: 001 in Sinned Sec. .....

#### GOMPLETIO: DATA:

W the state or Fee Land

FIL: State 1. IS

Lo

C.

Bate Well Completed OW WW TA GW OS PA

Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter

Location Inspected Bond released State of Fee Land

GR-N

LOGS FILED

Driller's Log

Electric Logs (No. ) .....

- **- - - - - - -**Other Mi-L Socie Lat

Form 9-331 C (May 1963) .	DEPARTMEN	.     .	SUBMIT IN TR (Other instruct reverse si RIOR	tions on	Form approve Budget Bureau 5. LEASE DESIGNATION	n No. 42–R1425.	
	GEOLO	GICAL SURVEY			<b>U-26467</b>		
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	АСК	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN	PLUG BAG		7. UNIT AGBEEMENT N,	AME	
	ELL OTHER		INGLE MULTIP		8. FARM OR LEASE NAM	1E	
2. NAME OF OPERATOR					Govt. Evely	vn Chambe	<b>r</b> 8
TEXACO Inc.	Attentio	on: G. L. Ea	ton		9. WELL NO.		
3. ADDRESS OF OPERATOR			·····		#1		
P. O. Box 210	00, Denver, C	colorado 802	01		10. FIELD AND POOL, O	R WILDCAT	,
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any	State requirements.*)		Lichon-Cent	en wildca	+
	NEZ NEZ S	Sec. 6			11. SEC., T., R., M., OR H AND SURVEY OR AR	BLK.	•
At proposed prod. zon	570 FNL	& 500' FEL,			Lot 1 Sec. 6		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E*		12. COUNTY OR PARISH	13. STATE	S.L.M
	th of Montice	ello, Utah			San Juan	Utah	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	2	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 7. unit line, if any)	- 500	1380-	1.01	40		
18. DISTANCE FROM PROP TO NEAREST WELL, D			ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	S LEASE, FT.	6600'	8750'		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	······································	· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WO	RK WILL START*	
<u>5805 '</u>	Ungraded Gro	ound	1		September	1. 1980	
23.	I	PROPOSED CASING AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN		
17-1/2"	13-3/8"	48#	300'	Oim	culate to su	······	
12-1/4"	9-5/8"	36#	4500'		ent to approx		
8-3/4"	7 "	23, 29, 32#	8750'		ent to approx		

Propose to drill this wildcat well to test the Mississippian and <u>McCracken</u> formations. Two 60' cores are planned in the Mississippian and DST's are planned in the Mississippian and the McCracken. Samples will be taken at 20' intervals from surface to 4500' and 10' intervals from 4500' to TD. Logs will be run from base of casing (4500') to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced duringPtDeEconductE ofVisheNabeve described work will be flared. OIL, GAS, AND MINING

DATE: 6-16-80

BY: M. 97 Minder

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	State		TITLE District Superinter	ndent DATE June 6, 1980
(This space for	or Federal or State of	ffice use)		
PERMIT NO	<u> </u>		APPROVAL DATE	
	APPROVAL, IF ANY :		TITLE	JUN 9 1980
USGS(3)	OGCC(2)	GLE	ARM (2)	1000
Durango	SLC		*See Instructions On Reverse Side	DIVISION OF OIL, GAS & MINING

### Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, purstant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

# GPO 782-931

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

#### ESTIMATED FORMATION TOPS

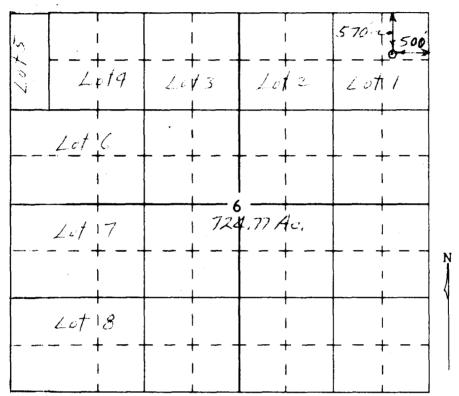
Honaker Trail	2985 '
Ismay	4505 <b>'</b>
Paradox Salt	4920 <b>'</b>
Cane Creek	7185'
Base Paradox Salt	<b>7780'</b>
Molas	7930 <b>'</b>
Mississippian	7 <b>9</b> 60'
Ouray	8385
Elbert	8505 <b>'</b>
McCracken	8600'

COMPANY	τε	xaco	Inc.									
Well Name	& No.		Govt	. Eve	lyn_	Cham	ber	s No	. 1	Le	ase No.	-
Location_	570	feet	from	North	line	and	500	feet	from	East	line	

Being in San Juan County, Utah

# Sec. 6, T.31S., R.24E., S.L.M.

Ground Elevation 5805



Scale - 4 inches equals 1 mile

Surveyed\_

May 20-21

19\_80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Re d Dré ional En IIt



GOVT. EVELYN CHAMBERS WELL NO. 1 NE¼ NE¼ SEC. 6 T31S-R24E SAN JUAN COUNTY, UTAH 6.34

District Engineer U. S. Geological Survey 701 Camino Del Rio Federal Building Durango, Colorado 81301

Gentlemen:

The following information is provided for the drilling of Govt. Evelyn Chambers Well No. 1, San Juan County, Utah.

1. SURFACE CASING: 300' of 13-3/8" OD 48# H-40 ST&C new casing. 4500' of 9-5/8" OD 36# K-55 ST&C new casing.

2. CASINGHEADS: 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool.

3. PRODUCTION CASING: 8750' of 7" OD 23#, 29# & 32#, L-80 & SS-95, LT&C new casing.

- 4. BLOWOUT PREVENTER: 10" series 900 with blind and pipe rams. See attached drawing.
- 5. AUXILIARY EQUIPMENT:

(a) Kelly cock will be used at all times and checked daily.

(b) Safety sub with full opening valve for drill pipe on floor.

6. ANTICIPATED BOTTOM HOLE PRESSURE: 3800 psi.

7. DRILLING FLUID: Gelled water and salt base mud.

Very truly yours,

SIGNED: G. L. EATON

G. L. Eaton District Superintendent

RDB/s1b

Attachments

cc: 0GCC (2)

## EXHIBIT "B"

## Minimum requirements for the equipment are:

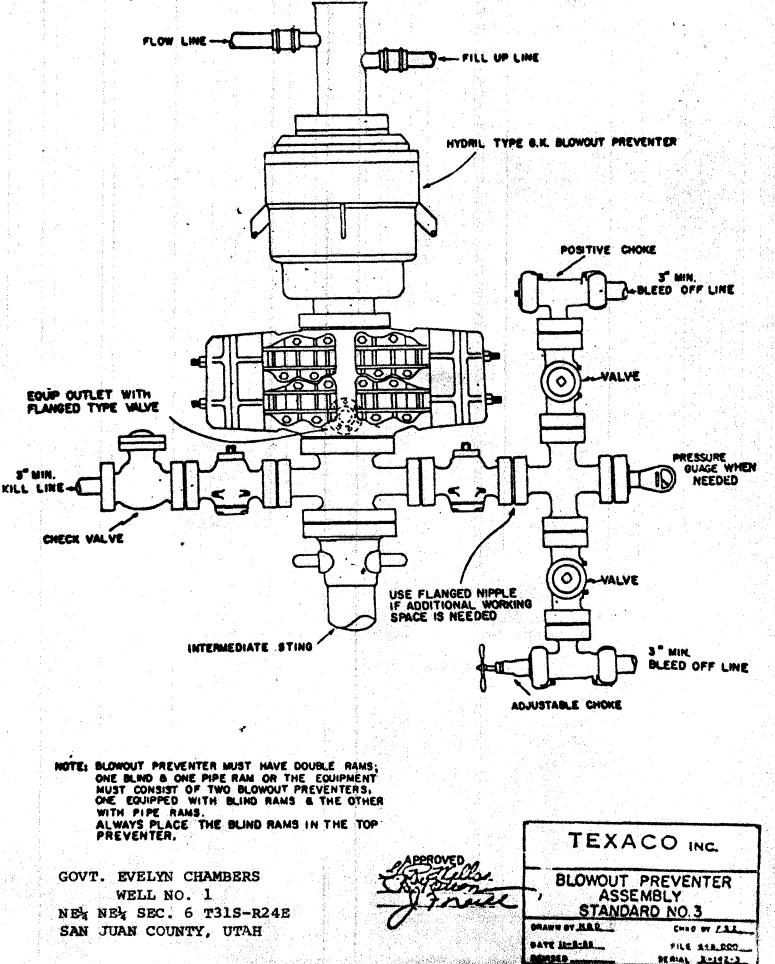
1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



MAIAL JAIRES

June 6, 1980

SURFACE USE DEVELOPMENT PLAN GOVT. EVELYN CHAMBERS WELL NO. 1 NEW NEW SEC. 6 T31S-R24E SAN JUAN COUNTY, UTAH 6.34

District Engineer U. S. Geological Survey 701 Camino Del Rio Federal Building Durango, Colorado 81301

Gentlemen:

The following Surface Use Development Plan is provided for Govt. Evelyn Chambers Well No. 1, San Juan County, Utah:

- Existing roads and exit to the location are shown on the attached plats. 1.
- 2. Five hundred feet of new access road will be required. No cuts, cattleguards, or culverts will be required. The new access road will run east to an existing road. The existing road will require some road work.
- 3. An existing well approximately 1-1/2 miles to the north of the proposed well is shown on the attached plat.
- 4. Flowline for the proposed well would run approximately 300' northeast to a proposed tank battery site.
- 5. Water for drilling operations will be trucked from private property on the Rattlesnake Creek, a distance of approximately seven miles northwest of the proposed well.
- 6. No additional construction material will be required.
- 7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
- 8. No separate drill campsites are proposed.
- 9. The drilling site location will be graded and will be approximately 350' x 300' with natural drainage to the south. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. No cuts or fills will be required.

- USGS
- 10. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
- 11. The surface of the well location is slightly sloping with sandy clay soil. Vegetation is sparse grass, greasewood, and sagebrush.

-2-

12. Texaco's representative:

Mr. G. L. Eaton District Superintendent Texaco Inc. P. O. Box 2100 Denver, Colorado 80201 Phone: (303) 861-4220

13. <u>Certification</u>:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date (, 1980

District Superintendent

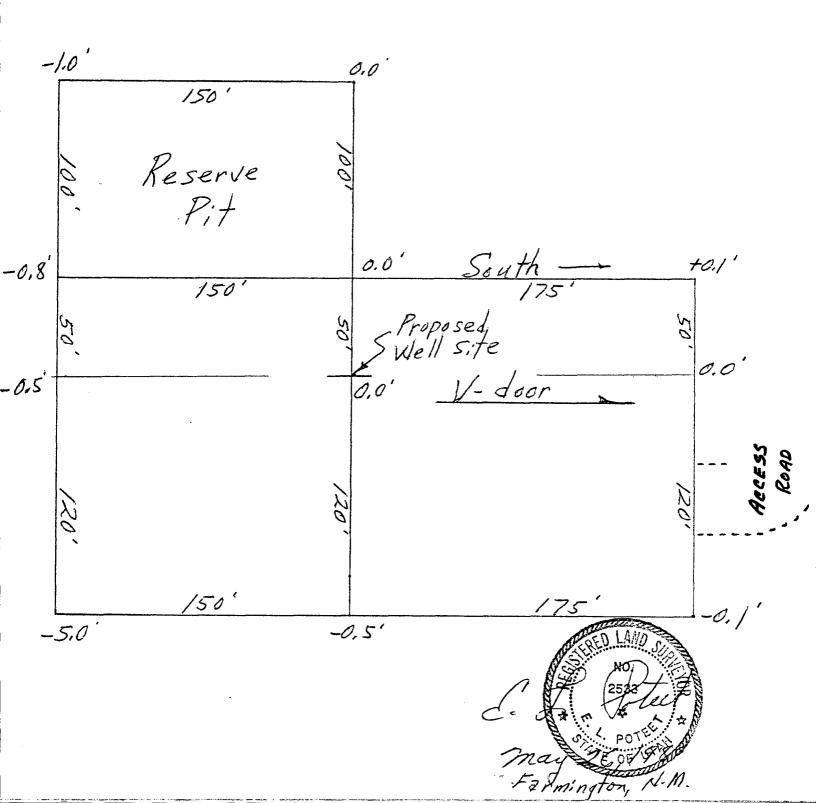
RDB/s1b

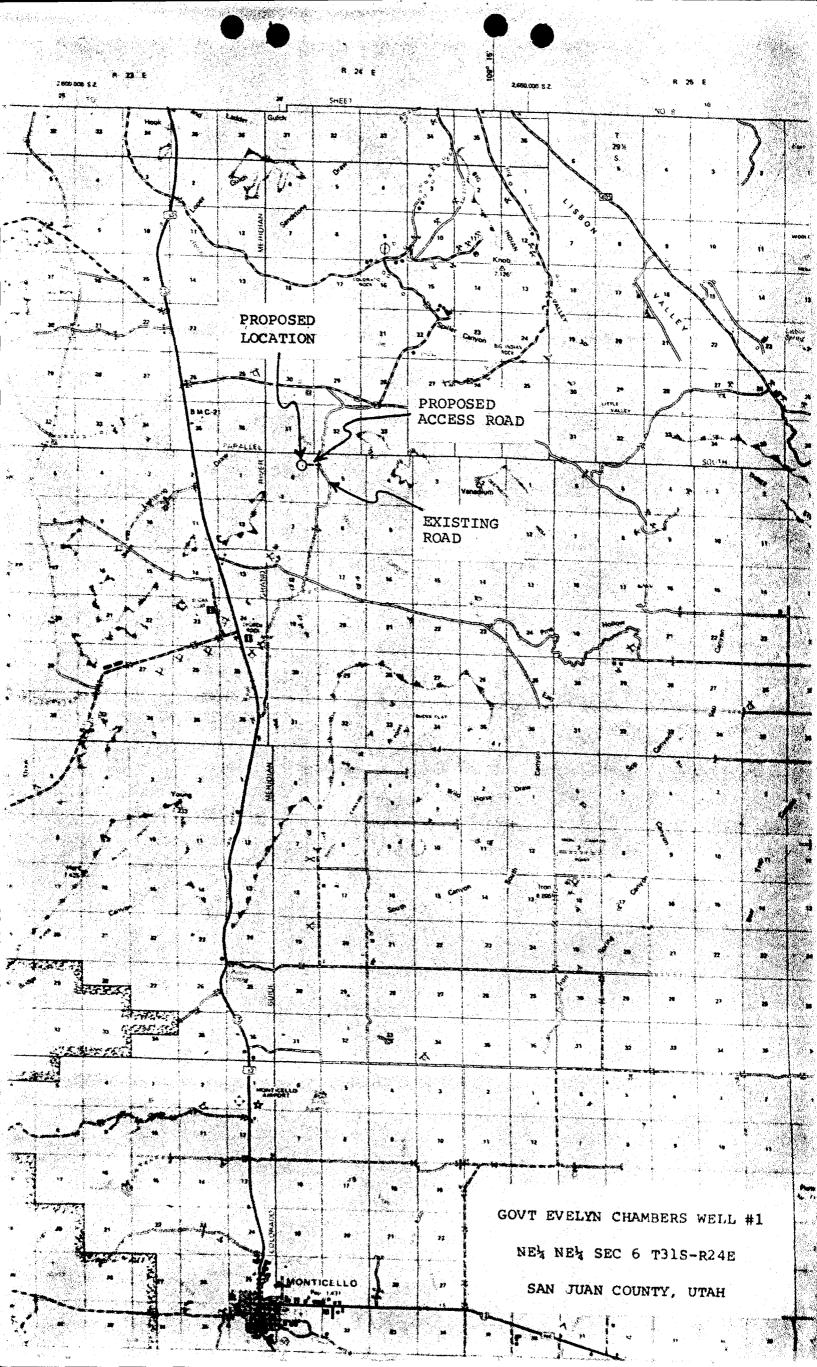
### Attachments

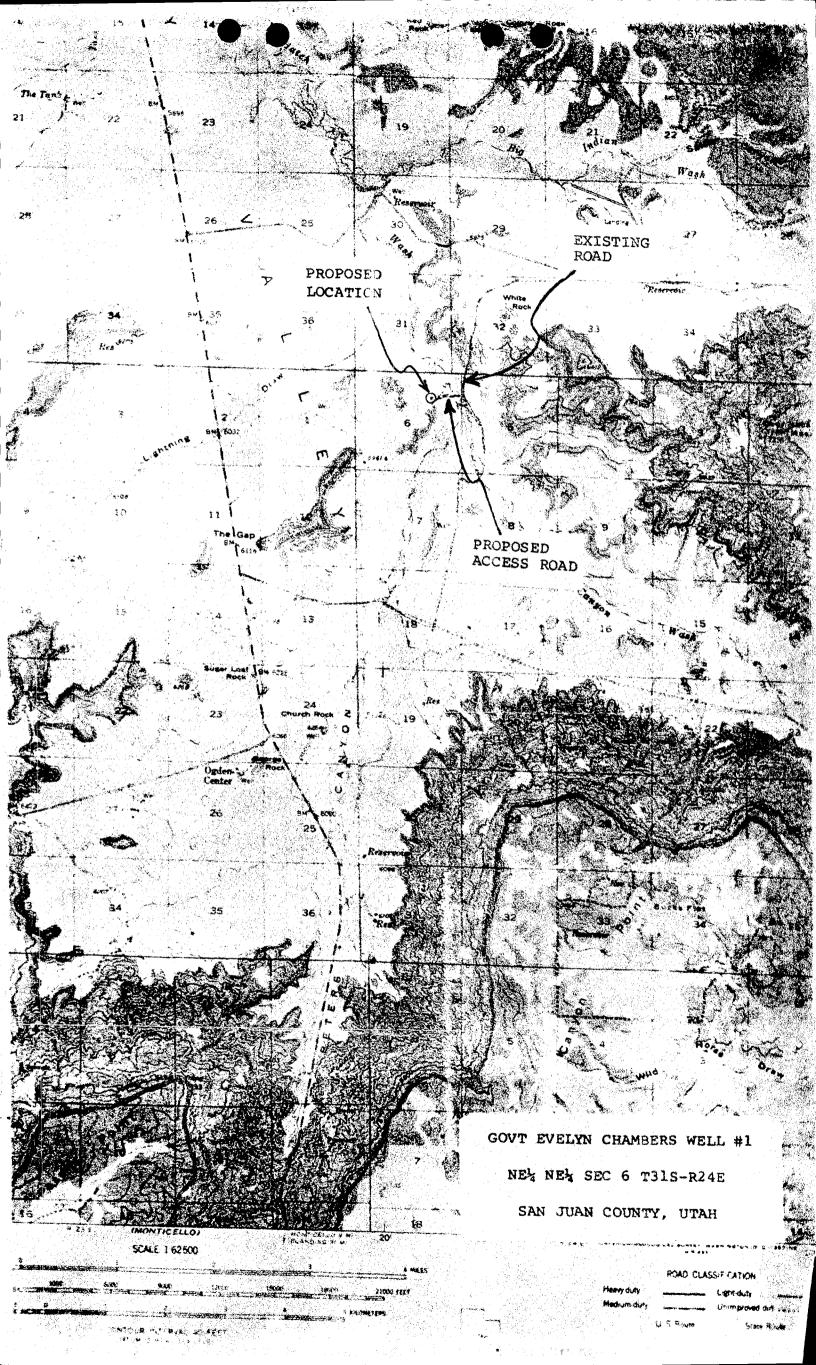
cc: 0GCC (2)



Texaco Inc. Govt. Evelyn Chambers 570' FSL & 500' FEL Sec 6-315-24E San Juan County, Utah







Form 9-1123 (Rev. Dec. 1957)

(Submit in aplicate to appropriate -Regional Oil and Gas or Mining Supervisor)

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Utah Serial No.: U-26467

and hereby designates

NAME: Texaco, Inc. Address: P. O. Box 2100

Denver, Colorado 80201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 31 South, Range 24 East, S.L.M.

Section 5: Lots 1 through 4, S/2N/2, S/2 Section 6: Lots 1 through 8, SE/4NW/4, S/2NE/4 E/2SW/4, SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

(Signature of lessee)

Evelyn Chambers 1660 Lincoln Street, Suite 1700 Denver, Colorado 80264

910.514

S. GOVERNMENT PRINTING OFFICE : 1964--0-728-354

April 23, 1980 (Date)

(Address)

# \*\* FILE NOTATIONS \*\*

	DATE: June 9, 1980
	OPERATOR: Texaco Inc. ATTN: G. L. Eaton
	WELL NO: Govt. Evolun Chambons #7
	Lotation: Sec. 6 T. 31.5 R. 248 County: SanJuan
2	File Prepared: V Entered on N.I.D: V
	Card Indexed: Completion Sheet:
	API Number 43-037- 30572
•	CHECKED BY:
	Petroleum Engineer: M.S. Munder 6-16-80
	Director:
	Administrative Aide:
	APPROVAL LETTER:
4	Bond Required: Survey Plat Required:
# 1	Order No O.K. Rule C-3
	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
	Lease Designation 300 Plotted on Map
	. Approval Letter Written
	Hot Line P.I.

June 16, 1980

Texaco Inc. Attn: G.L. Eaton P.O. Box 2100 Penver, Colorado 80201

> Re: Well No. Govt. Evelyn Chambers #1 Sec. 6, T.31S, R24E San Juan County, Utah

Insofar as this office is concerned, approval to drill the above oil well is hereby granted in accordance with Rule C-3, General Rules and regulations and Rules of Practice and Procedur.

Should you determine, that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder- Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notife within 24 hours after drilling operations commence, and that the drilling contractor and rig be identified.

The APT number assigned to this well is 43-037-30572.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder PetroleumEngineer

Spent 8,750 Proj. TA	<pre>1 8/3/80 \$ 1,788,500 \$ 88,554 Location: 570' FNL, 500'FEL Sec. 6, T31S. R 24E, San Juan</pre>	FIRST REPORT $8-3$ : Spudded $17\frac{1}{2}$ " hole at $8-3$ : Spudded $17\frac{1}{2}$ " hole at $8-0$ a.m. $8-4$ : $2$ hrs - starting light plt & 40 $232$ motor $21\frac{1}{2}$ - Drlg & survey $17\frac{1}{2}$ " hole. $\frac{1}{2}$ - RS         Survey: $1/4$ at 75', $3/4$ at	
Gov't Evelyn Cham Well No. Allwestern #3 Est. 6-7069 Appropriated Spent 8750'	8/3/80     13-3/8" 305       \$ 1     788.500       \$ 1     788.500       \$ 1     104.232	Ran 312.52', 8 jts 13-3/8" OD csg, landed @ 305'KB. Guide shoe @ 305', FC @ 272.9', guide shoe 0.85, 1 jt 39.62' of 48# H-40 8 rd ST&C, FC 1.5 7 jts 292.90' 48#, H-40 8 rd ST&C. Central @ 285, 225, 145. Cmt w/325 sx ideal Class w/2% (aClo, 1/4# sx floseal, 15.8 #/gal s	s "B" lurry. mt ress,
UTAH Gov't Evelyn Cham Well No. Allwestern #3 Est. 6-7069 8750' Appropriated Spent	bers 1 8-3-80 \$ 1.788,500 \$	8-6: Drlg. MW 8.4 Sum: 2 hrs WOC 12 hrs cut off csg, NU ½ hr press test csg, wellhead & Hyo to 700 psig 30 min. held ck. 1 hr TIH w/12½" bit, cmt @ 253 2½ hrs Drlg cmt. 5-3/4 hrs Drlg. ½ hr RS Drld 36' in 5-3/4 hrs Navajo formation	
GOV t Evelyn Chambe Well No. Allwestern #3 8750' Est. 6-7069 Appropriated Spent	ers 1 8-3-80 13-3/8" 305' \$ 1,788,500 \$ 137,957	8-7: Drilling MW 8.6 Sum: $19-3/4$ hrs Drlg. 2 hrs Survey 3/4 hr RS 1-1/2 hrs RR Survey: $7/8^{\circ}$ at 345' $1/2^{\circ}$ at 410' $1/2^{\circ}$ at 481' $1/4^{\circ}$ at 540'	540'
UTAH Gov't Evelyn Chamb Well No. Allwestern 8750' Est. 6-7069 Appropriated Spent	pers 1 8-3-80 13-3/8" 305' \$ 1.788,500 \$ 147,686	8-8: Drlg. MW 8.8 Sum: 16 hrs Drlg $5\frac{1}{2}$ Trip for bit, reamer & stabili: $\frac{1}{2}$ RS 2 Survey Survey: 1/4 at 669' 1/2 at 732' 1/2 at 841'	57 <b>'</b> zer

approved. t Bureau No. 42-R1424. NATION AND SERIAL NO.
7
LLOTTEE OR TRIBE NAME
ABNT NAME
ASE NAME
Evelyn Chambers
1
POOL, OR WILDCAT
South
M., OR BLK. AND DR AREA
T31S-R24E S.L.M
PARISH 13. STATE
an Utah
AIRING WELL
SRING CASING
VDONMENT*
ng X
pletion on Well Log form.) ited date of starting any markers and zones perti-

Spudded well at 8:00 AM, 8-3-80.

Ran 313' (8 joints) of 13-3/8" OD 48# H-40 ST&C new casing. Set casing at 305' KB and cemented with 325 sacks Ideal Class "B" with 2% CaCl2, 1/4# per sack Flo-seal, 15.8# per gal slurry. Displaced with 43 bbl water and circulated 10 bbls cement to surface; did not bump plug. Released pressure, float held okay. Job complete at 2:00 AM, 8-5-80.

Pressure test casing, wellhead & Hydrill to 700 psig for 30 minutes. Held okay.

18. I hereby certify that the foregoing is true and corr	et	· · · · · · · · · · · · · · · · · · ·
SIGNEDSIGNED: G. L. EATON	TITLE District Superinten	dent DATE Aug. 8, 1980
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
USGS(3) OGCC(2) GLE ARM( Durango SLC	<pre>chambers Southland(2)</pre>	Karcher
-		

