE 2/23/98

(This space for Federal or State office use)

APPROVED *Richard D. Savage* TITLE Assistant Field Manager Mineral Resources DATE 5/8/98

CONDITIONS OF APPROVAL, IF ANY:

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**OPERATOR**

FORM 3100-A  
(December 1989)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM 3100-1  
Budget Bureau 1004-0135  
Expires September 30, 1990

AMENDED

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.  
U 41370

6. If Indian, Allottee or Tribe Name  
UTE TRIBAL SURFACE

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
CHAPITA WELLS FEDERAL 1-5

9. API Well No.  
43-047-30661

10. Field and Pool or Exploratory Area  
CHAPITA WELLS/AVASATCH

11. COUNTY STATE  
UINTAH, UTAH

COPY

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
ENRON OIL & GAS COMPANY

3. Address and Telephone No.  
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1349' FSL 984' FEL (SE/SE)  
SECTION 5, T9S, R22E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

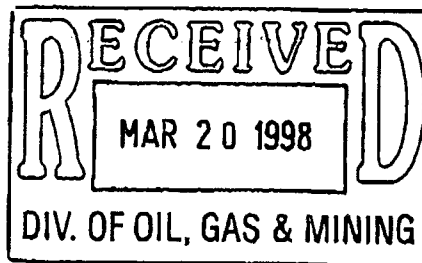
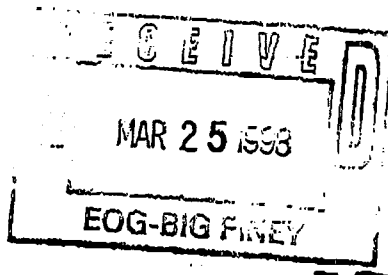
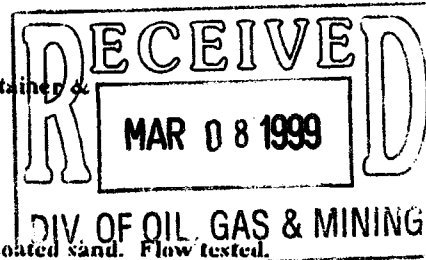
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company perforated the P6 Zone in the subject well as follows:

- Set cement retainer (a) +4530'. Squeezed perfs (a) 4768-76' w/75 sx Class "G" cement. Drilled out retainer & cement.
- Tested squeeze to 1000 psig. Held OK. Drilled out CIBP (a) 4978'.
- Set CIBP 'a' +5620'.
- Perforated the P6 Zone (a) 5420-23' & 5431-33' w/3 SPF.
- Fracture stimulated w/20,690 gals of gelled water, 69,200# 20/40 sand & 14,300# 20/40 curable resin coated sand. Flow tested.
- Landed production tubing and place well back on production 3/9/98.



WTC denied 3-30-99 90-day rule

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Regulatory Analyst DATE 3/17/98

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

Post-It™ brand fax transmittal memo 7671 # of pages ▶

To Don Martin From Schaefer

Co. Co.

Dept. Phone #

Fax # Fax #

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well</p> <p style="margin-left: 40px;">Oil <input type="checkbox"/> WELL      Gas <input checked="" type="checkbox"/> Well      Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. <i>U 41370</i></p> <p>6. If Indian, Allottee or Tribe Name <i>UTE TRIBAL SURFACE</i></p> <p>7. If Unit or C.A., Agreement Designation</p>
<p>2. Name of Operator <i>EOG RESOURCES, INC.</i></p>	<p>8. Well Name and No. <i>CHAPITA WELLS FEDERAL 1-5</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331</i></p>	<p>9. API Well No. <i>43-047-30661</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1249' FSL 984' FEL (SE/SE) SECTION 5, T9S, R22E</i></p>	<p>10. Field and Pool or Exploratory Area <i>CHAPITA WELLS/WASATCH</i></p> <p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. proposes to plug & abandon the subject well as follows:

1. Lower tubing & spot 100' of cement on top of CIBP @ 5620'.
2. Set CIBP @ 5380'. Spot 100' of cement on CIBP.
3. Perforate 2 squeeze holes @ 250'.
4. Mix & pump 100 sx Class "G" cement down 4-1/2" casing and out 4-1/2 x 9-5/8" annulus through perfs @ 250'.
5. Cut off casing 3' below ground level and install cap & dry hole marker.