\*See Instructions on Reverse Side

OIL       GAS       OTHER         2. NAME OF OPERATOR       TEXACO Inc.       Attention: G. L. Eaton         3. ADDRESS OF OPERATOR       P. O. Box 2100. Denver, Colorado 80201         4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface       NE¼ Sec. 6         570' FNL & 500' FEL, Sec. 6         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)         5820' K:3         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or C         NOTICE OF INTENTION TO:         TEST WATER SHUT-OFF         FRACTURE TREAT         SHOOT OR ACIDIZE         REPAIR WELL         (Other)         (Other)         REPAIR WELL	
DEPARTMENT OF THE INTERIOR Vote: Instructions on re- GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT"—" for and proposals.) I out use this form for proposal to drill or deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT"—" for and proposals.) I out use this form for proposal to drill or deepen or plug back to a different reservoir. I out use this form for proposal to drill or deepen or plug back to a different reservoir. I out use this form for proposal to drill or deepen or plug back to a different reservoir. I out use this form for proposal to deepen or plug back to a different reservoir. I out use this form for proposal or deepen or plug back to a different reservoir. I out use this form of the deepen or plug back to a different reservoir. I out use this form of the deepen or plug back to a different reservoir. I out use the form of the deepen or plug back to a different reservoir. I out use the deepen of the deepen or plug back to a different reservoir. I deal of the deepen or plug back to a different reservoir. I deal of the deepen or plug back to a different reservoir. I deal of the deepen or plug back to a different details, and give performent datas. Proposal on contribution oreactions of the submittace boations and measured and the vertice area to this work.). I deal deal dood? I deal deal dood? I deal deal dood? I deal defined of the vertice deal deal deal deal deal deal deal dea	Form approved. Budget Bureau No. 42-R1424.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals.)         I       USE	5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoit. Use "APPLICATION FOR PERMIT_" for such proposals.)         I       Use "APPLICATION FOR PERMIT_" for such proposals.)         I       WEL I WELL OTHER         2. NAME OF OPERATOR       TEXACO Inc. Attention: G. L. Eaton         3. ADDRESS OF OPERATOR       P. O. Box 2100, Denver, Colorado 80201         4. MORTON OF WELL (Report location clearly and in accordance with any State requirements." At surface       NEA NEA Soo.' FEL, Sec. 6         570' FNL & 500' FEL, Sec. 6       570' FNL & 500' FEL, Sec. 6         14. PERMIT NO.       15. BLEVATIONS (Show whether DF, RT, GR, etc.) 5820' K(3)         16.       Check Appropriate Box To indicate Nature of Notice, Report, or C NOTICE OF INTERTION TO:         TEST WATER SHUT-OFF       FUL OR ALTER CASING         MARIE OF OR ACTIDER       MARIE CONFLETE         REPAR WELL       CHANGE PLANS         (Other)       NEW CONFLETE OPERATIONS (Clearly state all perthent details, and give performed tates, proposed work, if well is directionally drilled, give subsurface locations and measured and the vertice accounted to the work.)*         17.       DESCRIME PHOTOSED OS COMPLETED OPERATIONS (Clearly state all perthent details, and give performed tates, proposed work, if well is directionally drilled, give subsurface locations and measured and the vertice accounted to the work.)*         17.       DESCRIME PHOTOSED OS COMPLETED OPERATIONS (Clearly state all perthent details	U-26467
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.         1         0 YEL (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
011. WFEL OTHER         2. NAME OF OPERATOR         TEXACO Inc.       Attention: G. L. Eaton         3. ADDRESS OF OPERATOR         TEXACO Inc.       Attention: G. L. Eaton         3. ADDRESS OF OPERATOR         P. O. Box 2100, Denver, Colorado 80201         4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also governments." At surface         14. DECATION OF WELL (Report location clearly and in accordance with any State requirements." At surface         15. BLEVATIONS (Show whether DF, ET, GR, etc.) 582.0' K(3)         16.         17. DESCRIPTION TO:         TEST WATER SHUT-OFF         PRACTURE TREAT         SHOOT ON A CIDIZE         ABANNOS*         CHANOS PLANS         (Other)         17. DESCRIPT FEDOROSE OF COMPLETEN OFFARTIONS (Clearly state all partiant details, and give pertinent dates, next to this work.)*         17. DESCRIPT FEDOROSE OF COMPLETEN OFFARTIONS (Clearly state all partiant details, and give refinent dates, next to this work.)*         18. Ran 4009' (99 ioints) of 9-5/8" OB 404# K-55 & 36# Sez         Landed at 4000' KB and comented with 240 sacks class         Burwood "lug at 3:30 PM, 8-31-80. Ran 1" pipe to 200'         Class "3" coment. Good returns to surface. Job completent         8-31-80.         Pressure test casing and 3lowout Preventer Equipment </td <td></td>	
TEXACO Inc.       Attention: G. L. Eaton         3. ADDRESS OF OFFRATOR       P. O. BOX 2100. Denver, Colorado 80201         4. IDACTION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface       NEA NEA Sec. 6 570' FNL & 500' FEL, Sec. 6         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5820' K:3         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or OC NOTICE OF INTENTION TO:         TEST WATER SHUT-OFF       PULL OR ALTER CASING         WILTIPLE COMPLETE SHOOT OR ACIDIZE       MULTIPLE COMPLETE ABANDON* CHANGE PLANS         17.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and measured and true vertice nent to this work.)*         17.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and measured and true vertice nent to this work.)*         17.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and measured and true vertice nent to this work.)*         17.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and the vertice nent to this work.)*         18.       Clearly state all pertiment details, and the vertice nent to this work.)*         19.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and the vertice nent to this work.)*         19.       DESCRIBE PROFOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, an	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR         P. O. BOX 2100. Denver, Colorado 80201         4. LOATHOR OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface         14. DEATHOR OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface         14. PERMIT NO.         15. ELEVATIONS (Show whether DE, ET, GE, etc.) 5820' K:3         16.         NOTICE OF INTENTION TO:         TEST WATER SHUT-OFF         PRACTURE TREAT         SHOOT OR ACTOIZE         BEFAIL WELL         Other)         REPAIL WELL         Other)         IT. DESCRIEF PROPOSED OR COMPLETE PROPOSED OR COMPLETE SHOOT OR ACTOIZE         ABANDON*         CHARGE PLANS         Other)         IT.         DESCRIEF PROPOSED OR COMPLETED OFFERATIONS (Clearly state all pertinent details, and pertinent details, and measured and true vertice neet to this work.)*         Ran 4000'       (39 joints) of 9-5/8" OB 40# K-55 & 36# See Landed at 4000' KB and cemented with 240 sacks Class 3umped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "3" cement. Good returns to surface. Job comp 8-31-80.         Pressure test casing and 3lowout Preventer Equipment	8. FARM OR LEASE NAME
P. O. Box 2100. Denver, Colorado 80201 4. Latrice of Well (Report location clearly and in accordance with any State requirements.' See also space 17 below.) At surface NEA NEA Sec. 6 570' FNL & 500' FEL, Sec. 6 14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5820' K(3) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACHIZE CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETE ABANDON* CHANGE PLANS (Clearly state all pertinent details, and great datase and true vertice and work.)* Ran 4009' (39 joints) of 9-5/8" OB 40# K-55 & 36# See Landed at 4000' KB and cemented with 240 sacks Class 3ummod ulug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "R" cement. Good returns to surface. Job comp 8-31-80. Pressure test casing and Blowout Preventer Equipment	Govt. Evelyn Chambers
<ul> <li>4. LECATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface NEA NEA Sec. 6 570' FNL &amp; 500' FEL, Sec. 6</li> <li>14. PERMIT NO. <ul> <li>15. ELEVATIONS (Show whether DP, RT, GR, etc.)</li> <li>5820' K:3</li> </ul> </li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report, or CONCILE OF INTENTION TO: <ul> <li>SUBBROU</li> <li>TEST WATER SHUT-OFF</li> <li>PULL OR ALTER CASING</li> <li>MULTIPLE COMPLETE</li> <li>SHOOT OR ACHIZE</li> <li>(Other)</li> </ul> </li> <li>17. DESCRIBE PROPOSED on COMPLETE ABANDON* (Other)</li> <li>17. DESCRIBE PROPOSED on COMPLETE ABANDON* (Other)</li> <li>17. DESCRIBE PROPOSED on COMPLETE OPERATIONS (Clearly state all pertinent details, and emasured and true vertice new to this work.)*</li> <li>Ran 4009' ('99 ioints') of 9-5/8" OB 40# K-55 &amp; 36# Sea Landed at 4000' KB and cemented with 240 sacks Class 3'umpod "lug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "R" cement. Good returns to surface. Job complete 8-31-80.</li> <li>Pressure test casing and Blowout Preventer Equipment</li> </ul>	9. WELL NO.
See also space 17 below.)       NE4 NE4 Sec. 6         570' FNL & 500' FEL, Sec. 6         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, ET, GR, etc.)         5820' K:3         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or C         NOTICE OF INTENTION TO:         SUBSEQU         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         SUBSEQUE         Colspan="2">SUBSEQUE         SUBSEQUE	10. FIELD AND POOL, OR WILDCAT
NEW NEW Sec. 6         570' FNL & 500' FEL, Sec. 6         14. PERMIT NO.         15. ELEVATIONS (Show whether DF, ET, GR, etc.)         5820' K3         16.         NOTICE OF INTENTION TO:         SUBSEQU         TEST WATER SHUT-OFF         PTLL OR ALTER CASING         MULTIPLE COMPLETE         ABANDON*         Charles TREAT         SHOOT OR ACIDIZE         PULL OR ALTER CASING         MULTIPLE COMPLETE         ABANDON*         CHANGE PLANS         (Other)         17. DESCRIBE PROFOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work, If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*         Ran 4009'       (39 joints) of 9-5/8" OB 40# K-55 & 36# Sez         Landed at 4000' KB and commented with 340 sacks Class         Rumpod plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200'         Class "B" cement. Good returns to surface. Job comp         8-31-80.         Pressure test casing and Blowout Preventer Equipment	
14. PERMIT NO.       15. ELEVATIONS (Show whether DF, ET, GR, etc.)         5820' K:3         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or CONTICE OF INTENTION TO:         SUBSEQU         TEST WATER SHUT-OFF         FRACTURE TREAT       PULL OR ALTER CASING         MULTIPLE COMPLETE       BAADON*         (Other)       CHANGE PLANS         (Other)       CHANGE PLANS         17. DESCRIBE PROPOSED OR CONFLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, pertoped work.)*         Ran 4000? (39 ioints) of 9-5/8" OB 40# K-55 & 36# Sea         Landed at 4000' KB and comented with 240 sacks class         Bumpod rulug at 3:30 PM, 8-31-80. Ran 1" nipe to 200'         Class "R" cement. Good returns to surface. Job comp         B-1-80.         Pressure test casing and Blowout Preventer Equipment	Lisbon South 11. SBC., T., R., M., OR BLK. AND
16.       Check Appropriate Box To Indicate Nature of Notice, Report, or C         NOTICE OF INTENTION TO:         SUBSEQU         TEST WATER SHUT-OFF         FRACTURE TREAT       PULL OR ALTER CASING         SHOOT OR ACTOIZE       MULTIFLE COMPLETE         ABANDON*       SHOOTING OR ACTOIZE         REPAR WELL       CHANGE PLANS         (Other)       (Other)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and gi	SURVEY OF AREA LOT 1
16.       Check Appropriate Box To Indicate Nature of Notice, Report, or C         NOTICE OF INTENTION TO:         SUBSEQU         TEST WATER SHUT-OFF         FRACTURE TREAT       PULL OR ALTER CASING         SHOOT OR ACTOIZE       MULTIFLE COMPLETE         ABANDON*       SHOOTING OR ACTOIZE         REPAR WELL       CHANGE PLANS         (Other)       (Other)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and gi	Sec. 6 T31S-R24E SLM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)* Ran 4009' (99 joints) of 9-5/8" OB 40# K-55 & 36# Sea Landed at 4000' KB and cemented with 240 sacks Class Bumped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "3" cement. Good returns to surface. Job comp 8-31-80. Pressure test casing and 3lowout Preventer Equipment	12. COUNTY OR PARISH   13. STATE
CHECK Appropriate box to indicate Nature of Nonce, Report, of Control of Internation to:          NOTICE OF INTERNITION TO:       SUBSEQUE         TEST WATER SHUT-OFF       FULL OR ALTER CASING       WATER SHUT-OFF         FRACTURE TREAT       MULTIPLE COMPLETE       SHOOTING OR ACTIDIZE       SHOOTING OR ACTIDIZE         SHOOT OR ACTIDIZE       ABANDON*       SHOOTING OR ACTIDIZE       SHOOTING OR ACTIDIZE         (Other)       CHANGE PLANS       (Other)       Ran International (Clearly state all pertinent details, and give pertinent dates, completion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion and work.)*         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, nent to this work.)*       Ran 1000'         18. Proposed work, If well is directionally drilled, give subsurface boations and measured and true vertice nent to this work.)*         Ran 4000'       (39 joints) of 9-5/8" OB 40# K-55 & 36# Sea         Landed at 4000'       KB and commented with 340 sacks Class         Bumpod plug at 3:30 PM, 8-31-80.       Ran 1" pipe to 200'         Class "B" coment.       Good returns to surface.         8-31-80.       Pressure test casing and Blowout Preventer Equipment	San Juan Utah
Check Appropriate box to indicate Name of Nonce, Report, of Control of Internation to:          NOTICE OF INTERTION TO:       SUBSEQUE         TEST WATER SHUT-OFF       FULL OR ALTER CASING       WATER SHUT-OFF         FRACTURE TREAT       MULTIFLE COMPLETE       SHOOTING OR ACTIVE       SHOOTING OR ACTIVE         SHOOT OR ACTIVE       MULTIFLE COMPLETE       ABANDON*       SHOOTING OR ACTIVE       SHOOTING OR ACTIVE         (Other)       Ran International Charles PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface boations and measured and true vertice nent to this work.)*         Ran 4009'       (39 joints) of 9-5/8" OB 40# K-55 & 36# Sea         Landed at 4000' KB and commented with 340 sacks Class         Bumpod plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200'         Class "3" cement. Good returns to surface. Job comp         8-31-80.         Pressure test casing and Blowout Preventer Equipment	
TEST WATER SHUT-OFF       PULL OR ALTER CASING       WATER SHUT-OFF         FRACTURE TREAT       MULTIPLE COMPLETE       BANDON*         SHOOT OR ACIDIZE       ABANDON*       SHOOTING OR ACIDIZING         REPAIR WELL       CHANGE PLANS       (Other)       Ran Inter         17. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and measured and true vertical nent to this work.)*       (NOTE: Report results Completion or Recompletion or Recompletion or Recompletion and measured and true vertical nent to this work.)*         Ran 4009'       (39 joints) of 9-5/8" OB 40# K-55 & 36# Sea Landed at 4000' KB and commented with 340 sacks Class Bumped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200'         Class "R" cement. Good returns to surface. Job completers         8-31-80.         Pressure test casing and Blowout Preventer Equipment	ther Data
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)* Ran 4000' (39 joints) of 9-5/8" OB 40# K-55 & 36# Sea Landed at 4000' KB and cemented with 240 sacks Class Bumped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "B" cement. Good returns to surface. Job comp 8-31-80. Pressure test casing and Blowout Preventer Equipment	ENT REPORT OF:
SHOOT OR ACIDIZE       ABANDON*       SHOOTING OR ACIDIZING         REPAIR WELL       CHANGE PLANS       (Other)       Ran Inter         (Other)       (Other)       Ran Inter       (Other)       Ran Inter         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)*         Ran 4009'       (99 joints) of 9-5/8" OF 40# K-55 & 36# Sea         Landed at 4000'       KB and cemented with 240 sacks Class         Bumped plug at 3:30 PM, 8-31-80.       Ran 1" pipe to 200'         Class "B" cement.       Good returns to surface.         8-31-80.       Pressure test casing and Blowout Preventer Equipment	REPAIRING WELL
REPAIR WELL (Other)	ALTERING CASING
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perturbation details, and give perturbation details, and give perturbation details, and give per	ABANDONMENT*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)* Ran 4009' (99 joints) of 9-5/8" OB 40# K-55 & 36# Sea Landed at 4000' KB and cemented with 240 sacks Class Bumped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200' Class "R" cement. Good returns to surface. Job compares 8-31-80. Pressure test casing and Blowout Preventer Equipment	
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Class "B" cement. Good returns to surface. Job com 8-31-80. Pressure test casing and Blowout Preventer Equipment	
8-31-80. Pressure test casing and Blowout Preventer Equipment	, ran 100 sacks
Pressure test casing and Blowout Preventer Equipment	lete at 4:00 PM,
minutes. Held ok.	at 3000# for 15
te i a la tar	
E 53 0	
18. I hereby certify that the foreroing is true and correct	
signed Calon The District Superintend	ent <sub>DATE</sub> Sept. 5, 1980
(This space for Federal or State office use)	
(and space we redecat of scale unit use)	
APPROVED BY TITLE TITLE	DATE
USCS(3) OGCC(2) CLE ARM(2) Chambers Southland(2)	Varcher
Durango SLC	Karcher

See Instructions on Reverse Side

, <b>*</b>	•				
Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved Budget Bureau	ł. 1 No. 42–R1424.	
(May 1963)	DEPARTMENT OF THE INTERI	OR (Other instructions on re- verse side)	5. LEASE DESIGNATION A		
-	GEOLOGICAL SURVEY		U-26467		
	RY NOTICES AND REPORTS C m for proposals to drill or to deepen or plug b se "APPLICATION FOR PERMIT_" for such pr		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL X GAS WELL	OTHER		7. UNIT AGREEMENT NAM	(E	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	£	
TEXACO Inc.	Attention: G. L. Eat	on	Govt. Evely	yn Chambers	
3. ADDEESS OF OPERATOR			9. WELL NO.	<u></u>	
P. O. Box 2100	, Denver, Colorado 802	01	1		
4. LOCATION OF WELL (Repo	ort location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT	
See also space 17 below.) At surface	NEA NEA Sec. 6		Lisbon South		
	570' FNL & 500' FEL,	Sec. 6	11. SEC., T., R., M., OR BI SUBVEY OR AREA LOT 1	K. AND	
			Sec. 6 T319	S-R24E SLM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	5820' КВ		San Juan	Utah	
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data		
NOT	ICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
REPAIR WELL	CHANGE PLANS	(Other) Ran Pro	duction Casir	ng X	
(Other)		(NOTE: Report results	of multiple completion o etion Report and Log form	n Well m.)	
17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)*	OMPLETED OPERATIONS (Clearly state all pertinent ell is directionally drilled, give subsurface locat				

Ran 8732' (214 joints) of 7" OD 29#, 35#, 32#, & 23# L-80 8rd LT&C new casing. Landed at 8728' KB at 9:30 PM, 10-8-80 with DV tool set at 4949' KB. Cemented first stage with 830 sacks Howco Lite, 18% NaCl with additives, followed with 255 sacks Class "B" with additives. Bumped plug with 325 bbl water at 2650 psig at 1:00 AM, 10-9-80. Flowed back 2 bbl. Float collar held ok. Cemented second stage with 445 sacks Class "B" with 18% salt, 3/4%CFR 2. Pressure test casing to 2400 psi. Held ok.

18. I hereby certify that the foregoing is true a SIGNED		District	Superintendent	Oct. 10,	1980
(This space for Federal or State office use)					
APPROVED BY	TITLE		DAT	TE	
USGS (3) OGCC (2) GLE Durango SLC	ARM (2)	Chambers	Southland(2)	Karcher	

\*See Instructions on Reverse Side

### GOVT. EVELYN CHAMBERS WELL NO. 1

### FORMATION TOPS

Honaker Trail	3122'
Ismay (Upper)	4598'
Paradox Salt	4941'
Cane Creek	<sup>•</sup> 7306 '
Base Paradox Salt	7903'
Molas	8016'
Mississippian ("D")	80 <b>36 '</b>
Ouray	8486 <b>'</b>
Elbert	8609'
McCracken	8703 '

### PERFORATIONS, ACID, FRACTURE, AND CEMENT SQUEEZE

Perforated Mississippian 8118-8140' with 4 jet shots per foot. Acidized 8118-8140' with 4400 gallons 15% MCA and 4400 gallons 15% HCl regular acid. Test 8118-8140': 1.27 MMCF per day, TP 700, choke 24/64. Perforated Mississippian 8040-8054' with 4 jet shots per foot. Acidized 8040-8054' with 2800 gallons 15% MCA and 2800 gallons 15% HCl regular acid. Test 8040-8054': 1.24 MMCF per day, TP 682, choke 20/64. Test 8118-8140' and 8040-8054': 1.723 MMCF per day, TP 750, choke 23/64. Perforated Cane Creek 7792-7818' with 4 jet shots per foot. Acidized 7792-7818' with 1500 gallons 15% MCA. Test 7792-7818': 1.23 MMCF per day, TP 700, choke 24/64. Squeezed 7792-7818' with 100 sacks Class "B" cement. Perforated Cane Creek 7306-7342' with 4 jet shots per foot. Acidized 7306-7342' with 2000 gallons 15% MCA. Test 7306-7342': No oil or gas. 200 Squeezed 7306-7342' with 100 sacks Class "B" cement. Perforated Ismay 4836-4860' with 4 jet shots per foot. Acidized 4836-4860' with 4800 gallons 15% MCA and 4800 gallons 15% HCl regular acid. Swabbed 11 hours, recovered 5 BO and 94 BW. Perforated Ismay 4670-4682' with 4 jet shots per foot. Acidized 4670-4682' with 3000 gallons 15% MCA. Swabbed 11 hours, recovered 11 BO and 11 BW. Acidfrac Ismay 4670-4682' with 500 gallons 15% HCl, 2500 gallons Versagel, and 5000 gallons MOD 202 acid. Test Ismay 4836-4860' and 4670-4682' for 24 hours. Recovered 12 BO, 4.5 MCF gas, and 60 BW.

### CORES AND DST'S

No cores were taken. No DST's were taken. FILE IN TRIPLICATE FORM OGC-8-X

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Operator     TEXACO Inc.     Address     P. O. Box 2100       Contractor     Allwestern     Address     Vernal, 1       Location     NE h     NE h     Sec     Sec	
	<u>Jtah</u>
Location NE 1/2 NE 1/2 Sec. 6 T. 31S R. 24E Count	
<u>Water Sands</u>	
<u>Depth</u> <u>Volume</u>	<u>uality</u>
From To Flow Rate or Head Fresh	or Salty
1. NO APPARENT WATER SANDS ENCOUNTERED.	
2	nainai taranan ani na ana ina ina ani n
3	an a
4	
5DECEIV	าราก
(Continue of reverse side if necessary)	AU -
Formation Tops NOV 1 7 19	80
DIVISION O Remarks OIL, GAS & MII	

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY       Base of the tail between added to reverse added to	P P			TATES	SUBMIT	IN DUPLICA	ATE*	F	form approved.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*       I. UP DIRUM. ALLOFTBLOW OF THEME IN THE INFORMATION OF THEME IN THEME IN THEME IN THE INFORMATION OF THE INFORM		DEPARTN	MENT OF T	THE IN		struct	tions on  -		Budget Bureau No. 42-R355.5. SIGNATION AND SERIAL NO.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         YTYE OF WELL       WELL<		GE	OLOGICAL S	SURVEY				<b>U-26</b> 4	467
b. TYPE OF CONFLETION:       Note:       Barrieling       Other       S. FARM GO LEARN PARK         Name of originations       Barrieling       Other       S. FARM GO LEARN PARK         PERFORMATION       Contact of the second park of the decode of other of the second park of						ND LOO	G *		
WHEL X. O WHE PARTOR       PARTON PRESENTOR       Incr       Instruct of Part Action is a construction of the second and consecond and constructin of the second and construction of the secon	TYPE OF COMPLI		X WELL	DRY L	Other			7. UNIT AGRE	LEMENT NAME
PEXACO Inc.       Attention: G. L. Eaton       Determined of comparison         And and an of comparison       C. C. BOX 2100, Denver, Colorado 80201       Determined of comparison         Location of wall (Equiped idention clearly and in accordance with any State requirements)*       10       This bar proof, on Willock*         Location of wall (Equiped idention clearly and in accordance with any State requirements)*       Nel x Bit State       11       This bar proof, on Willock*         Location of wall (Equiped idention clearly and in accordance with any State requirements)*       Nel x Bit State       11       This comparison         At total depth       STO* PRL & 500' FEL, Sec. 6       13       State requirements)*       13       State         Data strongen       16       Art at 2.0       Balant Sto.       Call State       13       State         B-3-80       10-5-58       10-5-58       10-5-58       State       State <t< td=""><td>WELL X</td><td></td><td></td><td></td><td>Other</td><td></td><td>  -</td><td>S. FARM OR</td><td>LEASE NAME</td></t<>	WELL X				Other		-	S. FARM OR	LEASE NAME
Indexes or organization       P. O. BOX 2100. Denver, Colorado 80201       1									. Evelyn Chamb
Action 2004 Lifeport Counter dearby and in Sourdanous eith sup State requirements)*       Lifebon Sourth W/L         At surface       NE¥ NE¥ Sec. 6         At top pool interval reported below       NE¥ NE¥ Sec. 6         At top pool interval reported below       570° FNL & 500° FEL, Sec. 6         At total depth       570° FNL & 500° FEL, Sec. 6         At total depth       570° FNL & 500° FEL, Sec. 6         Bart Bertunder       10. DATE Secure         B-3-80       10-5-80       1-6-81         B266°       7105°       5805° GR       5805° GR         B261°       7105°       710° FNT M Keday to provid.       13. BLEVATOR SCHEND RANKEL M. BOOK CALENES MARKEL SCHEND RANKEL MARKEL SCHEND RANKEL CORED         B266°       7105°       7105°       710° FNT AKELONE CORE ALE AFTION RANKEL (MARKEL MARKEL SCHEND RANKEL CORED         B267       7105°       7105°       7105°       7105°         PARKELEBARD MARKEL SCHEND RANKEL (MARKEL MARKEL MARKEL MARKEL SCHEND RANKEL CORED       30. TUEND RANKOR MARKEL SCHEND RANKEL CORED         CALING RECORD (Interval, size and number)       22. 2. 2. 2. 2. 72. 72. 81° CHENES MARKEL SCHE			ention: G	5. L. E	aton			9. WELL NO.	
At surface At surface At top prod. Interval reported below At total depth Dt =	. 0. Box 2	2100. Den	ver. Color	-ado 8	0201		-	10. FIELD AN	D POOL, OR WILDCAT
At top prod. interval reported below       NE¥, NE¾, Sec. 6       I. a. A. B. MOULA PARK         At top prod. interval reported below       570' FNL & 500' FEL, Sec. 6       I. a. A. B. MOULA PARK         At total depth       570' FNL & 500' FEL, Sec. 6       I. a. CONST of M. J. a. A. B. A. B. A. B. A. B.		Report location c	learly and in accord	lance with an	y State requirem	ients)*			11/24/0
14. PREMIT NO.       14. PREMIT NO.       12. COUNT OF 13. COUNT OF 14.0007       13. COUNT OF 10. COUNT OF 10. DATE 15.0. REACTED       13. COUNT OF 10. DATE 15.0. REACTED 10. DATE 15.		al reported below	NE <sup>1</sup> 4 N	IE뉰 Sec	. 6			OR AREA	
ULL         ULL <td>At total depth</td> <td></td> <td></td> <td></td> <td></td> <td>, Sec.</td> <td>6</td> <td>Sec.</td> <td>6 T31S-R24E</td>	At total depth					, Sec.	6	Sec.	6 T31S-R24E
DATE SUCORD       16. DATE T.D. HEACHED       17. DATE CONFL. (Ready to prod.)       18. ELEVATIONS (DF, REB, ET, GE, ETC.)*       10. ELEV. CARDENTER         B-3-80       10-5-80       1-6-81       S805' GR       5820' KB         SWAL BETCH & A TYD       21. DATE, MAR TYD       22. DTRUCTUPLE CONFL.       23. DTRUK ALSO BETCH.       SUTFACE         BOOKLONE INTERVAL(8), OF THIS CONFLECION-TOP, BOTTON, NAME (MD AND TYD)*       25. WALLED Y       DTATE SUTFACE       DTATE SUTFACE         Ismay       TOD:       4598'       NO       NO         TYPE BLOCTION INTERVAL(8), OF THIS CONFLECION-TOP, BOTTON, NAME (MD AND TYD)*       25. WAS WELL CORED       NO         DILI-GR, SONIC-GR, Neutron/Density-GR, Coriband       NO       NO         CASING RECORD       17.1.1/2"       325 sacks       ANOUNT FULL         13-3/8"       48#       4000'       12-1/4"       340 sacks       ANOUNT FULL         13-3/8"       40# & 36#       4000'       12-1/4"       340 sacks       ANOUNT FULL         13-3/8"       40# & 36#       4000'       12-1/4"       340 sacks       ANOUNT FULL         13-3/8"       40# & 36#       4000'       12-1/4"       340 sacks       ANOUNT FULL         13-3/8"       40# & 36#       4000'       12-1/4"       340 sacks       <			- <u>-</u>				-80	PARISH	
8-3-80       10-5-80       1-6-81       5805' GR       5820' KB         1070AL BEFR, MA & TWD       21. FULD, BACK R.D., ND & TWD       22. INTERVAL(S). OR THIS COMPLUTIONS COMPL.       28. INTERVAL(S). CONSTRACE       COALEST TOOLS         8826'       7105'       7105'       PRODUCTION INTERVAL(S). OF THIS COMPLUTIONS - TOP. BOTTOM, NAME (MD AND TYD)'       28. INTERVAL(S). OF THIS COMPLUTIONS - TOP. BOTTOM, NAME (MD AND TYD)'       28. WEAR STOLE       -	ATE SPUDDED 1	6. DATE T.D. REAC		<b>, , , , , , , , , ,</b>	<u> </u>		/		19. ELEV. CASINGHEAD
TOTAL DEPTH, MO & A TYD       22. IF NULTIPLE COMPL., HOW MAKE:	8-3-80	10-5-80	1-6-	-81	201 2	•			5820' КВ
8826'     7105'     -	OTAL DEPTH, MD & T	VD 21. PLUG, B		22. IF MUL HOW M	TIPLE COMPL., ANY*	23. INTE	ERVALS		LS CABLE TOOLS
Ismay       Top: 4598'       No         Super subcrate Above the Loos RUN       700: 145.98'       No         VLL-GR, Sonic-GR, Neutron/Density-GR, Coriband       No         CASING RECORD (Report all strings set in well)       ROCE         CASING RECORD (Report all strings set in well)       AMOUNT PULLA         CASING RECORD (Report all strings set in well)       AMOUNT PULLA         CASING RECORD (Report all strings set in well)       AMOUNT PULLA         CASING RECORD (Report all strings set in well)       AMOUNT PULLA         13-3/6"       48#       305 '       17-1/2"       325 sacks       AMOUNT PULLA         9-5/6"       40# & 36#       4000'       12-1/4"       340 sacks       AMOUNT PULLA         9-5/8"       400# & 36#       4949'       445       36.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCEBEN (MD)       BIESE       DEPTH STRACTURE, CEMENT SQUEEZE, ETC.         NONE       ILINER RECORD       SEE       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       PRODUCTION       METHOD (Flowing, gas MI, pamping-size and type of pump)       AMOUNT AND KIND OF MATERIAL USED         ** PRODUCTION       PRODUCTION METHOD (Flowing, gas MI, pamping-size and type of pump)				TOM NAME ()			→		
No         No         Dittor: 7105' PBTD       No         Castod stor       No       27.8" Molton store       Addit & a 36# 4000'       12-1/4" 340 sacks       Addit & a 36# 4000'       12-1/4" 340 sacks         JUTOO 1 4949'       Addit & a 36# 4000'       12-1/4" 340 sacks       Molton Store				IOM, NAME (N	ID AND IVD)+				
TTPE FLOCTRIC AND OPTIGELLOSS RUN       27. WAS WELL CORED         LL-CR, Sonic-GR, Neutron/Density-GR, Coriband       NO         CASING RECORD       CASING RECORD (Report all strings set in well)       NO         CASING RECORD       CASING RECORD (Report all strings set in well)       AMOUNT PULLA         13-3/8"       48#       305'       17-1/2"       325 sacks       AMOUNT PULLA         9-5/8"       40# & 36#       4000'       12-1/4"       340 sacks       AMOUNT PULLA         7"       29, 35, 32, 23 8728'       8-3/4"       1085 sacks       DV Tool       4949'         Sizz       DV Tool       4949'       445 sacks       9-7/8"       4659'       7105'         NONE       DV Tool       BOTTOM (MD)       SACKS CEMENT*       SCEBEN (MD)       Sizz       DEFTH INTERVAL (MD)       AGDS * SACKS       7105'         PERFORATION RECORD (Interval, size and number)       Sacks cement*       SCEBEN (MD)       AGDD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEFTH INTERVAL (MD)       AMOUNT AND KIND OF MATEBIAL USED       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEFTER INTERVAL (MD)       AMOUNT AND KIND OF MATEBIAL USED       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEFTER INTERVAL (MD)       AMOUNT AND KIND OF MATEBIAL USED       ATTACHED       SEE	rsmay			)					NO
CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (REPORD ADDRESSING RECORD AMOUNT FULLA 325 SACKS 9-5/8" 40# & 36# 4000' 12-1/4" 325 SACKS 9-5/8" 40# & 36# 4000' 12-1/4" 340 SACKS 7" 29, 35, 32, 23 8728' 8-3/4" 1085 SACKS DV Tool 4949' 1085 SACKS LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE ATTACHED SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SET ATTACHED SEE ATTACHED PRODUCTION S FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AMOUNT AND KIND OF MATERIAL USED ATTACHED SEE HOURS TESTED CHOKE SIZE PRODUCTION S FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NUEL STATUS (Producing or AMULTAND KIND OF MATERIAL USED SIZE PRODUCTION S OF TEST HOURS TESTED CHOKE SIZE PRODUCTION DIL—BEL GAS—MCF. WATER—BEL OAS OLD RATIO S OF TEST HOURS TESTED CHOKE SIZE PRODUCTION DIL—BEL GAS—MCF. WATER—BEL OAS OLD RATIO S OF CAS (Sold, used for fuel, vented, etc.) Venterd. TO be sold - waiting on market. LIST OF ATACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records CALLS A (A	- Charles and the second se	OTHER LOGS RUN	And the second	a construction and the second se	~		·····	1	27. WAS WELL CORED
CASING SIZE       WEIGHT, LB/FT.       DEPTH SET (MD)       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLA         13-3/8"       48#       305'       17-1/2"       325 sacks       AMOUNT PULLA         9-5/8"       40# & 36#       4000'       12-1/4"       340 sacks       AMOUNT PULLA         7"       29, 35, 32, 23       8728'       B-3/4"       1085 sacks       AMOUNT PULLA         NONE       DV Tool       4949'       8-3/4"       1085 sacks       A45 sacks         NONE       LINER RECORD       80.       TUBING RECORD       7105'         NONE       DITOM (MD)       SACKS CEMENT*       SCREEN (MD)       BIZE       DEPTH SET (MD)       PACKER SET (MD)         SEE       ATTACHED       SEE       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       AMOUNT AND KIND OF MATERIAL USED         PERFORTION RECORD       FRODUCTION       SEE       ATTACHED       AMOUNT AND KIND OF MATERIAL USED         SEE       ATTACHED       PUNT ING       1-3/4" Pump       WELL STATUS (Producing or AMU-AND KIND OF MATERIAL USED         PRODUCTION       PRODUCTION METHOD (Floroing, gas Hit, pumping—size and type of pump)       WELL STATUS (Producing or AMU-AND KIND OF MATERIAL USED         1-6-81       24       -       -       60       375	LL-GR, Sor	nic-GR, N	The summer of states of the second states of						NO
13-3/8"       48#       305'       17-1/2"       325 sacks         9-5/8"       40# & 36#       4000'       12-1/4"       340 sacks         7"       29, 35, 32, 23 8728'       8-3/4"       1085 sacks         DV Tool       4949'       445 sacks         INTER RECORD       30.       TUBING RECORD         Size       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)         NONE       2-7/8"       4659'       7105'         NONE       2-7/8"       4659'       7105'         PERFORATION RECORD (Interval, size and number)       S2.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       PRODUCTION       SEE         PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       whit-in' Producing or shat-in' Producin	CASING SIZE	WEIGHT, LB./FT.					IENTING R	ECORD	
9-5/8"       40# & 36#       4000'       12-1/4"       340 sacks         7"       29, 35, 32, 23 8728'       8-3/4"       1085 sacks         DV Tool       4949'       445 sacks         DV Tool       4949'       445 sacks         DV Tool       4949'       445 sacks         NONE       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)         NONE       PERPORATION RECORD (Interval, size and number)       SCREEN (MD)       SIZE       DEPTH SET (MD)         SEE ATTACHED       SEE ATTACHED       SEE       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       PRODUCTION       PRODUCTION       AMOUNT AND KIND OF MATERIAL USED         *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         *       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         *       PROPY TEST       HOURS TESTED       CHOKE SIZE       PROON. FOR OIL-BEL.       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         *       OTH ST PROPY       12       4.5       60       375      <	13-3/8"	48#			-1/2"	325 s	acks		
DV Tool       4949'       Correct as determined from all available records         INER RECORD       30.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         NONE       2-7/8"       4659'       7105'         PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       SEE       AMOUNT AND KIND OF MATEBIAL USED         SEE ATTACHED       SEE       ATTACHED         PRODUCTION       PRODUCTION METHOD (Flowing, gas hit, pumping-size and type of pump)       WELL STATUS (Producing or shuf-m)         *       PRODUCTION       PRODUCTION METHOD (Flowing, gas hit, pumping-size and type of pump)       WELL STATUS (Producing or shuf-m)         *       PRODUCTION       PRODUCTION METHOD (Flowing, gas hit, pumping-size and type of pump)       WELL STATUS (Producing or shuf-m)         *       PRODUCTION       PRODUCTION METHOD (Flowing, Gas Hit, pumping-size and type of pump)       WELL STATUS (Producing or shuf-m)         *       PRODUCTION       PRODUCTION METHOD (Flowing, Gas Hit, pumping-size and type of pump)       WELL STATUS (Producing or shuf-m)         *       PRODUCTION       PRODUCTION METHOD (Flowing, Gas Hit, pumping-size and type of pump)       WELL STATUS (Pro	9-5/8"								
INPER RECORD       30.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         NONE       2-7/8"       4659'       7105'         PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         SEE       ATTACHED         PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         Production       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         Production       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         Production       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         Production       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-31	<u>7" 29</u> ,				-3/4"				
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT*       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         NONE       2-7/8"       4659'       7105'         PREPORATION RECORD (Interval, size and number)       82.       ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       PRODUCTION         E FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       MULL STATUS (Producing or shut-in)         P OF TEST       HOURS TESTED       CHOKE SIZE       FROD'N. FOR         1-6-81       PUTT: Ing       1-3/4"       Pump         1-6-81       PUTT: Ing       1-3/4"       Pump         I-6-81       PUTT: Ing       1-3/4"       Pump         I-6-81       PUTT: Ing       1-3/4"       Pump         I-6-81       24       -       Interviewer       GAS-MCF.       WATER-BEL.         I-6-81       24       -       Interviewer       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         I-6-81       24       -       Interviewer       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         I-6-81       24       -       Interviewer       GAS-MCF	<u> </u>							BING PECC	תקו
PERFORATION RECORD (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         SEE ATTACHED       B22.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       SEE       ATTACHED         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         P OF TEST       HOURS TESTED       CHOKE SIZE       PROP'N, FOR         OIL—BEL       GAS—MCF.       WATER—BEL.       GAS-OIL RATUS	SIZE T			S CEMENT*	SCREEN (MD)		·······		
SEE ATTACHED       AMOUNT AND KIND OF MATERIAL USED         AMOUNT AND KIND OF MATERIAL USED       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       SEE         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FOR TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR         I -6-81       24       -       -         A.T. CALULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.         OIL CALULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BY       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as dete	NONE				······································	2-7/			
SEE ATTACHED       AMOUNT AND KIND OF MATERIAL USED         AMOUNT AND KIND OF MATERIAL USED       AMOUNT AND KIND OF MATERIAL USED         SEE ATTACHED       SEE         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         B FOR TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR         I -6-81       24       -       -         A.T. CALULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.         OIL CALULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BY       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as dete	PERMORATION PECODI	(Internal sine	and number)						
SEE ATTACHED       SEE       ATTACHED         PRODUCTION       PRODUCTION       PRODUCTION       PRODUCTION         E FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas tift, pumping-size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-81       PUTRY ing       1-3/4" Pump       Product         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR       OIL-BEL.       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         1-6-81       24       -       12       4.5       60       375         W. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL-BEL.       GAS-MCF.       WATER-BEL.       OIL GRAVITY-API (CORR         -       12       4.5       60       40.2       40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       M. C. Shefstad       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SUPORATION RECORD	, (1 <i>11101 0</i> <b>us</b> , 8126 0	ma number)						
PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-31       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR       OIL—BBL.       GAS—MCF.       WATER—BEL.       GAS-OIL RATIO         1-6-81       24       -       TEST PERIOD       12       4.5       60       375         N. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE         -       -       12       4.5       60       40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	977 <b>9</b>	<u>አምሞልሮ ሀፑኮ</u>							D OF MATERIAL USED
E FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-31       PUMP ing       1-3/4" Pump       Product         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR TEST PERIOD       OIL—BEL.       GAS—MCF.       WATER—BEL.       GAS-OIL RATIO         1-6-81       24       -       TEST PERIOD       12       4.5       60       375         N. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE 40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BT       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records       OIL of A training on the statue of the	000	ni mondo				355	-0110		
E FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-31       PUMP ing       1-3/4" Pump       Product         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR TEST PERIOD       OIL—BEL.       GAS—MCF.       WATER—BEL.       GAS-OIL RATIO         1-6-81       24       -       TEST PERIOD       12       4.5       60       375         N. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE 40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BT       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records       OIL of A training on the statue of the									
E FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         1-6-31       PUMP ing       1-3/4" Pump       Product         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR TEST PERIOD       OIL—BEL.       GAS—MCF.       WATER—BEL.       GAS-OIL RATIO         1-6-81       24       -       TEST PERIOD       12       4.5       60       375         N. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE 40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BT       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records       OIL of A training on the statue of the			·····	PPGI					
I-6-61       Pumy ing       I-3/4" Pump       Product         E OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR TEST PERIOD       OIL-BEL.       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         1-6-81       24       -       TEST PERIOD       12       4.5       60       375         w. TUBING PRESS.       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL-BEL.       GAS-MCF.       WATER-BEL.       OIL GRAVITY-API (CORE         -       -       -       12       4.5       60       40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BY       M. C. Shefstad         LIST OF ATTACHMENTS       Intereby certify that the foregoing and attached information is complete and correct as determined from all available records	FIRST PRODUCTION	PRODUCT	ION METHOD (Flowin			d type of pun	np)		
1-6-81       24       -       TEST PERIOD       012       4.5       60       375         W. TUBING PRESS.       CASING PRESSURE       CALCULATED       012-BEL.       GAS-MCF.       WATER-BEL.       011 GRAVITY-API (CORE         -       -       12       4.5       60       375         W. TUBING PRESS.       CASING PRESSURE       CALCULATED       011-BEL.       GAS-MCF.       WATER-BEL.       011 GRAVITY-API (CORE         -       -       12       4.5       60       40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       TEST WITNESSED BY         M. C. Shefstad       M. C. Shefstad         LIST OF ATTACHMENTS       M. C. Shefstad					1	-3/4"	Pump	shu	Producing
w. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE 24-HOUR RATE 12 4.5 60 40.2 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented. To be sold – waiting on market. M. C. Shefstad LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					1	1			
-       -       24-HOUR RATE       12       4.5       60       40.2         DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       Vented.       Test witnessed by         To be sold - waiting on market.       M. C. Shefstad         LIST OF ATTACHMENTS         I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			CALCULATED O		1				
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented. To be sold - waiting on market. LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					i			Į	, ,
To be sold - waiting on market.       M. C. Shefstad         LIST OF ATTACHMENTS       I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	DISPOSITION OF GAS	(Sold, used for fue	il, vented, etc.)		I <b>**</b> ●	-			
	To be	sold - w			•			M. C.	. Shefstad
SIGNED GYEATON/DALL TITLE District Superintendent DATE Jan. 15, 1	L hereby certify the	at the foregoing a	ind attached inform:	ation is comp	lete and correct	as determine	ed from a	ll available re	ecords
TITLE DATE DATE	SIGNED AVER	ton/Delle			istrict	Superi	ntend	ent	Jan. 15. 198
				TITLE 👱				DATE	

# DIVISION OF OIL, GAS AND MINING

## PLUGGING PROGRAM

VAME OF COM	ANY: Texaco Inc.			
WELL NAME:	Evelyn Chambers #1	(Fed.)		
SECTION	6 TOWNSHIP 31S	Range24e	COUNTY	San Juan
VERBAL APPRO MANNER :	OVAL GIVEN TO PLUG AND ABO	WE REFERRED TO WEL	L IN THE	FOLLOWING

# TOTAL DEPTH: 8826' PBD 7105

## CASING PROGRAM:

13 3/8", 48# @ 305'

9 5/8", 40-36# @ 4000'

7", 35-23# @ 8728'

D. V. Tool at 4949'

## PLUGS SET AS FOLLOWS:

- 1) 8200-7250 squeeze perfs.
- 2) 5000-4600' squeeze perf.
- 3) Part 7" casing at freepoint and set 100' and cement plug ½ in and ½ out of stub and at least up 50' into 9 5/8" casing.

# FORMATION TOPS:

Honaker Trail-	3122'
U. Ismay-	4598 <b>'</b>
Paradox Salt-	4941 <b>'</b>
Cane Creek-	7306
Paradox Salt	
base-	7903 <b>'</b>
Molas-	8016'
Miss. (D)-	8036 <b>'</b>
Ouray-	8486 <b>'</b>
Elbert-	8609 <b>'</b>
McCraken-	8703'

Place 9.2#, 50 vis fresh water gel based abandonment mud between plugs

 $\mathcal{F}_{\mathcal{F}}$ 

DATE 6-3-81

CC: TEXACO.

February 13, 1981

Texaco Incorporated Attn: G.L. Eaton P.O. Box 2100 Denver, Colorado 80201

RE: Well No. Govt. Evelyn Chambers #1 Sec. 6, T. 31S, R. 24E., San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 15, 1981, from above referred to well indicates the following electric logs were run: Dll-GR, Sonic-GR, Neutron/Density-GR, Coriband logs. As of todays date this office has not received the Coriband log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL WELL RECORDS

/bjh

Form=9-331 C (May 1963)		ED STATES		SUBMIT IN T (Other instruct reverse side	nons on	P <sup>Budget</sup> Bureau	No. 42-R1425.
						5. LEASE DESIGNATION $U-26467$	AND SERIAL NO.
		GICAL SURVI					
APPLICATION	I FOR PERMIT 1	<u>IO DRILL, D</u>	DEEPEN	<u>I, OR PLUG B</u>	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
		DEEPEN [		PLUG BAC	κ×	7. UNIT AGREEMENT NA	A M E
b. TYPE OF WELL OIL WELL X CA			SING			8. FARM OR LEASE NAM	IE
WELL         W           2. NAME OF OPERATOR         W			2011			Govt. Evel	yn Chambers
Texaco Inc	. Attention	: C. D. F.	itzge	rald		9. WELL NO.	
3. ADDRESS OF OPERATOR	······································						1
P.O. Box 21	00, Denver,Co	olorado	80201			10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wit	h any Sta	te requirements.*)		Lisbon Sou	th
NE <sup>1</sup> <sub>4</sub> -N	E <sup>1</sup> <sub>4</sub> Sec.6					11. SEC., T., R., M., OB E AND SURVEY OR AR	ELK.
At proposed prod. zon	e					Lot 1	
	570 FNL &	500 FEL	Sec.6			Sec. 6 T31	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	C OFFICE*			12. COUNTY OR PARISH	13. STATE
17 miles N	orth of Mont:	icello,Ut	ah			San Juan	Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig		500'		1380		40	
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PROF	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	IS LEASE, FT.	6600'	Appr	ox. 3750'	Ro	otary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*
	5805 GR					6-1-81	
23.	. 1	PROPOSED CASI	IG AND	CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMEN	T
175"	13 3/8"	48#		305 '		325 sx	
124"	9 5/8"	40 & 36	<u>#</u>	4000'		340 sx	
8 3/4"	7"	23,29,32,	35#	8728'	] ]	L085 sx	
· ·	I	DV Tool	I	10101	I	115 ev	

Propose to plug back this well to a depth of approximately 3750'KB. Actual depth to be determined by depth to which casing is freed, plus 50' of cement plug on top of the free point. The current producing interval 4670-82 & 4836-60 will be squeezed. A prospective zone at 2817-33 will be perforated, acidized, and tested. All necessary steps will be taken to protect the environment.

4949'

445 sx

See Attached Plugging Program

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING	
DATE: 6-1-81	
BY:	
	L

DV Tool

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED LUC	n R.M.	ory		TITLE Field Sup'T	DATE 5-32-81
(This space for )	Federal or State o	ffice use)			
PERMIT NO			. <u></u>	APPROVAL DATE	
APPROVED BY CONDITIONS OF AP	PROVAL, IF ANY :			TITLE	DATE
<b>USGS(4)</b> Durango	OGCC(2) SLC	CDF	ARM(2)		

	NITE ENT OF THE INTER	SUBMIT IN TRIPLIER	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO.
BUREAU	OF LAND MANAGEMEN	T	U-26467
SUNDRY NOTIC	ES AND REPORTS	ON_WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposal Use "APPLICATI			
1.		HIL Deaven	7. UNIT AGREEMENT NAME
OIL GAR OTHER		UN 1 9 1000 C	
2. NAME OF OPERATOR		UN + 0 1200	8. FARM OR LEASE NAME
Texaco Inc. (303)	565-8401	DIVISION OF	Gov't Evelyn Chamber
		OIL, GAS & MINING	9. WELL NO.
P.O. BOX EE, Cort 4. LOCATION OF WELL (Report location clea	rly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Lisbon South
570' FNL and 500'	FEL Sec. 6		11. SBC., T., R., M., OR BLK. AND BURYBY OR ARBA
			Sec. 6, T31S-R24E Lot
43-037-30572	16. ELEVATIONS (Show whether D	r, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5805' GL		San Juan Utah
6. Check Appr	ropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
NOTICE OF INTENTIO	סד אנ:	BUBBE	QUENT REPORT OF :
TEST WATER SHUT-OFF	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE ABA	ANDON*	SECOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHI	ANGE PLANS	(Other)	ts of multiple completion on Well
Your approval is on the subject we	requested to ext 211 for 1 year.	tend the temporary	abandoned status
		•	
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·			· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·
Mary J. K.	and correct	REA MANAGER	DATE June 9. 1988
SIGNED Man Cl. Ke	LULL TITLE AF	EA MANAGER	June 9, 1988
Mary J. K.	LULL TITLE AF	REA MANAGER	June 9, 1988
SIGNED Man Cl. Ke	TITLE AF	REA MANAGER	DATE June 9, 1988

\*See Instructions on Reverse Side

n n n			
Form 9	STA OF UTAH		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number
			7. Indian Allottee or Tribe Name
	NOTICES AND REPORTS O		•
	to drill new wells, deepen existing wells, or to ree		8. Unit or Communitization Agreement
	e APPLICATION FOR PERMIT- for such propor		
1. Type of Well	of Cther (specify)		9. Well Name and Number
2. Name of Operator Texaco Exploration	n and Production Inc.		10. API Well Number
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
	, Farmington, NM 87401	(505) 325-4397	
5. Location of Well Footage :	•	· · · · · · · · · · · · · · · · · · ·	
_	e Attached	Count	y: : UTAH
12. CHECK APPR	OPRIATE BOXES TO INDICATE NA		
NOT	TCE OF INTENT omit in Duplicate)	SUBS	EQUENT REPORT
Abandonment	New Construction	Abandonment *	it Original Form Only)
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other Change of	f Operator/Operator Name
X Other Transfer	of Plugging Bond	Date of Work Completion	
Approximate Date Work Wil	I Start		
		Report results of Multiple Compl on WELL COMPLETION OR RE	etions and Recompletions to different reservoirs
		<ul> <li>Must be accompanied by a ce</li> </ul>	
13. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state all pertin	ent details, and give pertinent date	s. If well is directionally drilled, give subsurface
locations and measured and th	ue vertical depths for all markers and zones pertin	ent to this work.)	ç
This submittal is	for a change of operator (	name change) for al	l of the attached wells.
	Texaco Exploration and Pro		
sponsibility and	liability under its good an	d sufficient bond o	r other security accepted
	for proper plugging and su		
contact personnel	, office addresses and phon	e numbers will rema	in the same.
FORMER OPERATOR:	TEXACO INC.	NEW OPERATOR:	TEXACO EXPLORATION AND
			PRODUCTION INC.
SIGNED:	All Prus	SIGNED:	SV Da a
SIGNED.	Attorney-in-Fact	SIGNED:	Assistant Division Manager
	ifcomey in face		nsylscane proision nanager
DATE:	·	DATE:	
14. I hereby certify that the foregoin	ng is true and correct		
Name & Signature		Title Acet	. Div. Manager Date
(State Use Only)			· DIV. Hamager Uate

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34. A



Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991

MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

RL S. Lane Assistant Division Manager

RKH/KMM-CC

Attachments

	Form UGC-16	ЛТАН	SUB	IN TRU Construct	년 (E- \ ] [- 1005-00	
`	DEPARTMENT OF NATU DIVISION OF OIL, GAS	RAL RESOURC	CES	reserse -#	5. LEASE DESIGNATION	NO SERIAL MO.
	SUNDRY NOTICES AND RE (De not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT.	PORTS ON	WELLS	r.	6. IF INDIAN, ALLOTTE	OR TRIBS NAME
I	OIL UAR UAR WELL OTEES				T. UNIT AGREEMENT NA	H8 .
3	Texaco Exploration and Productio	n Inc.	NEGINT		8. FARM OR LEASE NAM	3
ĩ	P.O. Box 46510, Denver, CO 8020 LOCATION OF WELL (Report location clearly and in accorda See also space 17 below.)	)]			9. WELL NO.	WILDCAT
	At surface		DIVISION OF OIL GAS & MINI	·	11. ASC., T., L., M., OR S BURVET OR AREA	
1	6. PERMIT NO.	tow whether or, st,	CR. (16.)		12. COUNTY ON PARISH	18. STATE
1	6. Check Appropriate Box To	Indicate Natu	re of Notice, Repo		ther Data	<u>I</u>
Č	TEST WATER SEUT-OFF FRACTURE TERAT SHOOT OR ACIDIZE ARTAIR WELL (Other) Transfer of Plugging Bond T. DESCRIDE PROPOSED OR COMPLETED OFFRATIONS (Clearly sta proposed work. If well is directionally drilled, give a neat to this work.)* Texaco As of January 1, , 19' 91, Texa The New Operator <u>Texaco Exploration</u> responsibility and liability under i accepted by the Commission for proper well.	x the mil Dertinent de- ubsurface locations ned all its aco Inc. is n and Produ- ts good and	(Norm: Repor (Norm: Repor ('ourpletion or tails. and give pertine) and measured and tru ownership rig no longer the ction Inc. here sufficient bo	tine er of Recomptent at dates. the vertical opera	the subject w tor of subject cepts operating other security	vell.
	Former Operator:		<u>New Operat</u>	<u>cor</u> :		
	TEXACO INC. Signed: Attorney-In-Fact for Texaco Inc. Date: 3/1/9/	•	^Signed:	M	ion and Product	<u>tion</u> Inc.
C	18. I hereby curuly that the fargering is true and correct SIGNED	TITLE Div:	ision Manager			/9/
	(This space for Federal or State office use) APPROVED BY C	TITLE			DATE	

"See Instructions on Reverse Side

, . . ,	

DATE: 05/02/91

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## WELLS BY OPERATOR

PAGE:

NUM		COMPANY	NAME FL NU		LD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WEL	L NAME
0000	TEXACO	INC	36	5 GREAT	ER ANETH	\$400	E240	21	NESWL	4303730185	IS-DC	POW	7000	ANETH U F32	1 *
0380	TEXACO	1110					E240	9	SWSW	4303730189	DSCR	POW			
								17		4303730196			7000	ANETH U. H31	7
						S400	E240	20	NENE	4303730198	DSCR	PA	7000	ANETH U H12	0
						S400	E250	30	NESEC	4303730225	DSCR	POW	7000	ANETH U M330	
						S400	E240	25	SWSE	4303730238	DSCR		7000	ANETH U G42	
							E240	14		A303730274		POW	7000	ANETH U F41	
		•					E230	13		A303730298		POW	7000	ANETH U C41	
							E240	26		4303730310			7000	ANETH U F120	
		,					E240	23		4303730316			7000	ANETH U H32	
							E240	22		4303730345		POW	7000	ANETH U F32	
							E240	26		4303730369		POW	7000	ANETH U G22	
							E240	35		4303730412		POW	7000	ANETH U H33	
							E230	14		A303730635 A303730644			7000	ANETH U H12	
							E240 E250	28 30		4303730646		POW	7000	ANETH U K13	
			20		CANYON		E230 E220	26		4304716198			7015	FENCE CYN U	
				1 WILDC			E220 E090	19		4300730093		WDW		TELONIS #1	•
					ER ANETH		E240	9	SESE	4303716324	ISMY.			ANETH H 409	
				1 WILDC			E090	21		4300730105		LA	99998	GOV'T W.A. I	
							E090	8		4300730106		PA	99999		HOLMES (NCT-1
			36	5 GREAT	ER ANETH		E240	18		4303731077	DSCR			ANETH UNIT	
			00			-	E240	21	C-NW	4303731078	DSCR	POW	7000	ANETH UNIT	
			68	) SEEP	RIDGE		E220	3		4304730135			10842	J CHORNEY C	
					ED 20-145			20		4300730107			7101	E. G. TELON	
				WILDC			E090	23		4300730109		LA	99998	STATE OF UT	AH #1
					ER ANETH		.E240	15	NWNW	4303731117		LA	99998	ANETH UNIT	#E115
							E240	16	NENE	4303731118		LA	99998	ANETH UNIT	
						S400	E230	13	C-SE4	4303731076	IS-DC	SOW	7000	ANETH UNIT	C3135E
				WILDC	AT	S310	E240	5 ′	NESW	4303730612		TA	7100	TEX GOVT E	CHAMBERS #2
							E240	6	NENE	4303730572	ISMY	SOW	- 7100	GOVT EVELYN	CHAMBERS #1
			36	5 GREAT	ER ANETH		E230	13	SENWL	<b>x</b> 393715830	DSCR	WIW	7.000	BURTON: 42=1	3 <u>ai(D213)a</u>
							E230	1	SESWi	4303715492	ISMY	SOW	7000	HICKMAN FED	<u>1</u> (B401)
							E230	13	SWNW	43037.15821	DSCR	POW		BURTON 12-1	S_(A213)
							E230	13	SWSWI	4303715823	DSCR	POW		BURTON 14-10	3 (A413) 5 (B313)
									NESW	4303/15826,	DSCR	POW CENTER	7000	BURTON 23-13	5 (5313)
•							E230	13	SWNEL	4303730173	DECR	FOW		ANETH U C213 ANETH U A114	
						1 \$400	E230	14 14		4303730634			7000	ARROWHEAD 7	
A1)		:								4303730637			the second se	ANETH U C314	and the second
							E230 E230	14 14		A303730639				ANETH U D414	
					•		E230			A303730122				ANETH U H307	
							E240	9		4303716057				NAV TRB E-18	
						\$400				4303730176				ANETH U F308	
							E240	8	SWSE	4303730152	IS-DC	POW		ANETH U G408	
							E240			4303716102				NAV TRB E-3	
							E240			4303730200			7000	ANETH U E313	•

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ivision PEKAT	vision of Oil, Gas and Mining ERATOR CHANGE HORKSHEET	Routing:			
1-LCR/GIL         Attach all documentation received by the division regarding this change.         Initial each listed item when completed. Write N/A if item is not applicable.         3-VLC         4-RJF					
] Chan ] Desi	Change of Operator (well sold)Designation of AgentDesignation of OperatorxxX Operator Name Change	5- RWM of			
fO (nev	e operator of the well(s) listed below has changed (EFFECTIVE D/ (TEXACO EXPLORATION AND PRODUCTION INC.) (new operator) TEXACO E & P INC. (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER FARMINGTON, NM 87401 BRENT HELQUIST phone (505 ) 325-4397 account no. N 5700 (6-5-91) 11(s) (attach additional page if needed):	or) TEXACO INC.			
Name: Name: Name: Name: Name:	ame: API: Entity: Sec	TwpRngLease Type: TwpRngLease Type: TwpRngLease Type: TwpRngLease Type: TwpRngLease Type:			
0	ERATOR CHANGE DOCUMENTATION Le 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation h operator (Attach to this form). (5-28-91)	as been received from <u>fo</u>	rmer		
•	A 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has be (Attach to this form).				
	4-3. The Department of Commerce has been contacted if the new content operating any wells in Utah. Is company registered with yes, show company file number: <u>#114097</u> .	perator above is not curre the state? (yes/no)	ntly If		
fera.	(attach Telephone Documentation Form to this report). comments section of this form. Management review of Fee changes should take place prior to completion of steps 5 th	Make note of BLM status leral and Indian well oper	in ator		
Hel 5.	E 5. Changes have been entered in the Oil and Gas Information S listed above. (6-11-91)	ystem (Wang/IBM) for each	well		
<u>for</u> 6.	$\cancel{4}$ 6. Cardex file has been updated for each well listed above.				
9	$\not E$ 7. Well file labels have been updated for each well listed ab				
	8. Changes have been included on the monthly "Operator, Addr for distribution to State Lands and the Tax Commission.				
Jer 9.	9. A folder has been set up for the Operator Change file, an placed there for reference during routing and processing o	d a copy of this page has f the original documents.	been		

RATOR CHANGE WORKSHEET (CONTINUED) Initimeach item when completed. Write N/A 🚈 item is not applicable.

## TITY REVIEW

- 4-1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) \_\_\_\_\_ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

- 4-1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America. rec. 2-11-91.
- If 2. A copy of this form has been placed in the new and former operators' bond files.
- #3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_. Today's date \_\_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_\_ 19\_\_\_. #m157448 80,000-Ins.Co.of N. Amurica.

## ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY

(A1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

 $\frac{152}{2-27-91}$ . Copies of documents have been sent to State Lands for changes involving State leases.

LHING TWH

1. All attachments to this form have been microfilmed.

LING

- $\underline{u}$  1. Copies of all attachments to this form have been filed in each well file.
- $\frac{d}{d}$ 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

Date:

15 1981.

MMENTS

910/00/0 Bfm / Farming for N.M Duan, Spincer (505) 327-5344 will follow up & Call hac	k.
410607 BAM/Fasmington - Approved 4-2-91 "Tompany Musger" Includes Anith Unit	
910606 Btm / Farmington N.M Duane Spences (505) 327-5344 will follow up & Callback "110607 Btm / Farmington - Approved 4-2-91 "Company Musger" Includes Anith Unit and Ismay Flodine Unit.	
910607 St. Lands approved 4-15-91 "Merges".	•

### BWAB INCORPORATED

July 11, 1991

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: John Baza

H3-037-30572 RE: Gov't Evelyn Chambers #1 NENE Sec. 6, T31S-R24E San Juan County, Utah 43-037-30612

White Rock Unit #1 NESW Sec. 5, T31S-R24E San Juan County, Utah Tex Gov4 E. Chambers #2 eff. 2-15-85.

(Interest Change Only / Marethon Well)

Fed Hook & Ladder 15-25 SWSE Sec. 25, T29S-R23E San Juan County, Utah

Gentlemen:

Enclosed please find one (1) original and three (3) copies of a Sundry Notice for each of the referenced wells.

Upon approval, please return one (1) executed copy of each to our offices for our files.

If you have any questions, please contact John Keller, Drilling and Production Manager of BWAB Incorporated, at the letterhead address or telephone number.

Sincerely,

**BWAB INCORPORATED** 

n K. Nittigren

Erin K. Pettigrew Operations Secretary

/ep enclosures

cc: Columbia Gas Development Corp. Attn: John Burke

FJUL 7 5 1991

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF IL, GAS AND MINING 5. LEASE DESIGNATION & SERIAL NO. U-26467 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS WELL WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME BWAB INCORPORATED Gov't. Evelyn Chambers 3. ADDRESS OF OPERATOR 9. WELL NO. 555-17th St., Suite 1900, Denver, CO 80202 1 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Lisbon South At surface NENE Section 6, 570' FNL & 500' FEL 11. SEC., T., R., M., OR BLK. AND At proposed prod. zone SURVEY OR AREA Lot 1 Sec. 6-T31S-R24E SLM 14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY 13. STATE 43-037-30572 5820' KB San Juan Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING ABANDONMENT\* CHANGE OF OPERATOR REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) APPROX. DATE WORK WILL START . DATE OF COMPLETION 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Must be accompanied by a cement verification report.

Please be advised that the referenced well has been sold, effective May 1, 1991, to:

Columbia Gas Development Corp. One Riverway - First Floor P. O. Box 1350 Houston, TX 77251-1350 713-871-3400

Columbia operates wells under Nationwide Bond #U-391050-16RR.