**RECEIVED**

APR 14 2000

DIVISION OF  
OIL, GAS AND MINING

\*NOTE: EOG will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED	<i>[Signature]</i>	TITLE	Regulatory Analyst
		DATE	Accepted by the Utah Division of Oil, Gas and Mining

(This space for Federal or State office use)

APPROVED BY	TITLE	COPY SENT TO OPERATOR	DATE
		BY: <i>[Signature]</i>	FOR RECORD ONLY
CONDITIONS OF APPROVAL, IF ANY:		RECEIVED: <i>[Signature]</i>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals  
**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> WELL Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. U 41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1249' FSL 984' FEL (SE/SE) SECTION 5, T9S, R22E		8. Well Name and No. CHAPITA WELLS FEDERAL 1-5
		9. API Well No. 43-047-30661
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. COUNTY STATE UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
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(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. plugged & abandoned the subject well as follows:  
 1st plug: Pumped 15 sx Class "G" cement on top of the CIBP @ 5620'.  
 2nd plug: Set a CIBP @ 5383'. Pumped 15 sx Class "G" cement on top of CIBP.  
 3rd plug: Pumped 20 sx Class "G" cement and set 250' cement plug @ 1472'-1722'.  
 Perforated 2 squeeze holes @ 250'.  
 Pumped 120 sx Class "G" cement down 4-1/2" casing and out 4-1/2 x 9-5/8" annulus through perfs @ 250'.  
 Cut off 9-5/8" casing 3' below ground level. Mixed 9 sx if crete to fill up casing. Welded on P&A cap 4/26/2000.

**RECEIVED**  
MAY 03 2000  
DIVISION OF  
OIL, GAS AND MINING

\*NOTE: EOG will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Naty Carlson TITLE Regulatory Analyst DATE 5/01/2000

(This space for Federal or State office use)

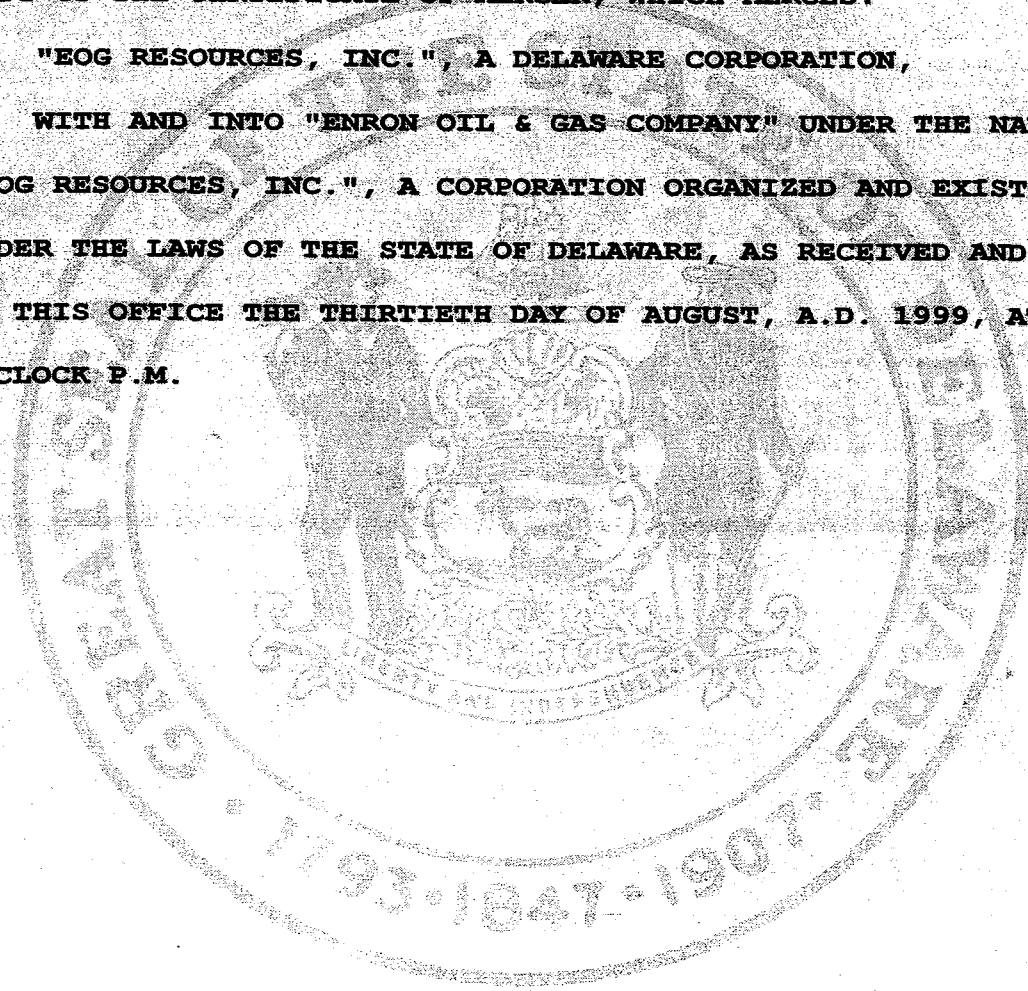
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

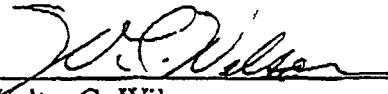
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
\_\_\_\_\_  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

*BKS*



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

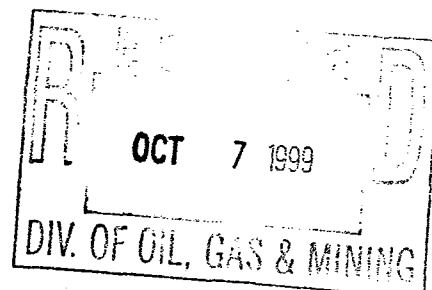
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven





ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

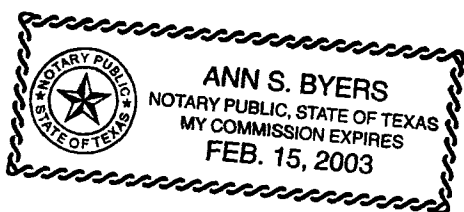
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.	:	Oil and Gas Leases
Attn: Debbie Hamre	:	
P.O. Box 4362	:	
Houston, TX 77210-4362	:	

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

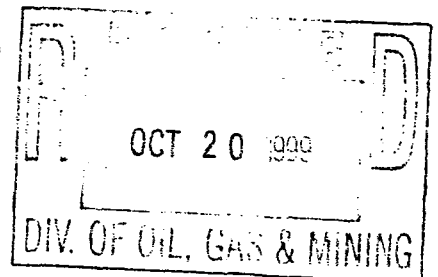
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19									
4304730827	10740	09S 23E 19	WSTC		GW		U-0337		Upprv 10.20.99
NBU 37-13B									
4304730400	10853	09S 20E 13	GRRV		GW		U-0579		11
NBU 38-22B									
4304730401	10854	09S 20E 22	GRRV		GW		U-0577A		11
NBU 27-1B									
4304730381	11049	10S 20E 01	GRRV		GW		U-02270A		11
CWU 1-5									
4304730661	11050	09S 22E 05	GRRV		GW		U-15727		11
WILD HORSE FEDERAL 2-26									
4304731882	11051	10S 19E 26	WSTC		GW		U-3405		11
COTTONWOOD FED. 1-20									
4304731875	11052	09S 21E 20	GRRV		GW		U-0575		11
COTTONTAIL FEDERAL 1-18									
4304731899	11125	09S 21E 18	GRRV		GW		U-0575		11
NBU 11-14B									
4304730292	11150	09S 20E 14	GRRV		OW		U-0577A		11
NBU 12-23B									
4304730308	11151	09S 20E 23	GRRV		GW		U-0577A		11
WILD HORSE FEDERAL 2-35									
4304731901	11254	10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26									
4304732377	11439	10S 19E 26	WSTC		GW		U-43156		11
WILD HORSE FEDERAL 3-35									
4304732389	11444	10S 19E 35	WSTC		GW		U-3405		11

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" and "R".

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP	—	003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL	—	003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-2081	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

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EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Refer to U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43166	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N'CHAPITA 2-5	file	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-44518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-44518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019302A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019302</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43/56</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS ✓
2-GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

**ALL(S):** Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>43 047 3066d</u>	Entity: <u>S 05 T 95 R 22 E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.



7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- KDR 8. Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2000 <sup>1/2</sup>  
3.16.00 *Chy DTS*
9. Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDR 1. (R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No  No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- KDR 1. (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The FORMER operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- KDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- KDR 2. (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-0921*

**FILMING**

- VS 1. All attachments to this form have been microfilmed on APR 25 2001.

**FILING**

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The original of this form, and the original attachments have been filed in the Operator file(s).

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018 **P+A**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**NOV 25 2019**

**BLM Vernal UT**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0575
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET STE 1000N DENVER, CO 80202		7. If Unit or G/A/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-262-9931		8. Well Name and No. CHAPITA WELLS UNIT 1-5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R22E SESE 1249FSL 984FEL		9. API Well No. 43-047-30661
		10. Field and Pool or Exploratory Area NATURAL BUTTE
		11. County or Parish, State UINTAH COUNTY, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Abandonment Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The referenced well has been plugged and abandoned. EOG Resources, Inc. respectfully requests that the referenced well be removed from Nationwide Bond 2308.

**RECEIVED**

**JAN 06 2020**

**DIV OF OIL, GAS & MINING**

**VERNAL FIELD OFFICE**

ENG. \_\_\_\_\_

GEOL. \_\_\_\_\_

E.S. *DH 12/3/2019*

PET. \_\_\_\_\_

A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #493613 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by C. BETH HAMANN on 11/25/2019 ()**

Name (Printed/Typed) KRISTEN LIMONGELLI	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/25/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>	<b>DEC 16 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>VERNAL FIELD OFFICE</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*20C BHT 0323SE*

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-15727
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> CWU 1-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc		<b>9. API NUMBER:</b> 43047306610000
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833	<b>PHONE NUMBER:</b> 435-781-9108	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1249 FSL 984 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 5 Township: 9S Range: 22E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/25/2019  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="Abandon Location"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well has been plugged and abandoned. EOG Resources, Inc. respectfully requests that the referenced well be removed from Nationwide Bond 2308.

**REQUEST DENIED**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: May 14, 2020

By: signature

<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/25/2019