The set of the set of the

			•		BUSILY BUS
				<b>1996</b>	JUL 1 5 1991
		1			DIVISION OF
18.	I hereby certify that the foregoing is true and con SIGNED		Production	Technician -	07/11/91
	(This space for Federal or State office use)				<u>2017 - Inderina de Constante de</u>
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE .	
	· · ·	· .	• •	•	•

See Instructions On Reverse Side

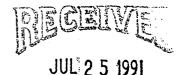
## **COLUMBIA GAS**

Development



July 23, 1991

VIA AIRBORNE EXPRESS



DIVISION OF OIL GAS & MINING

STATE OF UTAH NATURAL RESOURCE OIL, GAS & MINING 355 W. NORTH TEMPLE, 3 TRIAD CENTER, STE. #350 SALT LAKE CITY, UTAH 84180-1203

Attention: Mr. John Baza

Reference: GOV'T EVELYN CHAMBERS #1 NENE SEC.6-T31S-24E SAN JUAN CO., UTAH

WHITE ROCK UNIT #1 ×910731 Well name to Tex Gov't E. Chambers #2 eff. 2-15-8: Fr NESW SEC.5-T31S-24E SAN JUAN CO., UTAH

FEDERAL HOOK & LADDER #15-25-Interest Change Only Marethon Well. SWSE SEC.25-T29S-R23E SAN JUAN CO., UTAH

Dear Mr. Baza:

Please find enclosed Columbia's Sundry Notices, in triplicate, regarding Columbia's purchase of the above referenced wells.

Columbia Gas Development Corporation will be the designated operator for both the Gov't Evelyn Chambers #1 and the White Rock Unit #1 wells.

If you have any questions, or require any additional information please contact me at 713/871-3482.

Sincerely,

COLUMBIA GAS DEVELOPMENT CORPORATION

Aline A. Reese Regulatory Clerk

AAR Encl.

Columbia Gas Development Corporation, One Riverway, P.O. Box 1350, Houston, Texas 77251-1350

SUNDRY NOTICE AND REPORTS ON WELLS (100 not use this form for proposais to drill or to deepen or plug back to a different reservoir.)	6. IF INDIAN, ALLOTTEL OF TEIRE NAME
	N/A
DIL CAR CAR WELL OTRER	7. URIT AGREEMENT NAME 8. FARM OR LEASE NAME
2. NAME OF OFFLATOR Columbia Gas Development Corporation 713/871-3400	Gov't Evelyn Chambers
3. APDRLER OF OFFRATOR P. O. BOX 1350 HOU., TX. 77251-1350	S. WHILL NO. 1
4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements. W See also space 17 below.) At surface	10. FIELD AND POOL, OL WILDCAT Lisbon South
NE/NE Sec.6 570' FNL & 500' FEL JUL 2 5 1991	11. BEC. T. L. X. OL BLE. AND BURET OF AREA Lot 1 Sec. 6-T31S-R24E SLM
14. PERNIT NO. 43-037-30572 IL. ELEVATIONS (Show whether Dr. NT. DIVISION OF 5820 KB OIL GAS & MINING	12. CODMII OR PARISE 13. STATE San Juan Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
BUBBEQU	ENT REPORT OF:
	ABANDONMENT*
(Norr: Report results	of multiple completion on Well etion Report and Log form.)

nent to this work.) \*

Please be advised that Columbia Gas Development Corporation has purchased the above referenced well, effective May 1, 1991 from:

> BWAB INCORPORATED 555-17th. St., Ste.#1900 Denver, CO. 80202

Columbia operated under Nationwide Bond #U-391050-16RR and State of Utah Blanket Plugging Bond #U-391050-29.

Columbia Gas Development Corporation will be the operator at the above captioned location.

16. I bereby certify that the foregoing is tride and correct SIGNED	TITLE Regulatory Clerk	DATE 7/23/91
(This space for Federal or State office DBE) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
N N	• • • • • • • • • • • • • • • • • • •	

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION	STATE OF UTAH OF <b>TI</b> L, GAS AND MIN		
- -			5. LEASE DESIGNATION & SERIAL NO. U-26467
(Do not use this form for proposal	ES AND REPORTS C s to drill or to deepen or plug ba TION FOR PERMIT-" for such	ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER			?. UNIT AGREEMENT NAME
. NAME OF OPERATOR BWAB INCORPORATED			6. FARM OR LEASE NAME Gov't Evelyn Chamber
. ADDRESS OF OPERATOR 555-17th St., Suit	e 1900, Denver,	CO 80202	9. WELL NO.
LOCATION OF WELL (Report location clearly : See also space 17 below.) At surface NENE Sec. 6, At proposed prod. zone	and in accordance with any State requ		10. FIELD AND POOL, OR WILDCAT Lisbon South 11. SEC., T. R., M., OR BLK, AND SURVEY OR AREA Lot 1 Sec. 6-T31S-R24E SLM
4. API NO. 43-037-30572	5. ELEVATIONS (Show whether DF 5820' KB	, RT, GR, etc.)	12. COUNTY 13. STATE San Juan Utah
6. Check App Notice of intention		ature of Notice, Report or Oth subsequ	
FRACTURE TREAT MULT SHOOT OR ACIDIZE ABAX	OR ALTER CASING		REPAIRING WELL ALTERING CASING ABANDONMENT* F OPERATOR of multiple completion on Well upletion Report and Log form.)
APPROX. DATE WORK WILL START	·	DATE OF COMPLETION	
<ol> <li>DESCRIBE PROPOSED OR COMPLE starting any proposed work. If well is d pertinent to this work.)</li> </ol>	TED OPERATIONS (Clearly st. irectionally drilled, give subsurfa	ice locations and measured and tru	ertinent dates, including estimated date of e vertical depths for all markers and zones anied by a cement verification report.
Please be advised effective December	that the referer 1, 1988, by:	•	•
. 5	WAB INCORPORATED 55-17th St., Sub Denver, CO 80202	te 1900	
See copy of Assign	nment and Bill o	f Sale attached h	ereto.
			RECENTED
			JUL 2 9 1991
			DIVISION OF OIL GAS & MINING
18. I hereby certify that the foregoing is tr SIGNED HIM K. H Erin K. Pottig	TUSTU TITLE OPE	erations Secretary	DATE 07/25/91
(This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE		DATE
	See Instructions Or	n Reverse Side	
2/201			

TURM 9

## **BWAB INCORPORATED**



July 25, 1991

State of Utah **Department of Natural Resources** Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Alicia Romero

43-037-30572 RE: Gov't Evelyn Chambers #1 NENE Sec. 6, T31S-R24E San Juan County, Utah

Dear Ms. Romero:

Pursuant to our telephone conversation on Tuesday, July 23, 1991, enclosed please find one (1) original and three (3) copies of Sundry Notices pertaining to BWAB Incorporated's purchase of the referenced wells. Attached to said Sundry Notices is the Assignment and Bill of Sale.

Upon approval, please return one (1) executed copy of each Sundry Notice for our files.

If anything further is needed, please advise.

Sincerely.

**BWAB INCORPORATED** 

Vin K. Attigren

Erin K. Pettigrew **Operations Secretary** 

/ep enclosures

**Bureau of Land Management** CC: Moab District Office

White Rock Unit #1 / Fex Covit E Chambers #2

43.037-30612

NESW Sec. 5, T31S-R24E

San Juan County, Utah

JUL 2 9 1991

DIVISION OF **OIL GAS & MINING** 

•	Entry No. // 10/239 18
	RECORDED, SAN JUAN COUNTY, UTAH DRILLING AND COMPLETIO Seconded 219-89 At 9:14 A BK 706 Pg 18:
	RECONVERSION OF AN OF SALE Fee Poid Source 2. former
<b>6</b> 4	BRILLING AND COMPLETICATion Depu
<i>l</i> /	

STATE OF UTAH

COUNTY OF SAN JUAN

KNOW ALL MEN BY THESE PRESENTS:

John Havell II (Assismo-)

That the undersigned, hereinafter referred to as "Assignor" for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, transfer, assign and convey, without covenants or warranties of title, either express or implied, unto Enterprise 1987, Ltd., 555 Seventeenth Street, Suite 1900, Denver, CO 80202, hereinafter referred to as "Assignee", all of Assignor's interest in the Oil and Gas Lease described in Exhibit "A", including but not limited to all of Assignor's leasehold working interest, overriding royalty interests, and options and residual interests owned by Assignor by virtue of that certain Farmout Agreement dated May 1, 1980 from Jerry Chambers Exploration Company, as Farmor, to Texaco, Inc., as Farmee, insofar as said Oil and Gas Lease covers the lands and depths specifically described in Exhibit "A" attached hereto and made a part hereof, said lands being situated in San Juan County, Utah, and subject to the provisions of said Oil and Gas lease and to any and all existing royalties, excess royalties, overriding royalty interests or other payments out of production which said Oil and Gas lease may be burdened as of the effective date of this Assignment and Bill of Sale.

Assignor, for the same consideration recited above, do hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS OF PURPOSE, EITHER EXPRESS OR IMPLIED, unto Assignee, all of their right, title and interest in and to the Gov.'t Evelyn Chambers #1 well located in Lot 1, Section 6, Township 31 South, Range 24 East, and the Evelyn Chambers #2/a/k/a/ the White Rock Unit #1 well located in the NE/4SW/4, Section 5, Township 31 South, Range 24 East, San Juan Ccunty, Utah, together with that leasehold equipment, personal property and fixtures used in connection with said wells.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns forever.

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder, understand and agree to the following terms and conditions:

1. Assignee hereby agrees that all the oil in the lease tanks as of the effective date of this Assignment is excluded from this sale and reserved by, and remains the property of, Assignor.

2. Assignee agrees to be solely responsible for any and all sales taxes due, if any, by virtue of this transaction on the equipment, material and property hereby assigned and conveyed. Assignee agrees to be responsible for payment of ad valorem taxes for the current year. Assignor shall remit to Assignee its proportionate share of said taxes, prorated from the effective date of this sale upon being billed by Assignee.

3. Assignee hereby agrees that it has inspected the lease, wells, personal property and equipment assigned and conveyed herein and that it accepts the same in their present condition. Assignee hereby agrees to assume all responsibility for said wells, the casing, plugging requirements or exceptions thereto, including bonding requirements, in and on said wells, and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale, and Assignee agrees to protect, defend, indemnify and hold Assignor and his employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with the above described lease, lands, wells, casing, and other personal property, or Assignee or other parties operations on said lease and said land, as of the effective date of this Assignment and Bill of Sale, regardless of whether the liability therefore is based upon some alleged act or omission of Assignor, or of Assignee, or of some other party. Assignor agrees to protect, defend, indemnify and hold Assignee and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with the above described lease, lands, wells, casing and other personal property, or other parties' operations on said lease and said lands, prior to the effective date of this Assignment and Bill of Sale.

4. Assignee agrees that at such time as any well or wells on the lease assigned hereby are abandoned, Assignee will properly plug and abandon said wells in accordance with the applicable rules and regulations pertaining to the plugging and abandoning of such wells in the Sate of Utah at that time; and Assignee further agrees to clean the surface of the land around said well or wells and to restore such as nearly as possible to its original condition. Assignee agrees to be responsible to Assignors for damages in connection with the above referenced operations and to hold Assignors harmless therefrom.

5. This Assignment and Bill of Sale shall be binding on the Assignors and Assignee, their heirs, successors, personal representatives, executors and assigns.

6. This Assignment and Bill of Sale may be executed in any number of counterparts, each of which shall be considered an original for all purposes and shall be effective as to all parties as if each had signed the same instrument.

This Assignment and Bill of Sale shall be effective as of the 1st day of December , 1988 at 7:00 A.M. Mountain Time.

Executed this  $27^{+}$  day of September, 1989.

ASSIGNOR:

ASSIGNEE:

JOHN S. HOWELL, III

ENTERPRISE 1987, LTD.

By: BWAB INCORPORATED, MANAGING GENERAL PARTNER

William G. Mille, II Its: Attorney-in-Fact

#### ACKNOWLEDGMENT

STATE OF COLORADO

S 85.

CITY AND COUNTY OF DENVER S

Before me, the undersigned authority, on this day, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_ , 1989.

My Commission Expires:

STATE OF COLORADO CITY AND COUNTY OF DENVER

Before me, the undersigned authority, on this day, personally appeared William G. Mills, II, Attorney-in-Fact for BWAB Incorporated, a Colorado Corporation, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledgment to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

85.

s

c

Given under my hand and seal of office this <u>12</u> day of \_\_\_\_\_.

My Commission Expires:

My Commission Expires September 3, 1993



Kathken R. Vigil, Notary Public Anaconda Tower, Suite 1900 555 Seventeenth Street Denver, Colorzdo 80202

#### EXHIBIT "A"

Attached to that certain Assignment and Bill of Sale dated effective as of September 1, 1989 from John S. Howell, III, as Assignor to Enterprise 1987, Ltd., as Assignee

.

Lease No. 1	•
-------------	---

Lease Serial No.	U-26467 UT-078-748		
Lease Effective Date:	August 1, 1974		
Lessor:	United States of America		
Lessee:	Evelyn Chambers		
Recorded:	Not recorded		

Lands Covered Hereunder: Township 31 South, Range 24 East, S.L.M. Section 5: Lots 1 through 4, S/2N/2, S/2 , Section 6: Lots 1 through 8, SE/4NW/4, S/2NE/4, E/2SW/4, SE/4 San Juan County, Utah

#### ACKNOWLEDGEMENT

THE STATE OF TEXAS J J COUNTY OF TARRANT J

Ser 12

Before me, the undersioned Notary Fublic, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes therein set forth.

> Done M. Notaky Pui

> > n di yang si Kangangan si sang si sa Kang si sang si

> > > • ? .•

Frint Name: Done J. Miller My Commission expires: 09/29/92

A CONTRACTOR OF A	111 A	
Managara (n. 1977) Managara (n. 1977)	D,SAN JUAN COUNTY, UTAN DRILLING AND COM OCT 19 AN SUASSIGNMENT AND BILL DRILLING AND	Entry No. / I 10239 18: MPLETIO Seconder 19-89 At 9:14 A. Bk 706 Pg /8: OF SALLE Fee Paid Locate L. fares Reserver, Sen Juan County COMPLE MORE By <u>B. Hororo</u> Depu:

STATE OF UTAH

IJ

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF SAN JUAN

John Havell II (Assism-)

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, transfer, assign and convey, without covenants or warranties of title, either express or implied, unto Enterprise 1987, Ltd., 555 Seventeenth Street, Suite 1900, Denver, CO 80202, hereinafter referred to as "Assignee", all of Assignor's interest in the Oil and Gas Lease described in Exhibit "A" including but not limited and Gas Lease described in Exhibit "A", including but not limited to all of Assignor's leasehold working interest, overriding royalty interests, and options and residual interests owned by Assignor by virtue of that certain Farmout Agreement dated May 1, 1980 from Jerry Chambers Exploration Company, as Farmor, to Texaco, Inc., as Farmee, insofar as said Oil and Gas Lease covers the lands and depths specifically described in Exhibit "A" attached hereto and made a part hereof, said lands being situated in San Juan County, Utah, and subject to the provisions of said Oil and Gas lease and to any and all existing royalties, excess royalties, overriding royalty interests or other payments out of production which said Oil and Gas lease may be burdened as of the effective date of this Assignment and Bill of Sale.

Assignor, for the same consideration recited above, do hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS OF PURPOSE, EITHER EXPRESS OR IMPLIED, unto Assignee, all of their right, title and interest in and to the Gov.'t Evelyn Chambers #1 well located in Lot 1, Section 6, Township 31 South, Range 24 East, and the Evelyn Chambers #2 a/k/a/ the White Rock Unit #1 well located in the NE/4SW/4, Section 5, Township 31 South, Range 24 East, San Juan Ccunty, Utah, together with that leasehold equipment, personal property and fixtures used in connection with said wells.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns forever.

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder, understand and agree to the following terms and conditions:

1. Assignee hereby agrees that all the oil in the lease tanks as of the effective date of this Assignment is excluded from this sale and reserved by, and remains the property of, Assignor.

2. Assignee agrees to be solely responsible for any and all sales taxes due, if any, by virtue of this transaction on the equipment, material and property hereby assigned and conveyed. Assignee agrees to be responsible for payment of ad valorem taxes for the current year. Assignor shall remit to Assignee its proportionate share of said taxes, prorated from the effective date of this sale upon being billed by Assignee.

3. Assignee hereby agrees that it has inspected the lease, wells, personal property and equipment assigned and conveyed herein and that it accepts the same in their present condition. Assignee hereby agrees to assume all responsibility for said wells, the casing, plugging requirements or exceptions thereto, including bonding requirements, in and on said wells, and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale, and Assignee agrees to protect, defend, indemnify and hold Assignor and his employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with the above described lease, lands, wells, casing, and other personal property, or Assignee or other parties operations on said lease and said land, as of the effective date of this Assignment and Bill of Sale, regardless of whether the liability therefore is based upon some alleged act or omission of Assignor, or of Assignee, or of some other party. Assignor agrees to protect, defend, indemnify and hold Assignee and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of in connection with the above described lease, lands, wells, casing and other personal property, or other parties' operations on said lease and said lands, prior to the effective date of this Assignment and Bill of Sale.

4. Assignee agrees that at such time as any well or wells on the lease assigned hereby are abandoned, Assignee will properly plug and abandon said wells in accordance with the applicable rules and regulations pertaining to the plugging and abandoning of such wells in the Sate of Utah at that time; and Assignee further agrees to clean the surface of the land around said well or wells and to restore such as nearly as possible to its original condition. Assignee agrees to be responsible to Assignors for damages in connection with the above referenced operations and to hold Assignors harmless therefrom.

5. This Assignment and Bill of Sale shall be binding on the Assignors and Assignee, their heirs, successors, personal representatives, executors and assigns.

6. This Assignment and Bill of Sale may be executed in any number of counterparts, each of which shall be considered an original for all purposes and shall be effective as to all parties as if each had signed the same instrument.

This Assignment and Bill of Sale shall be effective as of the 1st day of December, 1988 at 7:00 A.M. Mountain Time.

Executed this 27<sup>-</sup> day of September, 1989.

ASSIGNOR:

JOHN S. HOWELL, III

ASSIGNEE:

#### ENTERPRISE 1987, LTD.

By: BWAB INCORPORATED, MANAGING GENERAL PARTNER

By: avant William G. Mills, II Its: Attorney-in-Fact

#### ACKNOWLEDGMENT

STATE OF COLORADO

5 85. 5

CITY AND COUNTY OF DENVER

Before me, the undersigned authority, on this day, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_ , 1989.

55.

My Commission Expires:

STATE OF COLORADO CITY AND COUNTY OF DENVER

Before me, the undersigned authority, on this day, personally appeared William G. Mills, II, Attorney-in-Fact for BWAB Incorporated, a Colorado Corporation, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledgment to me that he executed the same for the purposes and. consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

S

Given under my hand and seal of office this  $\underline{12}$  day of  $\underline{P}$  day of  $\underline{P}$ 

My Commission Expires:

My Commission Expires September 3, 1993



Kathken R. Vigil, Notary Public Anaconda Tower, Suite 1900 555 Seventeenth Street Denver, Colorado 80202

#### EXHIBIT "A"

Attached to that certain Assignment and Bill of Sale dated effective as of September 1, 1989 from John S. Howell, III, as Assignor to Enterprise 1987, Ltd., as Assignee

.

Le	a	s	e	N	0	•	1	•

Lease Serial No.	U-26467 UT-078-748		
Lease Effective Date:	August 1, 1974		
Lessor:	United States of America		
Lessee:	Evelyn Chambers		
Recorded:	Not recorded		

Lands Covered Hereunder: Township 31 South, Range 24 East, S.L.M.

. Township Si bouting many
.Section 5: Lots 1 through 4, S/2N/2, S/2
,Section 6: Lots 1 through 8, SE/4NW/4,
S/2NE/4, E/2SW/4, SE/4
San Juan County, Utah
•

#### ACKNOWLEDGEMENT

THE STATE OF TEXAS 3 3 COUNTY OF TAREANT 3

Before me, the undersioned Notary Public, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes therein set forth.

> )ona M. Notaky Ful

> > 1999) 1992:

> > > • • •

Print Name: Done J. Miller

My Commission expires: 09/29/92



Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

AUG 0 5 1991

July 31, 1991

DIVISION OF OIL GAS & MINING

Utah Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Dear Ms. Romero:

Per your conversation with Mr. Ken M. Miller of this office on July 30, 1991, enclosed are Sundry Notices for Evelyn Chambers Wells Nos. 1 and 2. Due to an oversight on Texaco's part, the forms were apparently not submitted following the sale of these wells to BWAB Inc. in 1989.

If you have any questions or need any additional information regarding these wells, please contact Mr. Ken M. Miller at (915) 688-4834.

Yours very truly,

ve/EHP

R. S. Lane Assistant Division Manager

KMM-CC

Attachments

Form 9 *	ST. OF UTAH		
DEPARTMI	ENT OF NATURAL RESOURCE	ES	6. Lease Designation and Serial Number
DIVISION	I OF OIL, GAS AND MININ	G	U-26467 Federal
			7. Indian Allottee or Tribe Name
	ES AND REPORTS O	NWELLS	
Do not use this form for proposals to drill new w			
Provense	ION FOR PERMIT- for such propos		8. Unit or Communitization Agreement
Con All BOAT	Notes of the contraction of social propos	ais	
1. Type of Well			9. Well Name and Number
Sil Gas Well Well	Other (specify)		Evelyn Chambers No. 1
2. Name of Operator	······································		10. API Well Number
Texaco Inc.			43-037-30572
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
P. O. Box 3109, Midland,	TX 79702	(915) 688-4100	Wildcat
5. Location of Well			· · · · · · · · · · · · · · · · · · ·
Footage : 570' FNL,		County	: San Juan
	E, Sec. 6-31S-24E		: UTAH
	BOXES TO INDICATE NA	TURE OF NOTICE, REPC	RT, OR OTHER DATA
NOTICE OF IN (Submit in Dupli)		SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment	New Construction	Abandonment *	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	I Other Sale of Lea	ase and Change of Operator
Other			
		Date of Work Completion	May 1, 1989
Approximate Date Work Will Start		_	
:		Report results of Multiple Complet on WELL COMPLETION OR RECO	tions and Recompletions to different reservoirs
		<ul> <li>Must be accompanied by a cert</li> </ul>	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Texaco Inc. sold this well to BWAB Inc. on April 20, 1989. BWAB took over operation of the well on May 1, 1989. This Sundry Notice is being submitted to correct the records.



AUG 0 5 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that	t the foregoing is	true and correct							
	60	0 .	_				Assistant		1 1
Name & Signature	ASX	ane / RHP		<u>S.</u>	Lane	Title	Division Manager	Date	7/31/91
(State Use Only)		/							

	of Dil, Gas an DR CHANGE HO						Routing;
Attach al Initial e	ll documentatio each listed ite	n received by the m when completed.	division regardi Write N/A if it	ng this change. em is not applica	able.		2_DTST 3- VLC 4- RJF
		or (well sold) perator		esignation of perator Name (			5- RWM 1 6- LCR
The ope	erator of th	e well(s) list	ed below has	changed (EFFEC	CTIVE DATE:	5-1-91	)
TO (new	(address)	COLUMBIA GAS D P. O. BOX 1350 HOUSTON, TX 7		FROM (former			ENTH ST. #1900
		phone <u>(713 ) 87</u> account no. <u>N</u>					) 295-7444 N 4320
Hell(s)	) (attach addit	ional page if nee	ded):				
Name:_ Name:_ Name:_ Name:_		API API API API	:  : 	Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw	pRng   pRng   pRng   pRng	Lease Type: <u>U-26467</u> Lease Type: <u>U-26467</u> Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERAT	DR CHANGE DO	CUMENTATION			•		
	operator (A	ttach to this	form). (Ree'd 7	7-15-91/			ed from <u>former</u>
fat 2.	(Rule R615- (Attach to	8-10) Sundry o this form). <i>(P</i>	r other <u>legal</u> ec.d 7-75-917	_ documentatio	n has been	received fr	om <u>new</u> operator
<u>µ/А</u> з.	The Departmoperating a ves. show c	ent of Commerc iny wells in U ompany file nu	e has been co tah. Is comp mber:	ontacted if th bany registere	e new opera d with the	ator above i state? (ye	s not currently s/no) If
٨	comments se changes sho	uld take place	prior to com	gement review pletion of ste	of Federa eps 5 throu	l and India gh 9 below.	ing this change BLM status in n well operator
	listed abov	e.(8-6-91]					1) for each well
Jef 6.	Cardex file	has been upda	ted for each	well listed al	bove.(8-6-Ai)		
<u>fcf</u> -7.	Well file 1	abels have bee	n updated for	each well li	sted above.	(8-6-91)	it Changes" memo
•			Lanus anu th	e lax commiss	1011. (2-6-91)	/	
<u>Jop 9</u> .	A folder ha placed ther	as been set up e for referenc	for the Oper e during rout	ator Change f ing and proce	ile, and a ssing of th	copy of thi e original o	s page has been documents.

and the second second

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NOT 12 12 2

PERATOR CHANGE WORKSHEET (CONTINUED) Initime each item when completed. Write N/A mitem is not applicable.

F.			
	•		

- $\underline{M}$  1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made?  $(yes/no)^{\prime}$  NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- $\frac{V/A}{A}$  2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## OND VERIFICATION (Fee wells only)

- $\frac{1}{2}$  ]. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A 2. A copy of this form has been placed in the new and former operators' bond files.
- $\mu_{A}$  3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter for dated 19

## EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/4 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ , or their responsibility to notify any , in person with an interest in such lease of the change of operator. Documentation of such , notification has been requested 19\_\_\_\_, of their responsibility to notify any notification has been requested.
- $h \sim 2$ . Copies of documents have been sent to State Lands for changes involving State leases.

## ILMING KWM Date: August 131991. 🗹 1. All attachments to this form have been microfilmed.

## ILING

- 1. Copies of all attachments to this form have been filed in each well file.
- $\mu$ 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato<sup>…</sup> Change file.

## OMMENTS

910806 BAM IMOAB Sundries from BWAB received, however BAM regi	ines new operators to file.
They have not received anything from Columbia Gas Dev. as of	
910806 Columbia / Aline Reese "Apprised her of above, refe	rsed her to the Bon (meab."
910806 Btm/moab Paperwork located, Btm approved + ff. 5-1	

E71/34-35

	OR CHANGE HORKSHEET	Routing; 1- LCR/4
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2- DTS 75 3- VLC 4- RJF
	ge of Operator (well sold)	5- RWM 47 6- LQR 24
The ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: $12-1-8$	8)
TO (new	w operator) BWAB INCORPORATED (address) 555 SEVENTEENTH ST. #1900 (address) 255 SEVENTEENTH ST. #1900 (address) 3300 NO FARMING	
		505 ) 325-4397 no. <u>N 5700</u>
Well(s)	) (attach additional page if needed):	
Name:_ Name:_ Name:_	GOVT EVELYN CHAMBERS #1API:43-037-30572       Entity: 7100       Sec 6       Twp 31SRng 2         TEX GOVT E CHAMBERS #2       API:43-037-30612       Entity: 7100       Sec 5       Twp 31SRng 2         API:       Entity:       Sec       Twp Rng         API:       Entity:       Sec       Twp Rng	Lease Type: Lease Type: Lease Type:
OPERATO	OR CHANGE DOCUMENTATION	
NA 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been recomperator (Attach to this form). See $BTm$ comments on back (Rec'd 8-5-91)	ceived from <u>former</u>
Jer 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received (Attach to this form). ( $A_{4e}d$ 7-29-91)	d from <u>new</u> operator
<u>N/А</u> з.	The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? yes, show company file number:	ve is not currently (yes/no) If
<u>Jer</u> 4.	(For Indian and Federal Hells ONLY) The BLM has been contacted reg (attach Telephone Documentation Form to this report). Make note comments section of this form. Management review of Federal and In changes should take place prior to completion of steps 5 through 9 belo	of BLM status in I <b>dian</b> well operator ow.
Jer-5.	Changes have been entered in the Oil and Gas Information System (Wang, listed above. $(8-4-91)$	/IBM) for each well
0	Cardex file has been updated for each well listed above.(8-6-91)	
	Well file labels have been updated for each well listed above. $(8-6-91)$	
Λ.	Changes have been included on the monthly "Operator, Address, and Acc for distribution to State Lands and the Tax Commission. $(8-6-91)$	
Jef-9.	A folder has been set up for the Operator Change file, and a copy of placed there for reference during routing and processing of the origin	this page has been al documents.

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. Anter sta deuteretet euro gesterettiste in titur (150 kannen in transmission european european en transmission PERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

## NTITY REVIEH

- $\underline{u}$  1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes  $(n_0)$  \_\_\_\_ (If entity assignments were changed, attach <u>copies</u> of Form 6. Entity Action Form).
- N/A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

OND VERIFICATION (Fee wells only)

- 1/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/4 2. A copy of this form has been placed in the new and former operators' bond files.
- $M_{
  m a}$  3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_ \_\_\_\_\_19\_\_\_\_. If yes, division response was made by letter Today's date \_\_\_\_\_ 19 dated

## EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ \_ 19\_\_\_, of their responsibility to notify any  $f_{3}^{3}$  (a person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- A 2. Copies of documents have been sent to State Lands for changes involving State leases.

ILMING

KWM 

ILING

I. Copies of all attachments to this form have been filed in each well file.

12-2. The original of this form and the original attachments have been filed in the Operator Change file.

OMMENTS

910725 Bim Moab "Assignment 7/89 Texaco to BWAB," eff. 12-1-88.

COLUMBIA GAS Development



RECEIVED

JAN 1 7 1992

DIVISION OF OIL GAS & MINING

January 15, 1992

State of Utah Department of Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley

Re: Gov't. Evelyn Chambers #1 & #2 San Juan County, Utah

> Sand Ridge #23-11 Uintah County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please call me at 409/567-3060.

Sincerely,

Carol A. Pruitt Production Clerk

/cp enclosures

cc: Wendy DesOrmeaux Columbia Gas Development Corp.-Houston

Form S	STATE OF UTAH DEPARTMENT OF MATURAL RESOURCE	ES	6. Lease Designation and Senal Number		
<b></b>	DIVISION OF OIL GAS AND MINING				
	7. Indian Allottee or Tribe Name				
SUN	IDRY NOTICES AND REPORTS O	N WELLS			
Do not use this form for pro	oposals to drill new wells, deepen existing wells, or to res		8. Unit or Communitization Agreement		
	Use APPLICATION FOR PERMIT—for such propo	FFC) 6			
1. Type of Well	Gas 🔯 Other (specify)		9. Well Name and Number		
Oil Well 2. Name of Operator	Gas X Other (specify)		Gov't.Evelyn Chambers #1		
1 '	s Development Corporation		4303730572		
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat		
	350, Houston, Texas 77251-1350	713/871-3400	Lisbon South		
5. Location of Well Footage :	570' FNL & 500' FEL	County	: San Juan		
1	NENE, Sec. 6, $T - 31S$ , $R-24E$		: UTAH		
	APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPC	RT, OR OTHER DATA		
	NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)		
Abandonment	New Construction	Abandonment *	New Construction		
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
Change of Plans		Change of Plans	Shoot or Acidize		
Conversion to Inj		Conversion to Injection	Vent or Flare		
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off		
Multiple Complet     Other	ion UWater Shut-Off	Other Annual Stat	us Report		
		Date of Work Completion			
Approximate Date W	ork Will Start				
		on WELL COMPLETION OR REC	ions and Recompletions to different reservoirs OMPLETION AND LOG form.		
·		<ul> <li>Must be accompanied by a cen</li> </ul>	nent verification report.		
13. DESCRIBE PROPOSEI	O OR COMPLETED OPERATIONS (Clearly state all pertin d and true vertical depths for all markers and zones pertin	ent details, and give pertinent dates.	If well is directionally drilled, give subsurface		
	Uneconomical to produce, re-eva	luating for stimulati	on/re-completion/		
	plug & abandonment				
		e e e e e e e e e e e e e e e e e e e			
		<b>r</b> -			
	·		REGELVISIN		
			SUJ - SUJ		
		•	JAN 1 7 1992		
			DIVISION OF		
			OIL GAS & MINING		
14. I hereby certify that the	foregoing is true and correct				
Name & Signature	Angla Print	Title Dreed	$\frac{1}{12}$		
(State Use Only)	UIII MIII PUWC	Title Proc	luction Clerk Date 1/15/92		
(State Use Utity)					

COLUMBIA GAS Development



March 23, 1992

Bureau of Land Management Attn: Dale Manchester 82 E. Dogwood Moab, UT 84532

State of Utah Attn: R. J. Firth 355 W. N. Temple 3 Triad Center, Ste. 350 Salt Lake City, UT 84180-1203

Reference:

Columbia Gas Development Corporation Gov't. Evelyn Chambers #1 & #2 Sec. 5 & 6, T31S-R24E San Juan County, Utah

MAR 2 5 1992

**DIVISION OF** 

**OIL GAS & MINING** 

Gentlemen:

In response to INC's issued by Mr. Jeff Brown with the BLM (copies attached), attached are Sundry Notices requesting temporarily abandoned statuses on the above referenced wells. As noted on the Sundry Notices, the wells were temporarily abandoned when Columbia assumed operatorship from BWAB, Inc. on 5/1/91.

Should you have any questions or require any additional information, please contact me at 713/871-3482.

Very truly yours,

COLUMBIA GAS DEVELOPMENT CORPORATION

moa

Wendy G. DesOrmeaux Regulatory Coordinator

WGD Enclosure

çrm 3160-5			FORM APPROVED
June 1990)	UNITED SI		Budget Bureau No. 1004-0135
une 1790)	DEPARTMENT OF		Expires: March 31, 1993
	BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No. $U-26467$
	NDRY NOTICES AND I	-	6. If Indian, Allottee or Tribe Name
		deepen or reentry to a different reservoir. MIT—' for such proposals	
	SUBMIT IN TF	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas VV			8. Well Name and No.
	Other		Govt.Evelyn Chambers
Name of Operator	Development Corp	oration	9. API Well No.
COLUMDIA GAS	Development col		43-037-30572
	, Houston, TX	77251 713/871-3400	10. Field and Pool, or Exploratory Area
	., T., R., M., or Survey Description)		Lisbon South
e			11. County or Parish, State
570' FNL & 50	0' FEL, NENE, Se	ec.6-T31S-R24E	San Juan, Utah
2. CHECK APP	ROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUB	MISSION	TYPE OF ACTION	·
Notice of Inten	it -	Abandonment	Change of Plans
_		Recompletion	New Construction
Subsequent Rep	роп	Plugging Back	Non-Routine Fracturing
<u> </u>		Casing Repair	Water Shut-Off
Final Abandon	ment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well
<ol> <li>Describe Proposed or Completer give subsurface locations a</li> </ol>	d Operations (Clearly state all pertinent and measured and true vertical depths	details, and give pertinent dates, including estimated date of startin for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ag any proposed work. If well is directionally drilled,
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass	is hereby requestion of the second se	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv	ng any proposed work. If well is directionally drilled, rily abandoned status mulation/recompletion
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass	ind measured and true vertical depths is hereby request onomical to produced andonment.	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv	ng any proposed work. If well is directionally drilled rily abandoned status mulation/recompletion
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass	ind measured and true vertical depths is hereby request onomical to produced andonment.	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.)	ng any proposed work. If well is directionally drilled rily abandoned status mulation/recompletior
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily	is hereby required and true vertical depths is hereby required onomical to produced andonment. sumed operatorship abandoned at the	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF OIL GAS & MINING	ng any proposed work. If well is directionally drilled nulation/recompletion re 5/1/91 - well was
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily	is hereby required and true vertical depths is hereby required onomical to produced andonment. sumed operatorship abandoned at the	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF	ng any proposed work. If well is directionally drilled rily abandoned status mulation/recompletion
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily	is hereby required and true vertical depths is hereby required onomical to produce andonment. sumed operatorsh abandoned at the abandoned at the sumed operatorsh abandoned at the	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF OIL GAS & MINING	g any proposed work. If well is directionally drilled wulation/recompletion e 5/1/91 - well was
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily itemporarily	is hereby required and true vertical depths is hereby required onomical to produce andonment. sumed operatorsh abandoned at the abandoned at the sume office use)	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF OIL GAS & MINING	g any proposed work. If well is directionally drilled wulation/recompletion re 5/1/91 - well was
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily 4. 1 hereby certify that the Wege Signed Winty (This space for Federal or State	is hereby required and true vertical depths is hereby required onomical to produce andonment. sumed operatorsh abandoned at the abandoned at the sume office use)	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF OIL GAS & MINING	g any proposed work. If well is directionally drilled wulation/recompletion e 5/1/91 - well was
give subsurface locations a Your approval of this well Well is uneco plug and aba (Columbia ass temporarily 4. I hereby certify that the Wego Signed	is hereby required and true vertical depths is hereby required momical to produce andonment. sumed operatorsh abandoned at the abandoned at the way unders Oremeaux Use fince use	for all markers and zones pertinent to this work.)* ested to extend the tempora uce. Re-evaluating for sti ip from BWAB, Inc. effectiv at time.) MAR 2 5 1992 DIVISION OF OIL GAS & MINING	ng any proposed work. If well is directionally drilled .rily abandoned status mulation/recompletion re 5/1/91 - well was 

Form 3160-9 (January 1989)		ED STATES	Number - <u>1892733</u> Page <u>3</u> of <u>4</u> Identification
Certilied Mail-Return Receipt Requested	BUREAU OF LA	Lease U-26467	
Hand Delivered, Received	NOTICE OF INCIDEN	CA Unit	
by		OIL GAS & MINING	PA
Bureau of Land Management Office	surce Area	Operator	or Davidonnañ
Address A.O. BOX7	up cc j iv eu	Address P.O. BOX 1350	s <u>Developmen</u>
Mouticello, (	14. 84535	Houston, TX	. 772.51
(801) 587-2	2141	Attention Aline A.	Reese
Sile Name Gou't Evel Vn Cambers	Well or Facility Identification	14 14 Sec. NENE Lot 1. 6	Township 315
Inspector		Range $24E$	Meridian SLB
	N WAS FOUND BY BUREAU OF LAND MA	NAGEMENT INSPECTORS ON THE DATE AND	AT THE SITE LISTED ABOVE.
Date	Time (24-hour clock)	Violation	Gravity of Violation
2/26/92	1500	43CFR 3162.3-4(c)	minor
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 days from receipt of notice.		\$	43 CFR 3163.1 ( )
	quest tempora any abandonment	ry abandonment	operator must District Offic
Remarks: <u>Failure to re</u> <u>request tempor</u> <u>P.C. Box 970</u>	ary abandonment Mogb, Ut. 84	ry abandonment From the Moald 532	operator must District Offic
Remarks: <u>Failure to re</u> <u>request teampor</u> <u>P.O. Box 970</u> When violation is corrected, sign this notice	ary abandonment Mogb, Ut. 84	ry abandonment, From the Moald	operator must District Offic
Remarks: <u>Failure to re</u> <u>request teampor</u> <u>P.O. Box 970</u> When violation is corrected, sign this notice	ary abandonment Mogb, Ut. 84	ry a bandomment From the Moab 5.32	District Offic
Remarks: <u>Failure to re</u> <u>Feguest tempor</u> <u>F.C. Box 97C</u> When violation is corrected, sign this notice Company Representative Title	ary abandonment Mogb, Ut. 84	From the Moals	District Offic
Remarks: <u>Failure to re</u> <u>Feguest tempor</u> <u>F.C. Box 97C</u> When violation is corrected, sign this notice Company Representative Title	ary abandonment Mogb, Ut. 84	From the Moals	District Offic
Remarks: <u>Failure to re</u> <u>request tempor</u> <u>P.C. Box 970</u>	ary abandonment Mogb, Ut. 84	From the Moals	District Offic
Remarks: <u>Failure to re</u> <u>Failure to re</u>	W reporting time frames begin upon receipt of this Notice and reported to the Bus amount under "Assessment for Noncompli 43 CFR 3163.1) and may also incur Civil Per	From the Moals	ailed, whichever is earlier. Each violation mus nown above. Please note that you already ma r "Corrective Action To Be Completed By" yo
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Remarks: <u>Failure to re</u> <u>Failure to re</u> <u>Company Representative Title</u> <u>Company Comments</u> <u>Company Comme</u>	W reporting time frames begin upon receipt of neceipt of this Notice and reported to the Bu e amount under "Assessment for Noncompli- 43 CFR 3163.1) and may also incur Civil Per- correction. s Royalty Management Act of 1982, as impli- or willfully" prepares, maintains, or subm able for a civil penalty of up to \$25,000 per- <b>REVIEW ANI</b> st a State Director review of the Incidents of ID Director (see 43 CFR 3165.3). The State Director Contact the above listed Bureau of Land Ma Authorized Officer	ARNING  ARNING  ARNING  ARNING  ARNING  this Notice or 7 business days after the date it is mareau of Land Management office at the address sl ance"). If you do not comply as noted above unde halties (43 CFR 3163.2). All self-certified correcti emented by the applicable provisions of the ope its false, inaccurate, or misleading reports, noti violation for each day such violation continues, i  D APPEAL RIGHTS  Noncompliance. This request must be filed withi ictor review decision may be appealed to the Inter anagement office for further information.  Date	ailed, whichever is earlier. Each violation mus nown above. Please note that you already ma r "Corrective Action To Be Completed By," you ons must be postmarked no later than the nex erating regulations at Title 43 CFR 3163.2(f)(1 ces, affidavits, records, data, or other written not to exceed a maximum of 20 days. n 20 working days of receipt of the Incidents of ior Board of Lands Appeals, 4015 Wilson Bivd

DRIGINAL	<b>(RETURN</b>	TO ISSUING	OFFICE)
		10.000.00	· // · · · · · · · · · · · · · · · · ·

ORIGINAL



February 12, 1993

State of Utah
Department of Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley

Reference: Gov't. Evelyn Chambers #1 & #2 San Juan County, Utah

> Kane Springs #28-1 Grand County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please contact me at 713/871-3377.

Sincerely,

onja C. Marti

Sonja G. Martin Engineering Technician

enclosures

cc: Wendy DesOrmeaux Columbia Gas Development Corporation



DIVISION OF OIL, GAS & MINING

	PARTMENT OF MATURAL RESOURC	6. Lease Designation and Senal Number U-26467 7. Indian Allottee or Tribe Name		
Do not use this form for proposals to d	IOTICES AND REPORTS C rill new wells, deepen existing wells, or to re- PPLICATION FOR PERMIT— for such propo	anter plugged and abandoned wells.	8. Unit or Communitization Agreement	
1. Type of Well Oit Well Gas Well	∑ Other (specify)	· · · · · · · · · · · · · · · · · · ·	9. Well Name and Number Gov't. Evelyn Chambers #1	
	opment Corporation		4303730572	
	ston, Texas 77251-1350	4. Telephone Number 713/871-3377	11. Field and Pool, or Wildcat Lisbon South	
QQ, Sec. T., R., M. : NENE,	FNL & 500' FEL Sec. 6, T - 31S, R - 24E	State	: San Juan : UTAH	
NOTIC	RIATE BOXES TO INDICATE N E OF INTENT t in Duplicate)	SUBSE	JRT, OR OTHER DATA	
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recompletion</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Annual S Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Status Report	
Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to diffe on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.		COMPLETION AND LOG form.		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce, re-evaluating for stimulation/re-completion/ plug & abandonment



DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Title Engineering Tech. Date 2/12/93

Name & Signature

(State Use Only)





May 23, 1995

State of Utah Department of Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

D	ECEIVEM
Ш	MAY 24 1995
DIV.	OF OIL, GAS & MINING

Attention: Mr. Jack Johnson

Reference: Gov't. Evelyn Chambers #1 & #2 San Juan County, Utah

> Kane Springs #28-1 & Kane Springs #20-1 Grand County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please contact me at 713/871-3377.

Sincerely,

Davija G. Rollex

Sonja G. Rolfes Engineering Technician

enclosures

cc: Wendy DesOrmeaux Columbia Gas Development Corporation

> Eric Jones BLM, Moab Office

-	IVISION OF OIL, GAS AND M		5. Lease Designation and Serial Number: U-26467
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. # Indian, Aliottee or Tribe Name:
	ais to drill new wells, deepen existing wells, or to ATION FOR PERMIT TO DRILL OR DEEPEN form		7. Unit Agreement Name:
1. Type of Well: OIL 🔲 GAS	OTHER: x		<b>6. Well Name and Number:</b> Gov't. Evelyn Chambers a
2. Name of Operator: Columbia Gas Deve	lopment Corporation		9. API Well Number: 4303730572
3. Address and Telephone Number: P.O. Box 1350, Ho	uston, Texas 77251-135	0 (713) 871-3400	10. Field and Pool, or Wildcat: Libson South
4. Location of Well Footages: 570' FNL & QQ, Sec., T., R., M.:	6, T- 31S, R-24E		County: San Juan State: Utah
	PRIATE BOXES TO INDICAT		
	E OF INTENT ait in Duplicate)		ISEQUENT REPORT bmit Original Form Only)
<ul> <li>Abandonment</li> <li>Casing Repair</li> <li>Change of Plans</li> <li>Conversion to Injection</li> <li>Fracture Treat</li> <li>Multiple Completion</li> <li>Other</li> </ul>	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recompletion</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>	<ul> <li>Abandonment *</li> <li>Casing Repair</li> <li>Change of Plans</li> <li>Conversion to Injection</li> <li>Fracture Treat</li> <li>Other <u>Annual Stat</u></li> <li>Date of work completion</li> </ul>	<ul> <li>New Construction</li> <li>Pull or After Casing</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> <li>Report</li> </ul>
Approximate date work will start 2. DESCRIBE PROPOSED OR COMPLETED	) OPERATIONS (Clearly state all pertinent details,	COMPLETION OR RECOMPLETION * Must be accompanied by a cement	
	conomical to produce, r g & abandonment.		NOF OIL, GAS & MINING
13. Name & Signature: Sonja G. Ro	Senia G	Pelaka	ng Technicián Date: 5/23/95

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STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SONJA ROLFES COLUMBIA GAS DEVELOPMENT PO BOX 1350 HOUSTON TX 77251 UTAH ACCOUNT NUMBER: N503

N5035

REPORT PERIOD (MONTH/YEAR): 6 / 96

AMENDED REPORT (Highlight Changes)

i či				Production Volume	
Zone	Status	Days Oper	OIL(BBL)	Production Volumes GAS(MCF)	
				UAB(MCI')	WATER(BBL)
ISMY		-	- 11.2641.7		
		·			
ISMY			- 1126461		
			4.07.41		
GRRV			-431116		
CDDV			- 113173/		
GRRV			FEE	(Bondor)	
SENW			<u> </u>		
GRRV		-	1 11 28212-		
NWSE			11		
GRRV		-	- 1128212		
NWSW			1151100		
GRRV		_	- K 50681	(.H. KTUL0783	
				IRID	
GRRV				/	
chies			-11/59171	Victor	1 L
LNCR			109111	Kane Springs	Kn.T
CNCR		-	-UTU 53/12/2	Kan, Strings	Unit
CNCR			-450678	Sole Kone	Frings Wait Non RA
			4-71.11-0-	11 6	·· · · ·
CNCR			W111477858	Kane Springs	Lait
	-	TOTALS		·····	
	ISMY ISMY GRRV GRRV GRRV SENW GRRV NWSE GRRV NWSE GRRV GRRV GRRV CNCR CNCR	ISMY ISMY GRRV GRRV GRRV GRRV SENW GRRV NWSE GRRV NWSE GRRV GRRV CNCR CNCR CNCR CNCR	ISMY - ISMY - GRRV - GRRV - GRRV - GRRV - NWSE GRRV - NWSE GRRV - GRRV - CNCR - CNCR - CNCR -	ISMY       - U.26467         ISMY       - U.26467         GRRV       - U.31736         GRRV       - U.31736         GRRV       - FEE         SENW       - U.28212         NWSE       - U.28212         NWSW       - U.28212         RRV       - U.28212         NWSE       - U.50687         GRRV       - EEE         CNCR       - U.15971         CNCR       - U.50678         CNCR       - U.707858         CNCR       - U.7079558	ISMY         - 11 264/67           ISMY         - 11 264/67           ISMY         - 11 264/67           GRRV         - 11 3711/6           GRRV         - 11 3711/6           GRRV         - 11 3773/6           GRRV         - 11 3773/6           GRRV         - 11 3773/6           GRRV         - 11 28212           NWSE         - 11 28212           NWSE         - 11 28212           NWSE         - 11 50687           GRRV         - FEE           ORRV         - 11 50687           CNCR         - 11 659771           Kane Springs         CNCR           CNCR         - 11 50678           CNCR         - 11 50678

COMMENTS:

hereoy certify that this report is true and complete to the best of my knowledge.

Jame and Signature:

Telephone Number:

Date: \_\_\_\_

Page <u>1</u> of <u>2</u>

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(12/93)



3100 U-968 et al

(UT-932)

IN REPLY REFER TO

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DECEIVE JUL 2 5 1996	D	
DIV. OF OIL, GAS & MIN	NG	

JUL 2 3 1996

## NOTICE

Aviara Energy Corporation P.O. Box 1350 Houston, Texas 77251-1350 Oil and Gas U-968 et al

## Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Columbia Gas Development Corporation to Aviara Energy Corporation on Federal oil and gas leases.

For our purposes, the name change is recognized effective May 1, 1996 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Columbia Gas Development Corporation to Aviara Energy Corporation on Bond No. U-391050-16RR (BLM No. CO0356). A rider effecting this change has been submitted to the Colorado State Office of the BLM, which holds this nationwide bond.

## **ROBERT LOPEZ**

Group Leader, Minerals Adjudication Group

Enclosure

Exhibit (1 p.)

bc: Lisha Cordova, State of Utah, Division of Oil, Gas and Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

## Exhibit of Leases

U-52277

U-52641

U-53624

U-53626

U-54037

U-55510

U-58517

U-60530

U-61182

U-61588

U-62181

U-62679

U-62832

U-62833

U-62906

U-63127

U-63128

UTU-64538

UTU-64927

U-60783 (CA)

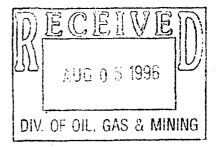
U-968 U-6911 U-15051 U-26467 U-28212 U-31736 U-34023 U-37116 U-46693 U-46697 U-47858 U-49964 U-50393 U-50678 U-50683 U-50687 U-51239 U-51636 U-51826 U-60780 (CA) UTU-67755X (Kane Springs Unit)

UTU-65329 UTU-65795 UTU-65971 UTU-65972 UTU-65973 UTU-66020 UTU-66025 UTU-66849 UTU-67132 UTU-67552 UTU-67558 UTU-67854 UTU-68116 UTU-68117 UTU-68118 UTU-68122 UTU-68232 UTU-68342 UTU-69029 UTU-73405

Aviara Energy Corporation

## VIA AIRBORNE EXPRESS

2 August 1996



State of Utah - Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

## Re: Notification of Name Change from "Columbia Gas Development Corporation" to "Aviara Energy Corporation".

Dear Sirs;

Attached please find documents relating to our company name change from "Columbia Gas Development Corporation" to "Aviara Energy Corporation". I have attached our surety bond rider showing the name change of the principal as well as documents relating to the Corporate name change. These Corporate name change documents contain a Certificate of Corporate Resolution, a Certificate of Amendment of Certificate of Incorporation by the Secretary of State of the State of Delaware evidencing a change of name effective April 30, 1996 from "Columbia Gas Development Corporation" to "Aviara Energy Corporation" and an amended Certificate of Incumbency in accordance with the regulations concerning qualifications of corporations holding Federal leases. I have also attached a list of wells and their locations that will be affected by the name change.

We hereby formally request your acceptance of this rider, and thus, our name change. Please sign the rider and return the appropriate copies to Aviara Energy Corporation (attn: Mr. Dean Roy). Also, please have your office make the necessary changes in your records to reflect this name change at this time.

Should you have questions or require additional information, please feel free to call me at (713) 871-3631. Thank you.

Respectfully, mm u Donny W Worthington

Manager; Environmental, Safety & Regulatory

DWW/ attachments:

One Riverway, P.O. Box 1350, Houston, Texas 77251-1350 Telephone (713) 871-3400

#### <u>UTAH</u>

#### GRAND COUNTY

## KANE SPRINGS FIELD

Kane Springs Federal #10-1 Kane Springs Federal Unit #16-1 Kane Springs Federal #19-1A Kane Springs Federal #27-1 Kane Springs Federal #34-1 Kane Springs Federal #34-1 Kane Springs Fed. 28-1 Kane Springs Fed. 20-1 SAN JUAN COUNTY

#### LISBON FIELD

Government Evelyn Chambers #1 (T&Ad) Government Evelyn Chambers #2 (T&Ad)

#### UINTAH COUNTY

## HORSESHOE BEND FIELD

#### WELL

Alta 5-1-B
Alta 5-2-C
Cowden 31-3-C
Federal 33-3-J
Federal 33-6-F
Federal 33-7-L
Federal 33-8-N

## LOCATION

10-25S-18E 16-25S-18E 19-26S-20E 27-25S-19E 34-25S-19E 28-25S-19E 20-26S-19E

LOCATION

5-7S-21E 5-7S-21E 31-6S-21E 33-6S-21E 33-6S-21E 33-6S-21E 33-6S-21E

## CERTIFICATE

I, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, a corporation organized and existing under the laws of the State of Delaware, do hereby certify that the attached document titled Certificate of Amendment of Certificate of Incorporation is a true and correct copy of the Certificate of Amendment of Certificate of Incorporation filed in the Secretary of State of the State of Delaware's office on April 30, 1996.

IN WITNESS WHEREOF, I have hereunto set my hand and the seal of said Corporation this  $5 \frac{4}{5}$  day of July, 1996.

Robert C. Sylvester Assistant Secretary

CORPORATE SEAL

# State of Delaware Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COLUMBIA GAS DEVELOPMENT CORPORATION", CHANGING ITS NAME FROM "COLUMBIA GAS DEVELOPMENT CORPORATION" TO "AVIARA ENERGY CORPORATION", FILED IN THIS OFFICE ON THE THIRTIETH DAY OF APRIL, A.D. 1996, AT 1:15 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION: DATE:

7928485

05-01-96

8100 0735923

960125685

SECRETARY DE STATE

DIVISION OF CORPORATIONS FILFE 01-15 PH 04/30/1996 960124621 - 735923

CERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORPORATION OF COLUMBIA GAS DEVELOPMENT CORPORATION

Columbia Gas Development Corporation (the "Corporation"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That the Certificate of Incorporation of Columbia Gas Development Corporation is amended by amending Article First thereof to read in its entirety as follows:

"TRST: The name of the corporation (hereinafter called "the Corporation") is Aviara Energy Corporation."

SECOND: That said amendment was duly adopted in accordance with the provisions of §242 of the General Corporation Law of the State of Delaware and has been consented to in writing by the sole stockholder in accordance with §228 of the General Corporation Law of the State of Delaware.

IN WITNISS WHEREOF, said Columbia Cas Development Corporation has caused this Certificate to be signed by Larry J. Bainter, its Dependent this 29th day of April 1996.

xe Dender

COLUMBIA CAS DEVELOPMENT CORPORATION

Namér J. Bainter

Sec. A CONTRACTOR OF THE OWNER OF THE

11020.21334475.1

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## CERTIFICATE

The undersigned hereby certifies that he is Assistant Secretary of Aviara Energy Corporation, a Delaware corporation (the "Corporation"), that on the 19th day of June, 1996 by Unanimous Consent of the Board of Directors of the Corporation in Lieu of Special Meeting, pursuant to Section 141(f) of the Delaware Corporation Law, the following resolutions were adopted, with the same force and effect as though adopted at a Special Meeting of the Board of Directors of the Corporation duly called and held, that such resolutions are now in full force and effect, and that said resolutions have not been amended or rescinded:

RESOLVED, that, the Chairman and Chief Executive Officer, the President and Chief Operating Officer, the Vice Presidents and the Secretary of the Corporation, be and each of them is hereby authorized and empowered, without the joinder of any other officer of the Corporation, to execute for and on behalf of the Corporation, any and all bids for leases from the United States of America, through the Minerals Management Service (Department of Interior), of any tract or tracts owned by the United States of America, located in either onshore or offshore areas, including tracts in the Outer Continental Shelf, as may at any time, and from time to time, heretofore have been offered or hereafter may be offered for lease by the United States of America, all on such terms and conditions as may be specified in any such offer to lease and on such terms and conditions and for such consideration as the aforementioned officers of the corporation, or any one of them, may deem proper and advisable; and to further execute on behalf of the Corporation all agreements and other instruments (including, without limitation, applications, bids, leases, bonds, assignments, relinquishments, prospecting permits, division and transfer orders, guarantees, indemnities, designations of operator, unitization agreements, operating agreements, liquids commingling agreements, general correspondence and any other documents) which may be necessary, useful or expedient at any time in carrying on the business of the Corporation involving any such lease or asset with the United States of America or any agency, bureau or department thereof; and

RESOLVED, that, any of such officers is further authorized and empowered to sell, assign, transfer, convey and deliver, in the name and on behalf of the Corporation any or all right, title and interest of any character in any lease or asset now owned or hereafter acquired by the Corporation covering any tract or tracts owned by the United States of America, or obtained or used in connection therewith, wherever located, for such prices and upon such terms and conditions as shall be approved by the Board of Directors; and

RESOLVED, that, the Chairman and Chief Executive Officer, the President and Chief Operating Officer, the Vice Presidents and the Secretary of the Corporation, be, and each of them is, hereby authorized and empowered, without the joinder of any other officer of the Corporation, to execute for and on behalf of the Corporation, any and all agreements and other instruments (including without limitation assignments of mining leases, prospecting permits, letter agreements, consent forms, applications and approval letters) with the Tribe(s) of the Fort Peck Reservation and the Three Affiliated Tribes of the Fort Berthold Indian Reservation or any agency, bureau or department thereof, or any agency, bureau or department of the United States of America concerning same on such terms and conditions as may be specified and for such consideration as he may deem proper and advisable which may be necessary, useful or expedient at any time in carrying on the business of the Corporation upon the aforementioned Reservations; and

RESOLVED, that, the foregoing resolutions be deemed, and are effective, for all purposes as of April 30, 1996.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed the seal of the Corporation this  $\underline{544}$  day of July, 1996.

Robert C. Sylvester Assistant Secretary

CORPORATE SEAL

STATE OF TEXAS

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## STATEMENT OF AVIARA ENERGY CORPORATION

The undersigned, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, being first duly sworn on his oath, states that the following is correct to the best of his knowledge.

- 1. <u>State of Incorporation</u>. Aviara Energy Corporation is incorporated in the State of Delaware.
- 2. <u>Authorization to hold oil and gas leases on OCS and other federal lands</u>. Aviara Energy Corporation is authorized to hold oil and gas leases on the Outer Continental Shelf, on other federal lands, including onshore lands, and on tribal lands administered by the Bureau of Indian Affairs or other agency.

Dated this 5-4h day of July, 1996.

AVIARA ENERGY CORPORATION

Robert C. Sylvester

Assistant Secretary

CORPORATE SEAL

SUBSCRIBED AND SWORN TO before me this 5+6 day of July, 1996.

Notary Public,

State of Texas

CAROLYN OLIVER NOT 'RY PUBLIC, STATE OF TEX. MY COMMISSION EXPIRES JULY 19, 1997

Concernence - - - -

#### CERTIFICATE OF INCUMBENCY

I, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, a Delaware corporation (the "Company"), do hereby certify that the following named persons now are, and at all times on and subsequent to April 30, 1996, have been duly elected or appointed, qualified and acting officers of the Company holding the offices set after their respective names as follows:

Tracy W. Krohn Chairman and Chief Executive Officer James L. Parker President and Chief Operating Officer David M. McCubbin Vice President Gary J. Mabie Vice President Ken Fagan Vice President Robert C. Sylvester Treasurer and Assistant Secretary Ivan Irwin, Jr. Secretary Jere F. Freel Assistant Secretary

IN WITNESS WHEREOF, I have executed this Certificate and affixed the seal of the Company this <u>Jul</u> day of July, 1996.

Robert C. Sylvester, Assignant Secretary

CORPORATE SEAL

### CERTIFICATE

I, Robert C. Sylvester, on behalf of Aviara Energy Corporation, (hereinafter called the "Company"), hereby certify that I am an Assistant Secretary of the Company and that:

The following officers and employees are authorized to execute leases, bids for leases, offers to lease, subleases, permits, licenses, applications therefor, assignments thereof, and requests for approval thereof, and other similar documents and to act on behalf of the Company in such matters.

<u>Name</u>

#### Office/Title

Tracy W. Krohn James L. Parker Gary J. Mabie David M. McCubbin Ken Fagan Ivan Irwin, Jr. Chairman and Chief Executive Officer President and Chief Operating Officer Vice President Vice President Vice President Secretary

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of the Company this  $\underline{54}$  day of July, 1996.

Assistant Secretar

CORPORATE SEAL

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. XK Change of Operator (well-soit)
he operator of the well(s) listed below has changed, effective: <u>5-1-96</u> O: (new operator) (address) <u>AVIARA ENERGY CORPORATION</u> PO BOX 1350 HOUSTON TX 77251 (address) <u>PO BOX 1350</u> HOUSTON TX 77251 (address) <u>PO BOX 1350</u> HOUSTON TX 77251
Phone: (713)871-3400       Phone: (713)871-3400         Account no. N5500 (8-6-96)       Account no. N5035
ELL(S) attach additional page if needed: *KANE SPRINGS UNIT C.A. UTU60783
ame: <b>**SEE ATTACHED**</b> API: <u>43-b37-30572</u> entity:       S       T       R       Lease:
PERATOR CHANGE DOCUMENTATION A 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form).
<ul> <li>2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (kg. 7.35.4b) (ke./d 8-5-9b)</li> <li>3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (ves/ho) If yes, show company file number: (0-08/180. (cf. 5-8-9b)</li> </ul>
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
<ul> <li>5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-6-96)</li> <li>6. Cardex file has been updated for each well listed above. (8-6-96)</li> <li>7. Well file labels have been updated for each well listed above. (8-6-96)</li> </ul>
$\frac{1}{4}$ 7. Well file labels have been updated for each well listed above. (8-6-96)
<sup>*</sup> <u>ic</u> 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-4-96)

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.

#### ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- $\underline{N/H}$  2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

	Trust Lends/Reid Bond Rider "Columbie to Quiera"	
BOND	VERIFICATION - (FEE WELLS ONLY) * frid "file" 8-5-96; bond no. clgid to U274/451 So,000 Aviare Energy Corporation, United Pacific Ins. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.	
V.	80,000 Aviare Energy Corporation, United Pecific Ins.	•
<u>fic</u> 1.	(r649-3-1) The NEW operator of any tee lease well listed above has turnished a proper bond.	
	* Upon Compl. of routing.	
2.	A copy of this form has been placed in the new and former operator's bond files.	
,		
N/A 3.	The FORMER operator has requested a release of liability from their bond (yes/no), as o	f
	today's date If yes, division response was made to this request by letter	r
	dated	
		=
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY	
LEAGE		
1.	Copies of documents have been sent on to at Trus Lands for changes involving State leases, in order to remind that agency of their responsibility to	t
	Lands for changes involving State leases, in order to remind that agency of their responsibility to	Э
	review for proper bonding.	
		=
THE RATE		
FILMIN		
VDF	August DI 199/1	
<u>P</u> 1.	All attachments to this form have been microfilmed. Today's date: (11915-21, 1994.	
	0 .	

#### FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

#### COMMENTS

960725 Bym /st aprv. + H. 5-1-9/.

FORM 9			
	DIVISION OF OIL, GAS AND MIN	ING	5. Lease Designation and Serial Number: U-26467
SUNDI	RY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for Use	proposals to drill new wells, deepen existing wells, or to ree APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	inter plugged and abandoned wells. such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL 🔲 GA			8. Well Name and Number: Gov't. Evelyn Chambers #1
2. Name of Operator: Aviara Energy Co	rporation		9. API Well Number: 43 037 30572
3. Address and Telephone Number:	Houston, TX 77251-1350	(713) 871-3400	10. Field and Pool, or Wildcat: Libson South
	& 500' FEL Sec. 6, T31S, R24E		<sup>county:</sup> San Juan <sup>state:</sup> Utah
11. CHECK APP	PROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
N	OTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)
Abandonment	New Construction	Abandonment *	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat	Vent or Flare	Fracture Treat	Under Shut-Off
Multiple Completion	Water Shut-Off	🕅 Other <u>Annual Stat</u>	us Report 1776
		Date of work completion	
Approximate date work will	start	Report results of Multiple Completions     COMPLETION OR RECOMPLETION ANI	and Recompletions to different reservoirs on WELL D LOG form.
	۰. 	* Must be accompanied by a cement verif	ication report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.

					DECEIVE SEP 1 0 1997 DIV. OF OIL, GAS & MINING
13. Name & Signature:	Victoria	Guidry	Victoria La	idry	Title: Prod/Regulatory Coord. Date: 9-9-91

(This space for State use only)

FORM B	TATE OF UTAH		
	DIVISION OF OIL, GAS AND MININ	NG ····································	5. Lease Designation and Serial Number U-26467
SUNDRY	( NOTICES AND REPORTS (	ON WELLS	6. If Indian, Aliotee or Tribe Name:
Do not use this form for pro	posals to drill new wells, deepen existing wells, or to reente	r plugged and abandoned wells.	7. Unit Apreement Name:
1. Type of Well: OIL . GAS		8. Well Name and Number: Gov't. Evelyn Chambers #	
2. Name of Operator: Aviara Energy Corr	poration		8. API Well Number: 43 037 30572
3. Address and Telephone Number:		(713) 871-3400	10. Field and Pool, or Wildcat: Libson South
	500' FEL c. 6, T31S, R24E OPRIATE BOXES TO INDICATE N		<sup>County:</sup> San Juan <sup>Stato:</sup> Utah
NOT	ICE OF INTENT	SUBSE	EQUENT REPORT It Original Form Only)
<ul> <li>Abandonment</li> <li>Casing Repair</li> <li>Change of Plans</li> <li>Conversion to Injection</li> <li>Fracture Treat</li> <li>Multiple Completion</li> <li>Other</li> </ul>	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recompletion</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>	<ul> <li>Abandonment</li> <li>Casing Repair</li> <li>Change of Plans</li> <li>Conversion to Injection</li> <li>Fracture Treat</li> <li>Other <u>Annual State</u></li> <li>Date of work completion</li> </ul>	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> <li>Report 1997</li> </ul>
Approximate date work will star	t	Report results of Multiple Completions and Recompletions to different reservoirs on WELL     COMPLETION OR RECOMPLETION AND LOG form.     Must be accompanied by a cement vertification report.	
vertical depths for all markers and zone	ED OPERATIONS (Cloarly state all pertinent details, and gi es pertinent to this work) roduce. Re-evaluating for s		
			ECEIVEM

13. Name & Signature: Victoria Guidry //ictoria //iidry Title: Prod/Regulatory Coord. Date: /0-13-98

OCT 21 1998

DIV. OF OIL, GAS & MINING

(This space for State use only)

FORM 9	STATE OF UTAH		
DIVIS	SION OF OIL, GAS AND MI	NING	5. Lease Designation and Serial Number U-26467
SUNDRY	NOTICES AND REPORTS (	DN WELLS	6. Indian, Allottee or Tribe Name:
Do not use this form for proposals to a Use APPLICATION	7. Unit Agreement Name:		
. Type of Well: OIL GAS	8. Well Name and Number: Gov't. Evelyn #1 Chambers		
2. Name of Operator			9. API Well Number:
Aviara Energy Corporation	on		43 037 30572
3. Address and Telephone Number.			10. Field and Pool, or Wildcat Lisbon South
P.O. Box 1350, Houston T	<u>X 77251-1350</u>	713-871-3400	
4. Location of Well Footages: 570' FNL & 5(			Con how
<b>3</b>			County: San Juan
QQ,Sec., T., R., M.: NENE, Se	ec. 6, T31S, R24E		State: Utah
11. CHECK APPROPRIA	TE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR	OTHER DATA
NOTICE O (Submit in			ENT REPORT Inal Form Only)
Abandon	New Construction	Abandon*	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Perforate
Convert to Injection	Perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other Extension of	T&A StatusAnnual 1998
Other			
		Date of work completion	
Approximate date work will start		Report results of <b>Multiple Completions</b> an COMPLETION OR RECOMPLETION REPORT	d <b>Recompletions</b> to different reservoirs on WELL AND LOG form.

vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.

13. Name & Signature		Victoria Guidry Title Production/Regulatory Coordi	nator
(This space for (5/94)	State use only) Accepted by the Utah Division of Oil, Gas and Mining Date: <u>3-25-99</u> By: <u></u> <i>R</i> JK-	COPY SENT TO OPERATOR Done: <u>5-20-99</u> Initial: <u>CHD</u>	DECEIVE MAR 2 4 1999 DIV. OF OIL, GAS & MINING

Aviara Energy Corporation

February 28, 2000

State of Utah Division of Oil, Gas, and Mining 1594 W. North Temple Suite 1210 Salt Lake City, Utah 84078-2799

Attention: Mr. John R. Baza

Reference: Shut-in and Temporarily Abandoned Wells Annual Status Update RECEIVED

MAR 0 1 2000

DIVISION OF OIL, GAS AND MINING

Dear Mr. Baza:

Enclosed please find a Sundry Notice for several inactive wells operated by Aviara Energy Corporation in Utah.

These wells are presently uneconomical to produce and are periodically evaluated for possible stimulation, recompletion or plug and abandonment. Aviara Energy would like to have the shut-in or temporarily abandoned status extend for another year.

If you require additional information or have any questions please contact me at 713-871-3444.

Respectfully yours,

Victoria Guidry // Production/Regulatory Coordinator

*l*vjg

Enclosures

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	NG	5. Lease Designation and Serial Numb U-26467
SUNDRY NOTICES AND REPORTS ON	WELLS	6. Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	eenter plugged and abandoned wells. for such purposes	7. Unit Agreement Name:
Type of Well: OIL GAS OTHER:		8. Well Name and Number: Gov't. Evelyn #1 Chambers
Name of Operator		9. API Well Number:
Aviara Energy Corporation Address and Telephone Number.		43 037 30572 10. Field and Pool, or Wildcat
	713-871-3400	Lisbon South
Footages: 570' FNL & 500' FEL		Con lives
QQ, Sec., T., R., M.: NENE, Sec. 6, T31S, R24E		County: San Juan
NENE, JCL. 0, 1313, R24E		State: Utah
CHECK APPROPRIATE BOXES TO INDICATE NATURE NOTICE OF INTENT		
(Submit in Duplicate)	SUBSEQU (Submit Ori	JENT REPORT ginal Form Only)
Abandon       New Construction         Repair Casing       Pull or Alter Casing         Change of Plans       Recomplete         Convert to Injection       Perforate         Fracture Treat or Acidize       Vent or Flare         Multiple Completion       Water Shut-Off         Other       Other		New Construction Pull or Alter Casing Perforate Vent or Flare Water Shut-Off T&A StatusAnnual 1999
proximate date work will start	Report results of Multiple Completions a COMPLETION OR RECOMPLETION REPOR * Must be accompanied by a cement verific	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) Uneconomical to produce. Re-evaluating for stimu		
		RECEIVED
		RECEIVED Mar 0 1 2000
Victor	ia Guidry ction/Regulatory Coordina	IAAR 0 1 2000 Division of OIL, gas and mining
me & Signature Weithur Study Title Produc	nia Guidry	MAR 0 1 2000 DIVISION OF OIL, GAS AND MINING
Victor	ia Guidry <u>tion/Regulatory Coordina</u>	MAR 0 1 2000 DIVISION OF OIL, GAS AND MINING

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Form 3160-5 (November 1994)	DEPARTMEN	TED STATES	5	۲	FORM APPROVEI Budget Bureau No. 100 Expires July 31, 199	04-0135
		LAND MANAGEN			5. Lease Serial No.	
	SUNDRY NOTICES				U-26467 6. If Indian, Allottee or Tribe I	
	Do not use this form for abandoned well. Use Fon				o. It indian, Anotee of Thee	
	SUBMIT IN TRIPLICATE	- Other instructions	on reverse side	······································	7. If Unit or CA/Agreement, N	Name and/or No
1. Type of Well       X     Oil Well       2. Name of Operator	Gas Well Other	united a state of the	Ministranyika keri malanti in saku malana -		8. Well Name and No. Gov't. Evelyn	<b>#1</b>
-	gy Corporation				Chambers	<u></u>
3a. Address		na <del>na sana an</del> a ana ana ana ana ana ana ana ana	3b. Phone No. (include area	code)	9. API Well No. 43-037-30572	
	50. Houston TX 77251-1:		713-871-3400		10. Field and Pool, or Explorat	tory Area
4. Location of Well (Pa	potage, Sec., T., R., M., or Survey Descri	ption)			Lisbon South	
	6, T31S, R24E				11. County or Parish, State	
					San Juan County.	UT
· · · · · · · · · · · · · · · · · · ·	12. CHECK APPROPR	ATE BOX(ES) TO I	NDICATE NATURE OF NC	TICE, REPORT		X.
TYPE	OF SUBMISSION			PE OF ACTION		
X No	otice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Sh	ut-Off
· · · · · · · · · · · · · · · · · · ·		Alter Casing	Fracture Treat	Reclamatic	on Well Integ	grity
Su	bsequent Report	Casing Repair	New Construction	Recomplet	e X Other	Annua 1
Fin	nal Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon Status	s Report
		Convert to Inject	ion 🔄 Phug Back	Water Dis	1	)00
determined that t	letion of the involved operations. If n completed. Final Abandonment N the final site is ready for final inspection Energy Corp. requests a pnomics of laying a sale	otices shall be filed onl a.) an extension of	ly after all requirements, incl the shut-in status	of this we	, have been completed, and the	e operator has 01.
possibl	le future production of	this well.			• • •	
				RE	CEIVED	
				MA	AR 2 9 2000	
· · · ·	COPY SENT TO OPERATOR Date:			זס		
	Initions: C.MD				VISION OF	
	· · · · ·					
14. I hereby certify that	at the foregoing is true and confect /	91 1	Title			i
Name (Printed/Typ	oria Guidry Victoria	aduidus		ction/Regul	atory Coordinator	
		0	Date 03/28	/00		
The Extension fo	or Shut-in or Temporarily	pspacefox bei	EHAL BASSTATE OFF	TCE USE	ited by the	
R649-3-36.1.1, 1.	2 & 1.3, upon receipt and rev	iew, by the Division	of Oil, Gas & Mining o	r Utan	Division 01 Date	
certify that the applic	ata specified in the sited rule. al, it any, are attached. Approval o cant holds legal or equitable title to applicant to conduct operations thereon	those rights in the sub	varrant or office	()il, (	Fas & Mining	
Title 18 U.S.C. Sect	tion 1001, makes it a crime for any	person knowingly and	willfully to make to any de	partment or agenc	y of the United States any fals	e, fictitious or
traudulent statements o	or representations as to any matter within	r its jurisdiction.			••••••	,

uctions	

<b>)</b> .					
Form 3160-5		FORM APPROV			
(November 1994) DEPAR		Budget Bureau No. 1 Expires July 31, 1			
BUREAU	J OF LAND MANAGE	MENT	-	5. Lease Serial No.	
SUNDRY NOT	ICES AND REPORTS	ON WELLS		U-26467	
	rm for proposals to drill o e Form 3160–3 (APD) fo			6. If Indian, Allottee or Trib	e Name
SUBMIT IN TRIPLIC	CATE - Other instruction	s on reverse side		7. If Unit or CA/Agreement	, Name and/or N
1. Type of Well Oil Gas Other				8. Well Name and No. Gov't. Evelyn	#1
2. Name of Operator Aviara Energy Corporation				Chambers	
3a. Address	······································	3b. Phone No. (include area	code)	9. API Well No. 43-037-30572	
P.O. Box 1350, Houston TX 77	251-1350	713-871-3400		10. Field and Pool, or Explo	oratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)			Lisbon South	•
570' FNL & 500' FEL NENE, Sec. 6, T31S, R24E				11. County or Parish, State	; ;~
ningan	·	· · · · · · · · · · · · · · · · · · ·		San Juan County	<u>. UT</u>
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT	OR OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION	· .	
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water	Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	m Well I	ntegrity
Subsequent Report	Casing Repair	New Construction	Recomple	te X Other	Annual
	Change Plans	Plug and Abandon	`		tus Report
Final Abandonment Notice	Convert to Inje		Water Dis		•
13. Describe Proposed or Coommpleted Operati			······	• •	2001
following completion of the involved operat testing has been completed. Final Abando determined that the final site is ready for final Aviara Energy Corp. requ Gas plant and tie-in sal At the present time, Avi	nment Notices shall be filed of inspection.) ests an extension of es line are current	nly after all requirements, inc f the shut-in status ly at maximum proces	of this we	, have been completed, and	the operator ha
Future negotiations with					
THIS SUNDRY IS BEIN	G RETURNED,	<b>INSUFFICIEN</b>	TDATA V	VASSIM	VED
TO APPROVE THE REC					
	· · · ·			APR 0 2 2	
The well has been nonactive or nonprod	uctive for <u>17.33</u> year	s. In accordance with R6	49-3-36, a sund	ry notice shall be filed in	dicating
the reasons and length of time for the we is not a risk to public health and safety o	a snut-in or temporary and r the environment. Upon 1	andonment and a demons receipt of this required inf	formation. the l	Divisi Mwilleing Approv	
request or require remedial measures to	be taken to establish and r	naintain the wells integrity	<b>y.</b>	OFY SENT TO OPERA	
	_/			10: 4-6-e	<u>/</u>
14. I hereby certify that the foregoing is true and for Name (Printed/Typed) Victoria Guidry	toui Juin	Title Produ	ction/Regul	atory Coordinator	
		Date 03/2	9/01		
and the second	THIS SPACE FOR 55	DERAL OR STATE OF		<u>.</u>	
Approved by		Title	,	Date	
					· · · · · ·
Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitabl which would entitle the applicant to conduct operatio	e title to those rights in the s				
Title 18 U.S.C. Section 1001, makes it a crime fraudulent statements or representations as to any ma		d willfully to make to any de	epartment or agend	y of the United States any	false, fictitious

(Instructions on reverse)



One Riverway, Suite 700 Houston, Texas 77056

July 19, 2001

State of Utah Division of Oil, Gas, and Mining 1594 W. North Temple, Suite 1210 Salt Lake City, UT 84116

Attention: Mr. John Baza

Reference: Shut-in/Temporarily Abandoned Wells Annual Status Update 2001 Re-submitted Request

Dear Mr. Baza:

Enclosed please find a Sundry Notice for several inactive wells operated by Aviara Energy Corporation in Utah. A request to extend the shut-in and temporarily abandoned status of these wells for another year was submitted in late March 2001, however they were returned without approval due to insufficient data.

Aviara is re-submitting these Sundry Notices for approval. Well integrity tests have been run which indicate that the wells are not a risk to public health and safety or the environment as specified in R649-3-36.

I apologize for the delay in forwarding this information; I was out of the office when the test results were received from the field personnel. Please contact me at 713-871-3444 if you require further information.

Sincerely,

Victoria Guidry V Production/Regulatory Coordinator

/vjg

Enclosures

JUL 2 3 2001 DIVISION OF OIL COM

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P.O. Box 1350, Houston, Texas 77251-1350 Telephone (713) 871-3400

FORMS STATE OF UTAH		· · · · ·
DIVISION OF OIL, GAS AND MIN	ling	5. Lease Designation and Serial Number
	a standarda a secondar	U-26467
SUNDRY NOTICES AND REPORTS O	N WELLS	6. Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT TO DRILL. OR DEEPEN for	reenter plugged and abandoned wells, n for such purposes	7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Gov't. Evelyn #1 Chambers	
2. Name of Operator		9. API Well Number:
Aviara Energy Corporation		43 037 30572
3. Address and Telephone Number.		10. Field and Pool, or Wildcat Lisbon South
P.O. Box 1350. Houston TX 77251-1350	713-871-3400	
4. Location of Well		
Footages: 570' FNL & 500' FEL		County: San Juan
QQ, Sec., T., R., M.: NENE, Sec. 6, T31S, R24E		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR O	THER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUEN (Submit Original	REPORT
	-	
	Abandon*	New Construction
Repair Casing     Pull or Alter Casing       Change of Plans     Recomplete	Repair Casing	Pull or Alter Casing
Convert to Injection	Change of Plans	
Fracture Treat or Acidize	Fracture Treat or Acidize	Vent or Flare
Multiple Completion Water Shut-Off		rt 2001 & Integrity Test
X Other Extension of Shut-in Status		<u> </u>
	Date of work completion	05/30/01
Approximate date work will start	Report results of <b>Multiple Completions</b> and <b>R</b> COMPLETION OR RECOMPLETION REPORT ANI	ecompletions to different reservoirs on WELL
	* Must be accompanied by a cement verification	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markets and space participant to the invertex state all pertinent details.	give pertinent dates. If well is directionally drilled	
vertical depths for all markers and zones pertinent to this work.) Aviara Energy Corp. is re-submitting it's reque well until April 1, 2002. (The original reques	st for an extension of the sh	
In accordance with R649-3-36 the results of the is attached. Surface csg is set at 305°, well	tested 16 jts to fluid level	at approximately 504'.
Gas plant and tie-in sales line are currently a time. Aviara is unable to put production into the plant are planned.	t maximum process capacity. hat system. Future negotiati	At the present ons with the
The A way		
	toria Guidry duction/Regulatory Coordinato	r
	proval Of This Necessary	DUL 2 3 2001
(5/94) By: 250000 (See Instruction STATEXTECT + 11/2002	COPY SENT TO OPERATO Date: 9-17-01 Initials: CHPD as on Reverse Side)	DIVISION OF OIL, EAS AND MINIMIG

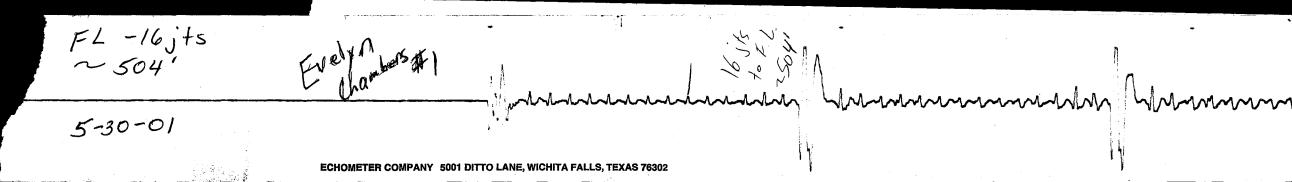
~

1944 Barry

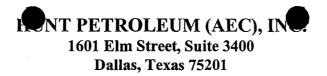
١.

AVIARA ENERGY CORPORATION ONE RIVERWAY, P. O. BOX 1350 HOUSTON, TEXAS 77251-1350

Sovernment evelyn Chambers #1 Integrity Test 5-30-01



## much Aromanny Aromany Aman ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



July 11, 2002

State of Utah Department of Oil, Gas & Minerals 1594 West N. Temple, Suite 1210 Salt Lake City, Utah 84114-5801

Attn: Mr. Jim Hamilton

Re: Travelers Bond No. 103860066

Dear Sir:

This is to advise you that Aviara Energy Corporation has changed its name to Hunt Petroleum (AEC), Inc., effective July 1, 2002. Attached is a Surety Rider to Travelers Bond #103860066 (which replaced CNA Bond No. 159209096) and a copy of the Surety Bond on State of Utah Form 4A currently on file with the State of Utah, Department of Natural Resources.

If you have any questions please give me a call at (214) 880-8916.

Yours very truly,

Mary Melvin Mary Melvin

Legal Assistant

attachments

Max Gardner (w/enc.) cc: Donny Worthington (w/enc.) Gerald Phillips (w/enc.)

Receipt acknowledged this \_\_\_\_\_ day of July 2002.

STATE OF UTAH, Department of Oil, Gas & Minerals

By: \_\_\_\_\_

Title: \_\_\_\_\_



JUL 1 5 2002 DIVISION OF OIL, GAS AND MINING



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO. 3106 (MM)

July 22, 2002

#### NOTICE

Hunt Petroleum (AEC), Inc. 1601 Elm Street, Suite 3400 Dallas, TX 75201

Oil and Gas

#### Name Change Recognized

Acceptable evidence was filed and accepted by this office concerning the name change of Aviara Energy Corporation to Hunt Petroleum (AEC), Inc. with Hunt Petroleum (AEC), Inc. being the surviving entity. For our purposes, the name change was recognized effective July 1, 2002 the date of acceptance by the Secretary of the State of Delaware.

A rider changing the name of the principal on Nationwide bond number 159209244 (BLM Bond CO-1274) previously held by Aviara and issued by Continental Casualty Company, was changed to Hunt Petroleum (AEC), Inc. effective July 12, 2002.

The oil and gas lease files identified on the enclosed Exhibit A, supplied by Hunt Petroleum (AEC), Inc. were updated to reflect the new name. We have not abstracted the lease files to determine if the entities affected by the name change hold an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Mineral Management Services (MMS) and applicable Bureau of Land Management (BLM) Field Offices of the name change by copy of this notice. If our field offices require additional documentation for changes of operator, they will contact you.

If you identify additional leases where the affected parties maintain an interest, please contact this office and we will document the files under our jurisdiction with a copy of this Notice. If the leases are under the jurisdiction of another State Office, we will notify them.

If you have any questions concerning this correspondence, please call Martha Maxwell at (303)239-3768.

than I we huilada

TOP Beverly Derringer Chief, Fluid Minerals Adjudication

Exhibit A sent to Eastern SO, New Mexico SO, Montana SO, Utah SO, Wyoming SO & MMS-MRM, MS357B1, PO Box 5760, Denver, CO 80217 Decision Letter sent to All State Offices via BLM\_Fluids\_Forum

	STATE OF UTAH DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS AND M			5. LEAS	FORM E DESIGNATION AND SERIAL NUMBER:
				6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
SUNDR	Y NOTICES AND REPORT	IS UN WE	LLS		
	new wells, significantly deepen existing wells below c laterals. Use APPLICATION FOR PERMIT TO DRILL	surrent bottom-hole d L form for such prop	epth, reenter plugged wells, or to sals.	<b>,</b>	or CA AGREEMENT NAME:
I. TYPE OF WELL OIL WELL	GAS WELL OTHER	See atta	achment	- 8. WEL	. NAME and NUMBER:
. NAME OF OPERATOR:				9. API N	IUMBER:
Hunt Petroleum (.	AEC), Inc.		PHONE NUMBER:	10 FIE	D AND POOL, OR WILDCAT:
1601 Elm Street,	TSuite 3400 Dallas, TXz	a <b>752</b> 01	214-880-8855		
FOOTAGES AT SURFACE:				COUNT	
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:	an a		STATE:	UTAH
1. CHECK APF	PROPRIATE BOXES TO INDICA		E OF NOTICE, REP	ORT, OF	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT					REPERFORATE CURRENT FORMATION
(Submit in Duplicate)			RE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:		~	NSTRUCTION		TEMPORARILY ABANDON
		=	OR CHANGE	Ц	TUBING REPAIR
SUBSEQUENT REPORT					VENT OR FLARE
(Submit Original Form Only)					WATER DISPOSAL
Date of work completion:			TION (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS		ATION OF WELL SITE LETE - DIFFERENT FORMATIC		OTHER:
	COMPLETED OPERATIONS. Clearly show all ny from Aviara Energy In L, 2002.				Inc.
·					
иаме (Please Print) <u>Lîş</u> а	<u>Augustine</u>	T	TLE Agent		
while A	L Augustine		TLEAgent ATEAugust 6,	2002	
IGNATURE <u>DUL (</u>	L Augustine Ugustins			1.00	RECFIVED
VAME (PLEASE PRINT)	L Augustine			1.00	RECEIVED AUG 0 7 2002

DIVISION OF OIL, GAS AND MINING

nstructions on Reverse Side)

api	well_name	section	township	range	ll_status_m
4301931310	KANE SPRINGS FED 27-1	27	250S	190E	P
4301931324	KANE SPRINGS FED 19-1A	19	260S	200E	Р
4301931325	KANE SPRINGS FED 28-1	28	250S	190E	S
4301931331	KANE SPRINGS FED 10-1	10	250S	180E	Р
4301931332	KANE SPRINGS FED 20-1	20	260S	190E	S
4301931334	KANE SPRINGS FED 25-19-34-1	34	250S	190E	Р
4301931363	CANE CREEK FEDERAL 7-1	07	250S	190E	DRL
4301931364	CANE CREEK FED 11-1	11	260S	190E	DRL
4301931365	CANE CREEK 30-1	30	260S	200E	APD
4301931379	KANE SPRINGS FED 3-1	03	260S	190E	APD
4303730572	GOVT EVELYN CHAMBERS 1	06	310S	240E	S
4303730612	GOVT EVELYN CHAMBERS 2	05	310S	240E	S
4304731768	COWDEN 31-3-C	31	060S	210E	S
4304731769	FEDERAL 33-6-F	33	060S	210E	Р
4304731787	FEDERAL 33-8-N	33	060S	210E	Р
4304731804	FEDERAL 33-3-J	33	060S	210E	S
4304731844	FEDERAL 33-7-L	33	060S	210E	Р
4301931341	KANE SPRINGS 16-1	16	250S	180E	Α
4304731776	ALTA 5-1-B	05	070S	210E	Р
4304731843	ALTA 5-2-C	05	070S	210E	Р

.

#### **OPERATOR CHANGE WORKSHEET**

# ROUTING 1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

#### X Operator Name Change

Designation of Agent

Merger

The operator of the well(s) listed below has changed, e	ffective:	07-01-2002				
FROM: (Old Operator):		TO: (New Or	perator):			
AVIARA ENERGY CORPORATION		HUNT PETRO	LEUM (AI	EC) INC		
Address: 1601 ELM STREET, STE 3400		Address: 1601			00	
DALLAS, TX 75201		DALLAS, TX				
Phone: 1-(214)-880-8850		Phone: 1-(214)	and the second			
Account No. N5500		Account No.	N2180			
CA NO.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
GOV'T EVELYN CHAMBERS 2	05-31S-24E	43-037-30612	7100	FEDERAL	GW	S
GOV'T EVELYN CHAMBERS 1	06-31S-24E	43-037-30572	7100	FEDERAL	GW	S
COWDEN 31-3-C	31-06S-21E	43-047-31768	10761	FEDERAL	GW	S
FEDERAL 33-6-F	33-06S-21E	43-047-31769	10779	FEDERAL	OW	Р
FEDERAL 33-8-N	33-06S-21E	43-047-31787	10760	FEDERAL	OW	Р
FEDERAL 33-3-J	33-06S-21E	43-047-31804	10787	FEDERAL	OW	S
FEDERAL 33-7-L	33-06S-21E	43-047-31844	10915	FEDERAL	OW	S
	· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·			<u> </u>			
· · · · · · · · · · · · · · · · · · ·						

#### **OPERATOR CHANGES DOCUMENTATION**

#### Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 07/15/2002

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 08/07/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 08/07/2002

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	56883-0143
5	If NO, the energies was contented contented on	<b>NT/A</b>		

5. If NO, the operator was contacted contacted on: N/A

6. (R649-9-2) Waste Management Plan received on: IN PLACE

6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/01/2002

7.	Federal and Indian Units:
	The BLM or BIA has approved the successor of unit operator for wells listed on: $07/01/2002$
8.	Federal and Indian Communization Agreements ("CA"):
	The BLM or BIA has approved the operator for all wells listed within a CA on: <u>N/A</u>
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject
	for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 07/08/2002
DA	TA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/08/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: <u>08/08/2002</u>
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number: N/A
FF	DERAL WELL(S) BOND VERIFICATION:
1.	Federal well(s) covered by Bond Number:       CO-1274
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: N/A
FF	E WELL(S) BOND VERIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
	The FORMER operator has requested a release of liability from their bond on: N/A
	The Division sent response by letter on: <u>N/A</u>
LF	ASE INTEREST OWNER NOTIFICATION:
3.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: <u>N/A</u>
cc	MMENTS:

Form 3160- 5	UNITED STATES		FORM APPROVED
	DEPARTMENT OF THE I		OMB No. 1004- 0135
(August 1999)	BUREAU OF LAND MANA		Expires: November 30, 2000
	DOILLING OF LINING MITH		5. Lease Serial No.
SU	<b>JNDRY NOTICES AND REPO</b>	RTS ON WELLS	UT-26467
	Do not use this form for proposals to dri		6. If Indian, Allottee, or Tribe Name
	abandoned well. Use Form 3160-3 (APD)		-
SUBMIT IN T	<b>RIPLICATE - Other Instructions</b>	s on reverse side	7. If Unit or CA. Agreement Designation
<u> </u>	n an		
1. Type of Well	Other		8. Well Name and No.
2. Name of Operator			Gov't Evelyn Chambers No.1 9. API Well No.
ST Oil Company 3a. Address	3b.	Phone No. (include area code)	43-037-30572
1801 Broadway, Suite 600, Denve		(303) 296-1908	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,		(303) 270 1700	Lisbon South
			11. County or Parish, State
570' fni x 50	00' fel NE NE, Sec 6, T31S, R24E		San Juan County, Utah
	RIATE BOX(S) TO INDICATE NAT	TURE OF NOTICE. REPORT	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		epen L Production (Start	/ Resume) L Water Shut-off
	Altering Casing	cture Treat . Reclamation	Well Integrity
Subsequent Report	Casing Repair New	v Construction Recomplete	<b>V</b> Other
	Change Plans Pluy	g and abandon Temporarily Abar	ndon Change of Operator
Final Abandonment Notice		g back Water Disposal	
	ration (clearly state all pertinent details includir	· · · · · · · · · · · · · · · · · · ·	A sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-
	d operations. If the operation results in a multipl pandonment Notice shall be filed only after all re final inspection.)		
	Change of Operator	•	~ .
	· · · · · · · · · · · · · · · · · · ·		
ST Oil Compa	my is taking over operations of th	e above captioned well.	
-	my is responsible under the terms	-	JAN BRE
-	ations conducted on the leased lan		THE 20 - EE
Bond coverage	e for this well will be provided by	BLM Bond No. UTB 00007	n. 83 D 98
ECC 1	1e: 12/1/03		
LITECHI	12: 1211103		
		· · · · ·	RECEIVED
			JAN 2 8 2004
14. I hereby certify that the foregoing is t	rue and correct.		
Name (Printed/ Typed)		Title	DIV. OF OIL, GAS & MINING
Richard A Ferris	· · · · · · · · · · · · · · · · · · ·	Chief Operations Engineer	
Signature A A Z	nan	Date January 16, 2004	
<u> </u>	THIS SPACE FOR FEI	DERAL OR STATE OFFICE USI	
Approved by		ITitle	Date Int 2.0 coos
ACCEPTED	-	Division of Res	
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease	Office MOaD FIELD UT	166
which would entitle the applicant to cond	uct operations thereon,		
	3 U.S.C. Section 1212, make it a crime for any attements or representations as to any matter with		any department or agency of the United
(Instructions on reverse)	Λ /·/	Alle al	<u></u>

AC.	٩.	uddam	122 NI
Ľ.		uwum	ILLIUM

Conditions Atta ched

ST Oil Company Well Nos. Evelyn Chambers 1 and 2 Sections 5 and 6, T. 31 S., R. 24 E. Lease UTU26467 San Juan County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that ST Oil Company is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000071 (Principal –ST Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

			_	-	e
	STATE OF UTAH DEPARTMENT OF NATURAL RI				FORM 9
		E DESIGNATION AND SERIAL NUMBER:			
SUNDRY	NOTICES AND REPO	ORTS ON	WELLS	6. IF INE	DIAN, ALLOTTEE OR TRIBE NAME:
				7. UNIT	or CA AGREEMENT NAME:
drill horizontal l	new wells, significantly deepen existing wells be aterals. Use APPLICATION FOR PERMIT TO	DRILL form for suc	h proposals.		
1. TYPE OF WELL OIL WELL	GAS WELL 🖉 OT	HER	<u></u>		NAME and NUMBER: t Evelyn Chambers No. 1
2. NAME OF OPERATOR: ST Oil Company	N2190		<u> </u>	9. APIN	UMBER: 30572
3. ADDRESS OF OPERATOR: 1801 Broadway,St 600		80202	PHONE NUMBER: (303) 296-1908	10. FIEL	D AND POOL, OR WILDCAT:
4. LOCATION OF WELL	y Denvei State OC	D <sub>ZIP</sub> 80202	[(303) 290-1900		
FOOTAGES AT SURFACE: 570' F	NL X 500' FEL			COUNTY	<ul> <li>San Juan</li> </ul>
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NENE 6 31	S 24E		STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INC	ICATE NAT	URE OF NOTICE, RE	PORT, OF	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	·	
NOTICE OF INTENT			EPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)			ACTURE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:			W CONSTRUCTION		TEMPORARILY ABANDON
<u></u>	CHANGE TO PREVIOUS PLANS		PERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING		UG AND ABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)		P1	UG BACK		WATER DISPOSAL
Date of work completion:		PI	RODUCTION (START/RESUME)		WATER SHUT-OFF
			ECLAMATION OF WELL SITE		OTHER:
	CONVERT WELL TYPE		COMPLETE - DIFFERENT FORMAT		
ST Oil Company is taking	OMPLETED OPERATIONS. Clearly sh over operations of the abov	e captioned	well effective 12-1-200	03.	
ST Oil Company is respon conducted on the leased	nsible under the terms and c ands or portions thereof.	conditions of	the BLM lease for ope	erations	an an ann an Aonaichtean an Aonaichtean an Aonaichtean an Aonaichtean an Aonaichtean an Aonaichtean an Aonaichte An an Aonaichtean an A
Bond coverage for this we	ell will be provided by BLM E	Bond No. UT	B 000071.		
	· ·				
					1
NAME (PLEASE PRINT) Richard A	. Ferris		TITLE Chief Operati	ions Engine	eer
SIGNATURE Richard	1 A. Ferris		DATE 2/9/2004		
(This space for State use only)			andar Antonio de la constante de la c		RECEIVED
					and the second
(5/2000)		Dan Instruction-	Pavara Cida)		FEB 1 2 2004
(0.2000)	(3	See Instructions on		- 	DIV. OF OIL, GAS & MINING

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			• * · · ·			•	¢ .
	STATE OF U DEPARTMENT OF NATUR					•	FORM 9
	DIVISION OF OIL, GAS				5. LEASE DESIGNATIO	IN AND SERIAL NUM	IBER:
SUNDR	Y NOTICES AND RE	EPORTS ON	WELLS		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME:	
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing laterals. Use APPLICATION FOR PERI	weils below current bottom MIT TO DRILL form for suc	-hole depth, reenter plugg h proposals.	ed wells, or to	7. UNIT or CA AGREEN	IENT NAME;	_
. TYPE OF WELL OIL WELL	GAS WELL	OTHER See A	ttachment	·	8. WELL NAME and NU	MBER:	
NAME OF OPERATOR: ST 011 Compa	iny	· · · · · · · · · · · · · · · · · · ·	······································		9. API NUMBER:		
. ADDRESS OF OPERATOR:	TYSTATE	e zip	PHONE NUMB	ER:	10. FIELD AND POOL,	OR WILDCAT:	
FOOTAGES AT SURFACE:					COUNTY:		
QTRIQTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:	i saf akti u			STATE:	UTAH	erese (H 3 1 e e
· · · · · · · · · · · · · · · · · · ·	ROPRIATE BOXES TO	INDICATE NAT	URE OF NOTIC	CE, REPOF	T, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE OF ACT			·.	
NOTICE OF INTENT (Submit in Duplicate)			EPEN			E CURRENT FORMA	TION
Approximate date work will start:	ALTER CASING		ACTURE TREAT	·		1	• •
	CHANGE TO PREVIOUS PLA		W CONSTRUCTION ERATOR CHANGE	n en de Anti-	TEMPORARILY		
· ·			UG AND ABANDON	•			
SUBSEQUENT REPORT			UG BACK		WATER DISPO		· .
(Submit Original Form Only)	CHANGE WELL STATUS		ODUCTION (START/RES	ume)	WATER SHUT-		
Date of work completion;			CLAMATION OF WELL S				
· · · · · · · · · · · · · · · · · · ·			COMPLETE - DIFFEREN	T FORMATION			
	OMPLETED OPERATIONS. Clear Derator from Hunt 2/1/03.	N3180	•	- 1			
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					•		•
	am C. Nelson		TITLE Vice	Preside 2/6/04	nt, Hunt Pe	troleum	(AEC)
space for State use only)				<del></del>		RECE	
		· · · · · · · · · · · · · · · · · · ·		· .		FEB 12	
		· ·	•	•	· <u>-</u>		
		(See Instructions on F	leverse Side)		DIV.	OF OIL, GAS	& MININ

Hunt Petroleum (AEC), Inc. List of Wells January 30, 2004

Well Name & Number	Location	Well Type	API Number	Well Status
Govt Evelyn Chambers 1	31S24E06	GW	4303730572	SGW
Govt Evelyn Chambers 2	31S24E05	GW	4303730612	SGW

### **OPERATOR CHANGE WORKSHEET**

## X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent/Operator

Merger

The operator of the well(s) listed below has changed, effective:					1	2/1/2003		12/1/2003				
FROM: (Old Operator): N2180-Hunt Petroleum (AEC), Inc. 1601 Elm Street, Suite 3400 Dallas, TX 75201 Phone: 1-(214) 880-8853				TO: (New Operator): N2190-ST Oil Company 1801 Broadway, Suite 600 Denver, CO 80202 Phone: 1-(303) 296-1908								
	No.			Unit:	/ 2/0 1/00							
WELL(S)												
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
GOVT EVELYN CHAMBERS 1	06	310S	240E	4303730572		Federal	GW	S				
GOVT EVELYN CHAMBERS 2	05	310S	240E	4303730612	7100	Federal	GW	S				
								<u> </u>				
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<b>г</b> и 1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	2/12/2004	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	2/12/2004	
3.	The new company was checked on the Department of Commerce, Division of Corporation	ns Database on:	3/25/2004
4.	Is the new operator registered in the State of Utah: YES Business Number:	5225762-0143	
5.	If NO, the operator was contacted contacted on:		



6. (	R649-9-2)Waste Management Plan has been received on:	IN PLACE			
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases		red the r BLM	nerger, nan 1/22/2004	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:		n/a	
9.	Federal and Indian Communization Agreements (' The BLM or BIA has approved the operator for all wells listed w			n/a	
10	Underground Injection Control ("UIC") The D Inject, for the enhanced/secondary recovery unit/project for the w			-	sfer of Authority to N/A
n	TA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	3/25/2004			
2.	Changes have been entered on the Monthly Operator Change Sp	pread Sheet on:		3/25/2004	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
5.	Injection Projects to new operator in RBDMS on:	n/a			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a		
ST	ATE WELL(S) BOND VERIFICATION:				
1.	State well(s) covered by Bond Number:	n/a			
FF	DERAL WELL(S) BOND VERIFICATION:			······································	
	Federal well(s) covered by Bond Number:	UTB000071			
IN	DIAN WELL(S) BOND VERIFICATION:				
1.	Indian well(s) covered by Bond Number:	n/a			
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered b	y Bond Number	445-1- <sup>1</sup>	n/a	- <u> </u>
	The FORMER operator has requested a release of liability from the Division sent response by letter on:	eir bond on: N/A	N/A	_	**************************************
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been con of their responsibility to notify all interest owners of this change of		ed by a let N/A	tter from the l	Division
CC	MMENTS:				
					<u></u>
				· · · · ·	<u> </u>

7

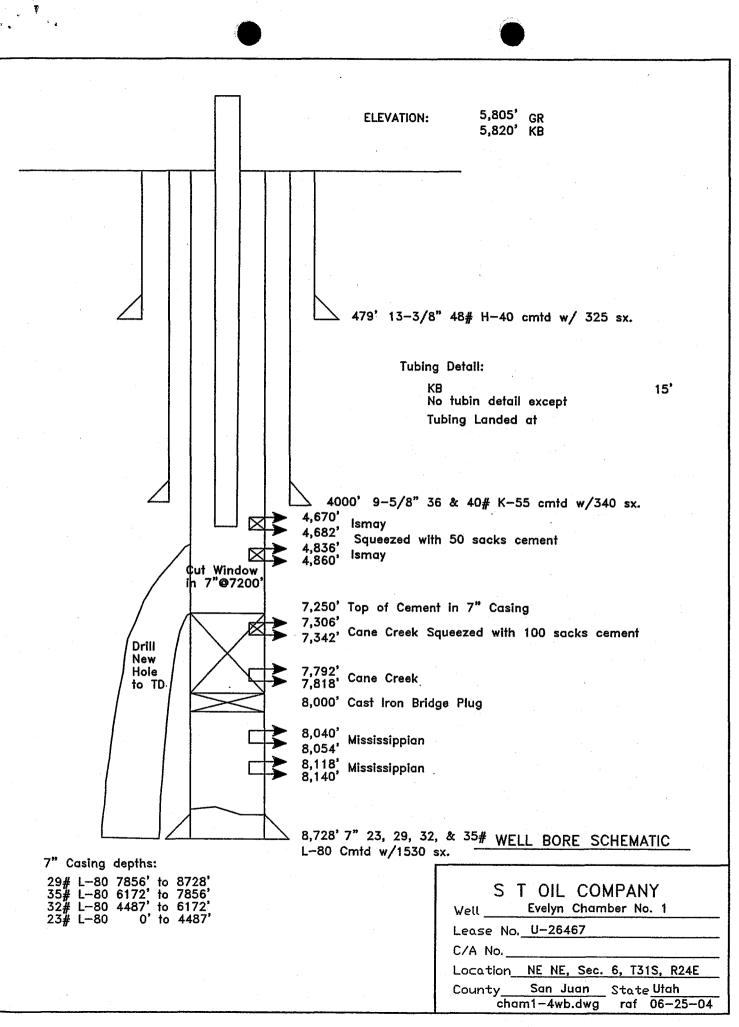
ø

STATE OF UTAH	FORM 9					
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UT-26467					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
	8. WELL NAME and NUMBER: Gov't Evelyn Chambers No. 1					
2. NAME OF OPERATOR:	9. API NUMBER:					
ST OII Company <u>43</u>	- 037-30572 10. FIELD AND POOL, OR WILDCAT:					
3 ADDRESS OF OPERATOR: 1801 Broadway, St 600 <sub>CITY</sub> Denver STATE CO ZIP 80202 (303) 296-1908	Lisbon South					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 570' fnl x 500' fel	COUNTY: San Juan and the second s					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 31S 24E	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
(Submit in Duplicate)						
Approximate date work will start:						
(Submit Original Form Only)						
Date of work completion:						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	nes, etc.					
Activity since Abandonment of Lower Section of Well due to Collapsed casing. Moved in 8/	23/2004					
<ol> <li>Set Cast Iron bridge plug at 7185' Set a whipstock on bridge plug and oriented it to cut a window at 246 degrees azimuth.</li> </ol>						
2. Milled a window in casing from 7158' to 7173'.						
3. Drilled a 5-7/8" hole to a Total Depth of 8460'						
4. Ran and cement a 4-1/2" Liner from 8460' to 4260' Cement Detail:  330 sacks 50\50 pozmix w 15% salt 3% gel, 8% halad 9 1% 4R5, 5# gilsonite, and 1/4# flocele, 13.1 ppg, 1.61 cu ft /sx						
Liner Detail: 4-1/2" L-80 15.1# LT&C 8460' to 5905' 4-1/2" L-80 13.5# LT&C 5905' to 4260'						
5. Shut well in pending completion in Mississippian						
NAME (PLEASE PRINT) Richard A. Ferris	s Engineer					
Rilad Faria 11/22/2004						
SIGNATURE / MMAN / 12 / WOW DATE DATE						
(This space for State use only)	RECEIVED					
	NOV 2 4 2004					

(5/2000)

DIV. OF OIL, GAS & MINING

August 1999) DEPARTMENT OF THE INTERIOR OMB No. BUREAU OF LAND MANAGEMENT Expires: Nov 5. Lease Serial No.	
August 1999)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       OMB No. Expires: Now         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       5. Lease Serial No.         SUBMUT IN FRIPPLICATE = Other Instructions on Reverse side       7. If Unit or CA. Agreement	. 1004- 0135 vember 30, 2000 -26467 ibe Name
BUREAU OF LAND MANAGEMENT       Expires: Nov         SUNDRY NOTICES AND REPORTS ON WELLS       5. Lease Serial No.         Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If Indian, Allottee, or Tr         SUBMUT IN TRIPLICATUS = Officer Instituctions on reverse state       7. If Unit or CA. Agreement         Type of Well       Image: Comparison of the proposal state	-26467 ibe Name
SUNDRY NOTICES AND REPORTS ON WELLS       5. Lease Serial No.         Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If Indian, Allottee, or Tr         SUBMIT IN TRIPUTCAT B - Other Instructions on reverse state       7. If Unit or CA. Agreement	-26467 ibe Name
SUNDRY NOTICES AND REPORTS ON WELLS       UT-         Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If Indian, Allottee, or Tr         SOBMIT IN TRIPUTCAUS = Other Instructions on reverse state       7. If Unit or CA. Agreement	ibe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPUTCALE = Other Instructions on reverse state  Type of Well	
Stell       7. If Unit or CA. Agreement         Type of Well	nt Designation
Type of Well	nt Designation
Name of Operator Gov't Evelyn Chambers No.	1
Oil Company     9. API Well No.       Address     3b. Phone No. (include area code)     43.03	
301 Broadway, Suite 600, Denver, CO 80202       (303) 296-1908       10. Field and Pool, or Expl	7-30572
Location of Well (Footness Sec. T. R. M. or Survey Description)	on South
11. County or Parish, State	
570' fnl x 500' fel NE NE, Sec 6, T31S, R24E San Juan C	County, Utah
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	<u></u>
V Notice of Intent Acidize Deepen Production (Start/Resume) Water	Shut-off
	ntegrity
	negrity
Subsequent Report Casing Repair New Construction Casing Repair Other	
Change Plans Plug and abandon Temporarily Abandon	·
Final Abandonment Notice Convert to Injection Plug back Water Disposal	
<ul> <li>Recompletion Proposal:</li> <li>1. Set a whipstock in 7" casing at 7240'. Cut a window in casing at whipstock</li> <li>2. Drill a new 5 7/8" hole adjacent to old hole to TD. Run 4.5" liner from TD to 4550' and cement with 275 sacks.(See Attached Casing and Cement Program 3. Mud will be salt saturated gel with polymer sweeps to clean hole +/- 10 ppg, 40 - 45 vis, &amp; 10 - 12 cc fluid loss.</li> <li>4.H2S may be present in Mississippian. An H2S safty unit will be on location prior to drilling Miss.in accordance with On Shore Oil &amp; Gas Order No. 6 (see attached H2S Contingency Plan)</li> <li>5.A 3000 psi BOP will be installed with a choke manifold and a flare line with an automatic igniter. (See Attached Diagram)</li> <li>6. A mud gas separator will be installed prior to drilling Miss.</li> <li>7. Top of Salt 4941';Base of Salt 7903'; Molas 8016'; Mississippian 'D' 8036'; Ouray 8486'; Elbert 8609'; &amp; McCracken 8703'</li> </ul>	
9. Complete in Mississippian Interval via perforations.	
	2004
I. I hereby certify that the foregoing is true and correct.	S& MINING
me (Printed/ Typed) Title	
chard A Ferris Chief Operations Engineer	
Frichard A. Terris July 24, 2004	
THIS SPACE FOR HEDERAL OR STATE OFFICELSE.	
proved by Title Date	
enditions of approval, if any are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.	
tle 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the I	United
tes any false, fictitionsor fraudulent statements or representations as to any matter within its jurisdiction.	



#### Evelyn Chambers Gov't No. 1 Casing and Cement Detail

**Casing/Liner Specifications** 

Hole	Interval	Casing	Wt/Grade	Coupling	Burst/Col.
Size		-			
5-7/8"	4550'-6200'	4-1/2"	13.5# L-80	LTC	8540/9020
5-7/8"	6200'-7650'	4-1/2"	15.1# C-75	LTC	10390/9830
5-7/8"	7650'-8750'	4-1/2"	15.1# L-80	LTC	11080/10480

Cement Specifications

Pump 250 sacks Halliburton TXI Lightweight Cement with 5 lb/sx Gilsonite (lost circulation Additive),0.2% Super CBL (Expander) and 0.1% HR-5 (Retarder) mixed at 12 ppg, 1.77 ft3/sk, 9.46 gal/sk (mixing water)

Note: TXI Lightweight is a 65% cement & 35% pozmix. The cement is Type II (Class B)

Date: 7/24/04

#### H<sub>2</sub>S CONTINGENCY PLAN

Company Name: ST Oil Company

Address: 1801 Broadway, Suite 600 Denver, CO 80202

Well Name: Evelyn Chambers Gov't No. 1

TD: 9000'

Location: 570' FNL & 500' FEL Section 6, T31S, R24E San Juan County, Utah

Field Name: Lisbon South

Surface Formation Entrada/Camel Sandstone

H2S Formation and Depth: Mississippian 7903' (H<sub>2</sub>S safety equipment and supervision needs to be on location after window is cut in casing at 7250')

#### DRILLING SUPERVISOR\ENGINEER:

Name: Rich Ferris Office Tele: 303-296-1908 Home Tele: 303-693-9207 Cell Tele: 303-618-2925

#### COMPANY MAN:

Name: Randy Shelton Cell Tele: 435-459-1027 Home Tele: 435-678-2169

#### **GEOLOGIST:**

Name: Herb Mosca Cell Tele: 214-686-0091 Office Tele: 214-265-9770

#### **RIG CONTRACTOR:**

Name: Cyclone Drilling Rig Number: 16 Rig Tele: 970-379-8744

#### TOOL PUSHER:

Name: Jim Stout Cell Tele: 970-379-2527

#### GEOLOGIST: Name: Gene Stevenson Home Tele: 435-672-2277

- I. INTRODUCTION H2S is a toxic, poisonous gas that could cause death or injury. The objective of this contingency plan is to provide an organized plan of action for alerting and protecting the public from H2S exposure in the event a potentially hazardous volume is accidentally released to the atmosphere. This plan should be activated immediately if any such release occurs. The Drilling Superintendent is responsible for initiating and carrying out the plan.
- II. INDIVIDUAL RESPONSIBILITIES It is the responsibility of <u>all personnel</u> on the location to familiarize themselves with the procedures outlined in this contingency plan.
  - A. All Personnel:
    - 1. Responsible for his assigned safety equipment.
    - 2. Responsible for familiarizing himself with the location of all safety equipment.
    - 3. Responsible for reporting any indications of H2S to those in the area and to a supervisor.
  - B. Drilling Superintendent:
    - 1. Responsible for thoroughly understanding and seeing that all aspects of this contingency plan are enforced.
    - 2. Responsible for implementing all phases of this contingency plan.
    - Responsible for keeping a minimum of personnel on the locating during expected hazardous operations.
    - 4. Responsible for coordinating all well site operations and communications in the event that an emergency condition develops.
    - 5. Responsible for ensuring that all visitors receive an H2S Safety Orientation. A visitors log will be maintained as well as a list of all personnel on the location after drilling has progressed to the suspected H2S formation.

#### III. LOCATION LAYOUT

- A. The location of a least two pre-determined safe areas to assemble at in the event of an emergency. These locations should be located 180 degrees to one another, and in the direction of the prevailing winds.
- B. H2S rig monitor with three (3) heads. One located at the bell nipple, one located at the shale shaker, and a third one on the rig floor. Indicate here any other additional H2S detector locations for this well:

Type:		Location:
Type:		Location:

C. The location and type of all air masks. Self-contained breathing apparatus for use by rig personnel for this well will be kept in the following location(s):

Type: 1-30 Min. Rescue Unit	Location: Company Man's Trailer
Type: 1-30 Min. Rescue Unit	Location: Tools Pusher's Trailer
Type: 2-30 Min. Rescue Units	Location: Briefing Area #1
Type: 2-30 Min. Rescue Units	Location: Briefing Area #2
Type: 5 – 5 Min. Escape Units	Location: Rig Floor

Location:

If a cascade system is utilized, indicate the location(s):

Type:			
Type:			

D. The location of windsocks or streamers. The wind direction indicators for this well will be located at:

Type: Windsock	Location: Briefing Area #1
Type: Windsock	Location: Briefing Area #2
Type: Windsock	Location: Pits
Type: Windsock	Location: Rig Floor

E. The location of any other safety equipment used, such as flare guns or bug blowers:

Type: Hand Held Detector & Tubes	Location: Rig Floor
Туре:	Location:
F. The location of all telephones and/or means of commu	nication are as follows:
	• · · · · ·

Type: Unknown at this time	Location:	
Туре:	Location:	

#### G. Warning Signs:

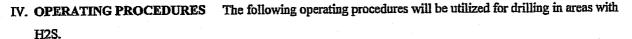
 "NO SMOKING" signs should be strategically located around the rig and rig location. The following locations are appropriate:

- a. Doghouse
- b. Rig Floor
- c. Substructure
- d. Lower landing of all stairs leading to rig floor
- e. Mud pits
- f. Shale shaker

2. "POISON GAS" signs should also be strategically located round the rig and rig location. The following locations are appropriate:

- a. All entrances leading to the location
- b. Lower landing of all stairs leading to rig floor
- c. All areas around substructure, including mud pits and shale shaker
- d. Various points along the perimeter of the radius of exposure.

**NOTE:** All warning signs should be black and yellow in color and of readable size at a reasonable distance.



- A. Plan of operating for handling gas kicks and other drilling problems. Any gas kick will be controlled by using approved well control techniques. Upon evidence that ambient H2S concentrations have reached 10 PPM, all non-essential personnel will be evacuated to pre-determined safe areas. Personnel remaining on the rig floor will continue to control the well until the situation indicates the area is safe to re-enter.
- **B.** Special Operations
  - 1. Drill Stem Tests. All drill stem tests must be closed chamber and conducted during daylight hours.
  - 2. Coring. After a core has been cut, circulate bottoms up and monitor for h2s. If hole conditions (and/or detectors) indicate potentially hazardous conditions, put breathing equipment on 10 stands before core barrel reaches the surface. Breathing equipment will be worn by all personnel while core barrel is pulled, broken out and opened up, and until a safe atmosphere is indicated.

V. OPERATING CONDITIONS Operating conditions are defined in three categories. A description of each of these conditions and the required action to take are given below.

A. CONDITION I - Normal Operating Conditions, Potential Danger, Operations Under Control

Characterized by:	Normal drilling operations and test operations in zones which contain or may contain H2S.	
Warning Flag:	Yellow	
Alarm:	None	
Probable Occurrence:	No detectable gas present at surface.	
General Action:	<ol> <li>Know location of safety equipment.</li> <li>Check safety equipment for proper function. Keep it available.</li> <li>Be alert for a condition change.</li> <li>Follow instructions of supervisor.</li> </ol>	

#### B. CONDITION II - Potential to Moderate Danger to Life

Characterized by:	H2s gas present. Concentration less than 10 PPM.
Warning Flag:	Orange
Alarm:	Flashing light at 10 PPM H2S.
	Intermittent blasts on horn at 10 PPM H2S.
Probable Occurrence:	(1) As drill gas.
	(2) As trip gas when circulating bottoms up.
	(3) When a core barrel is pulled.
	(4) When a well kick is circulated out.
	(5) Surface pressure, well flow or lost operations.
	(6) Equipment failure during testing operations.
General Action:	(1) Follow instructions of supervisor.
	(2) Put on breathing equipment if directed, or it conditions warrant it.
	(3) Stay in "SAFE BRIEFING AREA" if instructed and not
	working to correct the problem.
· · ·	(4) The Drilling Superintendent will initiate action to reduce the H2S

concentration to zero.

#### C. CONDITION III - Moderate to Extreme Danger to Life

Characterized by: H2S present in concentrations at or above 10 PPM. Critical well operations or well control problems. In the extreme, loss of well control.

Warning Flag:

Red

Alarm:

Flashing light and continuous blast on horn at 10 PPM H2S.

Probable occurrence:

(1) As drill gas.

(2) As trip gas when circulating bottoms up.

(3) When a core barrel is pulled.

5

- (4) When a well kick is circulated out.
- (5) Surface pressure, well flow or lost returns problems.
- (6) Equipment failure during testing operations.

#### General Action:

- Put on breathing equipment. Move to "SAFE BRIEFING AREA" and remain there is not working to correct or control problem.
- (2) Follow instructions of Drilling Superintendent or other supervisor.
- (3) The Drilling Superintendent will initiate emergency action as provided in the contingency plan and as appropriate to the actual conditions. If testing operations are in progress the well will be shut in.
- (4) The Drilling Superintendent will conduct any necessary operations with an absolute minimum of personnel. All persons in the immediate area will wear a breathing apparatus. All other personnel will restrict their movements to those directed by the Superintendent.
- (5) If gas containing hydrogen sulfide is ignited, the burning hydrogen sulfide will be converted to sulfur dioxide which is poisonous.

VI. EMERGENY PROCEDURES The procedures listed below apply to drilling and testing operations.

A. If at any time during Condition I, the mud logger, mud engineer, or any other person detects H2S, he will notify the Drilling Superintendent. All personnel should keep alert to the Drilling Superintendent's orders. He will:

- Immediately begin to ascertain the cause or the source of the H2S and take steps to reduce the H2S concentration to zero. This should include having the mud engineer run a sulfide and pH determination on the flowline mud if water-base mud is in use. If an oil-base mud is in use, the mud engineer should check the lime content of the mud.
- 2. Order non-essential personnel out of the potential danger area.
- Order all personnel to check their safety equipment to see that it is working properly and in the proper location. Persons without breathing equipment will not be allowed to work in a hazard area.
- 4. Notify the Contract Supervisor of condition and action taken.
- 5. Increase gas monitoring activities with portable H2S detectors and continue operations with caution.
- 6. Display the orange warning flag.

- B. If the H2S concentration exceed 10 PPM the following steps will be taken:
  - 1. Put on breathing equipment.
  - 2. Display red flag
  - 3. Driller prepare to shut the well in.
    - a. Pick up pipe to get kelly out of BOP's.
    - b. Close BOP's if necessary.
  - 4. If testing operations are in progress, the well will be shut-in.
  - 5. Help anyone who may be affected by gas.
  - 6. Evacuate quickly to the "SAFE BRIEFING AREA" if instructed or conditions warrant.
- C. In the event a potentially hazardous volume of H2S is released into the atmosphere, the following steps must be taken to alert the public:
  - 1. Remove all rig personnel from the danger area and assemble at a pre-determined safe area, preferable upwind from the well site.
  - 2. Alert the drilling office, public safety personnel, regulatory agencies, and the general public of the existence and location of an H2S release. See List of Emergency Telephone Numbers.
  - Assign personnel to block any public road (and access road to location) at the boundary of the area of exposure. Any unauthorized people within the area should be informed that an emergency exists and be ordered to leave immediately.
  - 4. Request assistance from public safety personnel to control traffic and/or evacuate people from the threatened area.
- VII. TRAINING PROGRAM All personnel associated with the drilling operations will receive training o insure efficient and correct action in all situation. This training will be in the general areas of: (1) personnel safety, (2) rig operations, and (3) well control procedures.
  - A. Personnel Safety Training All personnel shall have received H2S training in the following areas:
    - 1. Hazards and characteristics of H2S.
    - 2. Effect on metal components of the system.
    - 3. Safety precautions.
    - 4. Operation of safety equipment and life support systems.
    - 5. Corrective action and shutdown procedures
  - B. Rig Operations All rig personnel shall have received training in the following areas.
    - 1. Well control procedures.
    - 2. Layout and operations of the well control equipment.
      - NOTE: Proficiency will be developed through BOP drills which will be documented by the Drilling Superintendent

- C. Service Company Personnel All service personnel shall have been trained by their employers in the hazards and characteristics of H2S and the operation of safety equipment and life support systems.
- D. Visitors All first time visitors to the location will be required to attend a safety orientation. The Drilling Superintendent shall be responsible for this orientation and he shall se that every visitor is logged in correctly.
- E. Public The public within the area of exposure shall be given an advance briefing by the Drilling Superintendent. This briefing must include the follow elements:
  - Hazards and characteristics of hydrogen sulfide. It is an extremely dangerous gas. It is normally detectable by its "rotten egg" odor, but odor is not a reliable means of detection because the sense of smell may be dulled or lost due to intake of the gas. It is colorless, transparent, and flammable. It is heavier than air and may accumulate in low places.
  - 2. The necessity of an emergency action plan. Due to the danger of persons exposed to hydrogen sulfide and the need for expeditious action should an emergency occur, this action plan will be put into effect if and when a leak occurs.
  - 3. The location of hydrogen sulfide within the area of exposure. At the drilling location.

8

- 4. The manner in which the public will be notified of an emergency. By telephone or personal contract.
- 5. Steps to be taken in case of an emergency.
  - a. Abandon danger area.
  - b. Notify necessary agencies and request assistance for controlling traffic and evacuating people.

#### EMERGENCY PHONE NUMBER LIST

#### MEDICAL PERSONNEL:

1. Ambulance(s): Monticello, Utah 435-587-2116

- 2. Hospital(s): Monticello, Utah 435-587-2116
- 3. Other(s): St.Mary's Flight for Life 1-800-332-4923, Grand Junction, CO Air Care 1-Flight for Life 1-800-452-9990, Farmington, NM

#### FIREFIGHTING AND PUBLIC SAFETY PERSONNEL:

- 1. Fire Department(s): Monticello, Utah 911 or 1-435-587-2237
- 2. Police Department(s): see below Sheriff's Department
- 3. County Sheriff: Monticello, Utah 911 or 1-435-587-2237
- 4. State Police: Monticello, Utah 911 or 1-435-2237

#### GOVERNMENT AGENCIES:

3. TOOL PUSHER:

- 1. County Health Department: 435-587-2021
- 2. Bureau of Land Management, Monticello Utah 435-587-1525
- 3. Bureau of Land Management, Moab, Utah 435-259-2117

#### **RIG PERSONNEL:**

1.	DRILLING	SUPERV	ISOR:	Name:	Rich Ferris	

Cell Tele:	303-618-2925
Office Tele:	303-296-1908
Home Tele:	303-693-9207

2.	COMPANY MAN:	Name: Randy Shelton
		Cell Tele: 435-459-1027
		Home Tele: 435-678-2169

Name: Jim	Stout
Cell Tele:	970-379-2527
Rig Tele:	970-379-8744

#### SERVICE COMPANIES:

1

1. Pump Trucks: Halliburton Energy Services Tele: 1-800-326-3519 Location: Farmington, NM

> BJ Services Tele: 505-327-6222 Location: Farmington, NM

2. Dirt Contractors: Jerry Holliday Construction Office Tele: 435-678-2023 Home Tele: 435-678-2929 Location: Blanding, Utah

> Crowley Construction, Inc Office Tele: 435-587-2377 Cell Tele: 435-459-2210 Location: Monticello, Utah

3. Roustabout Crew(s): Shelton Oilfield Services Cell Tele: 435-459-1027 Home Tele: 435-678-2169

4. H<sub>2</sub>S Service Company: Standby Safety Services, Inc. Tele: 970-565-9549 Location: Cortez, CO

5. Others:

Hand signals will be used for communication when wearing air pack rescue units.

Mud gas separator and rotating head will be used.

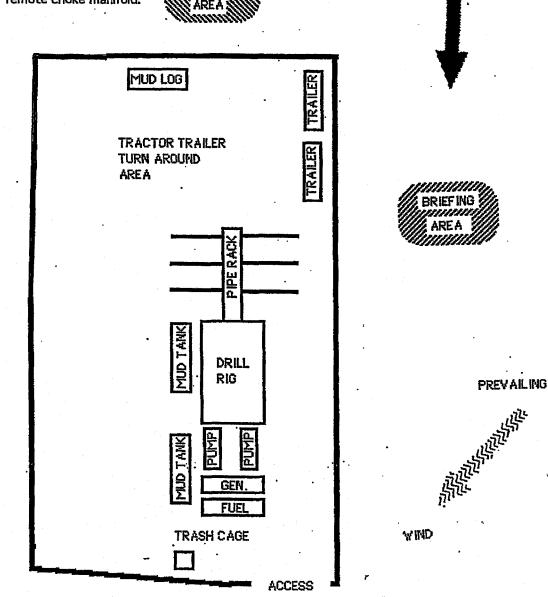
Cascade air system will be used.

Prior to penetrating potential H<sub>2</sub>S zones, mud pH will be increased to 9.5 to  $\geq$ 10.0 with zinc carbonate as needed.

All equipment will be H2S trim.

H<sub>2</sub>S alarm will automatically trigger at 10 ppm.

There will be at least 1 remote choke manifold.



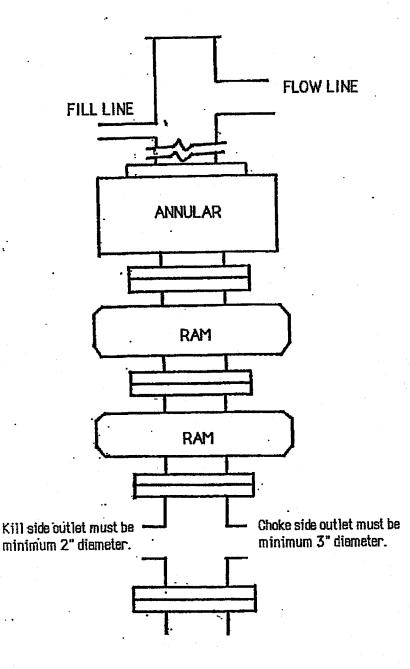
ST Oil Company

Evelyn Chambers Gov't No. 1

570' FNL & 500' FEL Section 6, T31S, R24E San Juan County, Utah

1 " = 70'

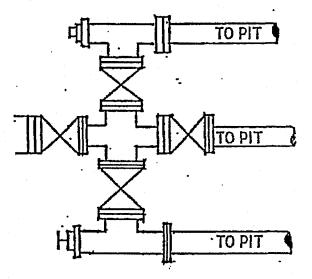
NORTH



TYPICAL BOP STACK & CHOKE MANIFOLD

1

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.

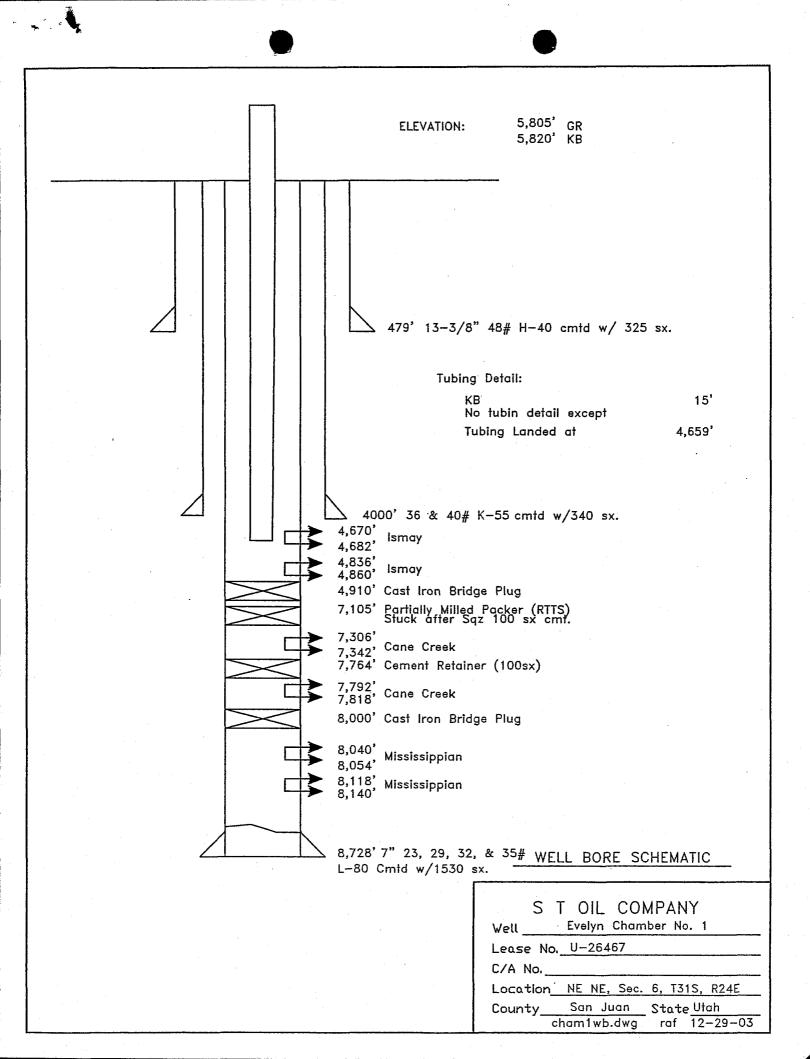


Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available. Safety value and subs will fit all drill string connections in use. All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

· .							
Form 3160- 5	ITED STATES				FORM APPROVED		
(August 1999)	DEPARTMENT OF THE INTERIOR				OMB No. 1004- 0135		
	BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Seri	5. Lease Serial No. UT-26467			
	Do not use this form for prop			6. If Indian. /	Allottee, or Tribe Name		
	bandoned well. Use Form 31						
	RIPLICATE = Other ins	การสาขาร ดาวาสงสาร	e side	7. If Unit or (	CA. Agreement Designation		
1. Type of Well Oil Well Gas Well	Other			8. Well Nam	e and No.		
2. Name of Operator				Gov't Evelyn (			
ST Oil Company				9. API Well 1	No.		
3a. Address	00 0000	3b. Phone No. (incl	-		43-037-30572		
1801 Broadway, Suite 600, Denver 4. Location of Well (Footage, Sec., T., I		(303) 296-	1908	10. Field and	Pool, or Exploratory Area		
4. Location of weir (rootage, sec., 1., 1	c., m., or survey Description)				Lisbon South		
				11. County of			
	0' fel NE NE, Sec 6, T31S				an Juan County, Utah		
12. CHECK APPROPI	RIATE BOX(S) TO INDIC	ATE NATURE OF N	OTICE, REPORT, O	OR OTHER D	ATA		
TYPE OF SUBMISSION		······································	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production ( Start/	(Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	y Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily Aban	ıdon	••••••••••••••••••••••••••••••••••••••		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				
following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	andonment Notice shall be filed or	in a multiple completion or ly after all requirements, inc	recompletion in a new inter- luding reclamantion, have	erval, a Form 316( been completed, a	)-4 shall be filed once and the operator has		
Recompletion Results:					•		
1. Set Cement Retainer at 4623' and	squeezed Ismay Perfs with 150 sad	ks cement.					
2. Drilled out cement retainer and cen			· · ·		· · · ·		
3. Drilled out Cast Iron Bridge Plug		and topical cabing to 1020 par	•				
4. Finished Milling out Packer at 710		etainer at 7764' Pressure tes	sted carries 1500 nei				
5. Drill out Cement retainer and and	-		sici cashig 1500 psi				
6. Perforated 7792' to 7802' and swah							
<ol> <li>7. Milled thu tight spot at 7303' and</li> </ol>							
8. Milled and reamed and finally lost		Coollog at 7944					
9. Could not fish collar and reamer.	-						
10. Shut in well on 5-4-04 pending pe	-	H 10 7242		F	RECEIVED		
					NOV 2 1 2001		
		•			NOV 2 4 2004		
14. I hereby certify that the foregoing is tr Name (Printed/ Typed)	ue and correct.	Title		VID	OF OIL, GAS & MINING		
Richard A Ferris Signature		Chief Operati Date	ons Engineer				
Milan A.	terris		y 7, 2004				
	THIS SPACE	DEOR FEDERAL OR	STATE OFFICE USI				
Approved by		Title			Date		
Conditions of approval, if any are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the sul			· · · · · · · · · · · · · · · · · · ·	L		
Title 18 U.S.C. Section 1001 AND Title 4 States any false, fictitiousor fraudulent stat				ny department or a	gency of the United		
(Instructions on reverse)		,					

an the second	-		
Form 3160- 5	NITE	STATES	FORM APPROVED
August 1999)		OF THE INTERIOR	OMB No. 1004- 0135
uguat (777)		ID MANAGEMENT	Expires: November 30, 2000
			5. Lease Serial No.
SL		D REPORTS ON WELLS	UT-26467
		posals to drill or to re-enter an 60-3 (APD) for such proposals.	6. If Indian, Allottee, or Tribe Name
		structions on reverse side	7. If Unit or CA. Agreement Designation
	GILICAIL - Outer In	structions on reverse sine	
Type of Well	Other		8. Well Name and No.
Name of Operator			
•		· · · · · · · · · · · · · · · · · · ·	Gov't Evelyn Chambers No.1 9. API Well No.
Oil Company		3b. Phone No. (include area code)	43-037-30572
801 Broadway, Suite 600, Denve	r. CO 80202	(303) 296-1908	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T.,			Lisbon South
			11. County or Parish, State
570' fnl x 50	00' fel NE NE, Sec 6, T31S	, R24E	San Juan County, Utah
12. CHECK APPROP	RIATE BOX(S) TO INDIC	CATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent	Acidize	Deepen Production	n (Start/Resume) Water Shut-off
	Altering Casing	Fracture Treat Reclamati	on Well Integrity
	Casing Repair		
L Subsequent Report			· · · · · · · · · · · · · · · · · · ·
· · · · ·	Change Plans	Plug and abandon Temporar	ily Abandon
Final Abandonment Notice	Convert to Injection	Plug back Water Dis	posal
determined that the site is ready for i			ion, have been completed, and the operator has
Recompletion Proposal:			
1. Set Cement Retainer at 4620' and			
2. Drill out cement retainer and ceme	-	re test casing.	
3. Drill out Cast Iron Bridge Plug At			
4. Finish Milling out Packer at 7105	· ·	•	
5. Drill out Cement retainer and cen	•	sure lest casing.	
6. Drill out Cast Iron Bridge Plug at	1	al perforations may be added due to further test	in official size second
8. If productivity dictates, lay pipelir			ing of bening pipe zones.
o. Il productivity dictates, tay pipeni		i.	
			RECEIVED
			NOV 2 4 2004
4. I hereby certify that the foregoing is t	rue and correct.		DIV. OF OIL, GAS & MINING
ame (Printed/ Typed)		Title	
chard A Ferris		Chief Operations Engineer	·
manue In A. 70	nis	Date January 16, 2004	
vuring		E FOR FEDERAL OR STATE OFFIC	E USE
proved by		Title	Date
onditions of approval, if any are attached rtify that the applicant holds legal or eq	uitable title to those rights in the st		L
hich would entitle the applicant to condu- tle 18 U.S.C. Section 1001 AND Title 4		crime for any person knowingly and willfully to	o make any department or agency of the United
ates any false, fictitiousor fraudulent sta			
Instructions on reverse)			



1303730572

# **ST OIL COMPANY**

# **Re-ENTRY/ SIDETRACK GOVERNMENT #1 EVELYN CHAMBERS**

# Nene Sec 6 – T31S – R24E

## SAN JUAN CO., UTAH

# **PARADOX BASIN**

To: ST Oil Company 1801 Broadway, Suite 600 Denver, Colorado 80202

> September 20, 2004 CONFIDENTIAL

By: Gene M. Stevenson CPGS #06232 (435) 672-2277 gstevenson1@citlink.net

> RECEIVED MAR 2 1 2005 DIV. OF OIL, GAS & MINING

### ST OIL COMPANY Re-Entry Sidetrack Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E) SAN JUAN CO., UTAH

#### WELL SUMMARY DATA

**OPERATOR:** ST Oil Company ADDRESS: 1801 Broadway, Suite 600; Denver, CO 80202 MAIN OFFICE NUMBER: 303-296-1908; FAX: 303-296-0329 WELL NAME: Gov't #1 Evelyn Chambers (nene) 570' FNL, 500' FEL, Sec 6-T31S-R24E, San Juan Co., Utah LOCATION: Lisbon, South FIELD: API NUMBER: 43-037-30572-0001 **ELEVATION:** K.B. 5820 ft; G.L.5806 ft SPUD DATE: 07:30 August 23, 2004 @ 8460 ft TD DATE: September 13, 2004 **COMPLETION DATE:** TOTAL DEPTH: 8460 ft - Measured Depth STATUS: Gas COMPANY GEOLOGIST: Herb Mosca; 214-686-0091 (cell) COMPANY REPRESENTATIVE: Randy Shelton; 435-459-1027 (cell) Cyclone Drlg; Gillette, WY Rig #16 DRILLING COMPANY: TOOL PUSHER(s): Jim Stout DRILLERS: Fred Chastain, Jim Chaulk Leo Carrasco, Columbine Mudlogging (435) 790-0810 (cell) MUDLOGGER: Gene M. Stevenson, Bluff, UT (435) 672-2277 (office) WELLSITE GEOLOGIST: DRILLING MUD COMPANY: MiSWACO; 410 17th St., Ste 1000, Denver, CO 80202 Ed McDaniel: (970) 981-1623 (cell): Jim Hadley (970) 864-2359 (cell) MUD ENGINEER(s): NACL Brine/Poly Plus DRILLING FLUID(S): #1 Ideco 1000 (5X10" 2.422 gal/strk); #2 Ideco 800 (4.5X8" 1.57 gal/strk) MUD PUMPS: H2S SAFETY MGMT: McGuire Industries, Inc. 2416 W. 42<sup>nd</sup> St., Odessa, TX 79764 Jim Kidd (505) 860-5924 **H2S PERSONNEL: BLM PERSONNEL:** Jeff Brown (435) 587-1525; Brian Wood (505) 466-8120 9.625" set to 4,000 ft SURFACE CASING: 7" @ 7169 ft (TVD) - TD 8460 ft SIDETRACK CASING: DRILL PIPE SIZE: 2.875" DRILL COLLAR SIZE: 4.5" (746 ft) BOTTOM HOLE DIAMETER: 5-7/8" CUTTINGS SAMPLE INTERVAL(S): 10 ft intervals from 7360 to 8000 ft; 5 ft intervals to TD; mudlogger began @ 7360 ft. **CORE INTERVALS:** None DST INTERVALS: None WIRELINE LOGGING COMPANY: Schlumberger, Farmington, NM (505) 325-5006 (office) PROPOSED LOGGING SUITE: Cased Hole GRN

#### **DEVIATION SURVEYS**

Depth:	Degree deviation:

7313'	2.5
7922'	1.0 <sup>0</sup>

		BIT REC	ORD		
Bit Number	Size	Туре	In	Out	Hours
Run $1-2$ no i	information				
Run 3	5-7/8"	STX 30			
Run 4	5-7/8"	STX 30	7383	7815'	
Run 5	5-7/8"	HTC STR-44C	c 7815'	7861'	
Run 6	5-7/8"	Reed SL-53	7861'	8460' (TD)	

#### DRILLING SUMMARY

Wednesday, September 1 – 15:00 hrs @ 7313' survey deviation @  $2.5^{\circ}$ ; drlg 7381' @ 21:38 hrs; WOB 21; Formation gas @ 14:30 hrs 7360' = 30 units; Bit #3 in @ 7383'.

Thursday, September 2 – 13:00 hrs – drlg @ 7651'; twist-off; POOH to fish

Friday, September 3 – Fish

Saturday, September 4 – Fish

Sunday September 5 – Day 1 geological consulting for Evelyn Chambers Sidetrack; 7815' Measured Depth in blk sh & anhy between Salt cycles # 25-26; back on bottom @ 13:00 hrs after fishing job, & circ before drilling ahead. Mudlogger instructed to collect samples in 5 ft intervals once below top of Miss Ldvl and until further notice.

Monday, September 6 – Drlg @ 7906' @ 06:00 hrs; Day 2 geological consulting

Tuesday, September 7 – 7970' @ 08:30 hrs drlg Pinkerton Trail section; v slow ROP

Wednesday, September 8 – Day 3 geological consulting; drlg 8040' @ 15:00 hrs @ 15-20 mpf (upr Ldvl)

Thursday, September 9 – 8060' @ 13:25 hrs; drlg w/NB #6; 8062' @ 14:15 hrs drlg @ 3 fph. Day 4 geological consulting

Friday, September 10 – 8144' @ 12:00 hrs; top drlg brk @ 8135' (upper Ldvl poro zone); Day 5 geological consulting

Saturday, September 11-8243' @ 14:30 hrs; picked up dry-cuts; Day 6 geological consulting

Sunday, September 12 – Drlg lwr Ldvl; Day 7 geological consulting

Monday, September 13 – TD @ 07:30 hrs @ 8460 ft; circ btms up; left loc @ 14:00 hrs with dry smpls; csg being prep to run after DP laid down. Off Well Site.

Tuesday, September 14 – Begin geological report; computer failure.

Wednesday, September 15 – Drive to Denver for meetings

Thursday, September 16 – Day 8 geological consulting; meet with Dave Eby, Herb Mosca and John Greene re: EC well, and HTD.

Friday, September 17 – Day 9 geological consulting; meet w/ST Oil reps; present geological report for both this well and Fed #1-31.

Saturday, September 18 – Return to Bluff.

Monday, September 20 - Finish Geological Report; filed electronically.

## **TABLE 1**

Geological Tops for the ST OIL COMPANY Re-Entry Sidetrack Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E) SAN JUAN CO., UTAH (all Subsea values based on KB = 5820 ft).

	Log Top	Structure Top	Thickness
	well approximately 60 ft into J	urassic Entrada Ss	
Carmel Fm			
Navajo Ss	410'	+5410	317'
Kayenta Fm.	727'	+5093	63'
Wingate Ss	790'	+5030	280'
TRIASSIC			
Chinle Fm.	1070'	+4750	98'
Shinarump Cgl	1168'	+4652	97'
Moenkopi Fm.	1265'	+4555	197'
PERMIAN			
Cutler Group Undiff.	1462'	+4358	1660'
-	PENNSYLVANIAN HERM	OSA GROUP	
Honaker Trail Fm.	3122'	+2698	1474'
La Sal Cycle	4040'	+1780	340'
Hatch Cycle	4380'	+1440	186'
Paradox Shale	4566'	+1254	30'
Upper Ismay Stage	4596'	+1224	134'
T/UIs anhydrite	4642'	+1178	-
T/UIs pay zone	4670'	+1150	
Hovenweep Shale	4730'	+1090	38'
Lower Ismay Stage	4768'	+1052	92'
T/LIs anhydrite	4784'	+1036	
T/LIs pay zone	4824'	+996	
Gothic Shale	4860'	+960	58'
Desert Creek Stage	4918'	+902	196'
<b>Paradox salt</b> (UDC cycle #4)	4940'	+880	42'
Bs/UDC salt cycle #4	4982'		
LDC salt (Pdx salt cycle #5)	5020'	+800	83'
Bs/LDC salt cycle #5	5103'		
Chimney Rock Shale	5114'	+706	28'
Akah Stage	5142'	+678	834'
Pdx salt cycle #6	5170'		
Bs/salt cycle #6	5380'		
Pdx salt cycle #7	5403'		
Bs/salt cycle #7	5475'		
Pdx salt cycle #8	5492'		
Bs/salt cycle #8	5645'		
Pdx salt cycle #9	5675'		
Bs/salt cycle #9	5810'		
Pdx salt cycle #10	5834'		
Bs/salt cycle #10	5970'		

## TABLE 1 CONTINUED

Paradox "D" Shale	5976'		-156	9'
Barker Creek Stage	5985'		-165	1921'
Pdx salt cycle #11	6002'			28'
Bs/salt cycle #11	6030'			
Pdx salt cycle #12	6045'			20'
Bs/salt cycle #12	6065'			
Pdx salt cycle #13	6080'			108'
Bs/salt cycle #13	6188'			
Pdx salt cycle #14	6215'			93'
Bs/salt cycle #14	6308'			
Pdx salt cycle #15	6320'			25'
Bs/salt cycle #15	6345'			
Pdx salt cycle #16	6368'			124'
Bs/salt cycle #16	6492'			
Pdx salt cycle #17	6512'			76'
Bs/salt cycle #17	6568'			
Pdx salt cycle #18	6612'			213'
Bs/salt cycle #18	6825'			
T/Shafer Zone	6828'		-1008	62'
Bs/Shafer Zone	6890'			
Pdx salt cycle #19	6893'			142'
Bs/salt cycle #19	7035'			
T/No-Name Shale	7040'		-1220	25'
<b>Bs/No-Name Sh</b>	7065'		-1245	
Pdx salt cycle #20	7075'			79'
Bs/salt cycle #20	7154'			
Pdx salt cycle #21	7170'			135'
	SIDE	<b>FRACK SAMP</b>	LE TOPS	
Bs/salt cycle #21	7305'	7355'		
Cane Creek Zone	7310'	7358'	-1490	32'
<b>Bs/CC Zone</b>	7342'	7380'		
Pdx salt cycle #22	7374'	7384'		72'
Bs/salt cycle #22	7446'	7461'		
Pdx salt cycle #23	7475'	7469'		103'
Bs/salt cycle #23	7578'	7601'		
Pdx salt cycle #24	7592'	7606'		78'
Bs/salt cycle #24	7670'	7688'		
Pdx salt cycle #25	7696'	7708'		91'
Bs/salt cycle #25	7787'	7805'		
Pdx salt cycle #26	7820'	7838'		86'
Bs/salt cycle #26	7906'	7921'		
Bs/Pdx salt	7906'	7921'	-2101	
<b>Total Paradox Salt</b>				2966'
<b>Pinkerton Trail Fm</b>	7998'	7952'	-2178	92'
Molas Fm	8025'	8022'	-2205	27'
	-			

6

### TABLE 1 CONTINUED

#### **MISSISSIPPIAN**

Leadville Fm	8040'	8045'	-2220	468'
Upr Ldvl poro zone	8118'	8133'	-2298	22'
Bs/Upr poro zone	8140'	8160'	-2320	
Leadville Fm (lower)	8286'	8284'	-2466	
Lwr Ldvl poro zone	8306'	8295'	-2486	124'
Bs/Lwr poro zone	8430'	8385'	-2610	
DEVONIA	AN			
Ouray Ls	8508'		-2688	102'
Elbert Fm	8610'		-2790	135'
McCracken Ss Mbr	8745'		-2925	70'
McC poro zone	8780'		-2960	
Cambrian Undiff.	8815'		-2995	7'+
Driller's TD	8823'	8460'	-3003	

-----End of Table 1-----

#### LITHOLOGIC DESCRIPTIONS from 8020' to 8460' (TD)

The samples described are from the sidetrack hole. Sample descriptions are cursory. From 8020 ft to 8045 ft drill cuttings increased in abundance of typical Molas lithologies; red to brown and gray-green sandy to silty shale, and some red fine- to medium-grained sands; red bed cavings extended 20 ft in to Leadville.

The top of Leadville is a white to light gray brittle to soft LIMESTONE and abruptly changes to a medium dark gray dolomite at 8135 ft; cleaned samples are hydrothermal dolomite (HTD) with HTD stage 1 and 2 dolomites with finely intercrystalline porosity and bitumen. Resumed drilling white to tan LIMESTONE from 8165 ft to 8280 ft; mostly non-descript and soft with wispy laminations common; trace skeletal material and peloids. At 8285 ft the lower HTD porosity zone was encountered, again with distinctive and rather abrupt change in color from gray-white limestone to very dark gray dolomite (HTD) which extends to 8460 ft (TD), although better HTD stage 2 finely intercrystalline porosity and bitumen seems to stop around 8385 ft. Note: due to shale shaker problems, no samples were caught from 8405 – 8430 ft.

HTD zones of interest are currently being cleaned and mounted on Petrolog cards for future reference.

#### -END -- OF-DESCRIPTIONS-

## Thank you for the opportunity to be your well site geologist. It has been a pleasure.

Sincerely,

Gene M. Stevenson, CPG #06232 Registered Utah Professional Geologist

Form 3160- (April 2004					DEPARTM	ITED STA' IENT OF TI OF LAND N	HE	INTER					ļ		OMBNO.	
	WEI	LL C	OMF			RECOMPL				T AN	d log			5. Lease	Expires: Ma Serial No. 26467	rch 31, 2007
la. Type o	f Well		)il Wel		Gas Well		Oth	er								or Tribe Name
b. Type of	•			Dther	Side track h	Work Over		Deepen	Ph	ig Back	Diff.	Resv	r,.	7. Unit	or CA Agree	ement Name and No.
2. Name of	of Operato	r st	Oil C	Compa	any										Name and	
3. Addres	<sup>IS</sup> 1801 I	Broad	way, S	Suite	600, Denver	, CO 80202				ne No. 3-296-	(include are	ea coa	le)	9. AFI V		pers Gov't No.1
4. Locatio	on of Well	(Repo	rt loca	tion ci	learly and in a	ccordance with	i Fe	ederal red	quiremen	ts)*						Exploratory
At surf	face 5	70' fn	l x 50	0' fel									$\vdash$		on South	
At top	prod. inter	val rep	oorted	below	570' fnl x :	500' fel								Surve	y or Area	n Block and NENE, Sec 6,T31S, R24E
At total	l depth	570' fi	nl x 50	00' fel	Ļ									12 Coun San J	ty or Parish uan	13. State UT
14. Date Sj 08/23	•	-		15. I	Date T.D. Rea 09/14/2004	ched		16	Date C	· .	l 12/09/ ✓ Ready				tions (DF, I KB ; 5805	RKB, RT, GL)*
18. Total E		1D 8,	,460'	.l		Plug Back T.D.	: 1	MD 8.1	farment	<u>, д</u>	20. Dept		·			
		VD 8,				5		IVD 8,1			•		0 0	TV	D	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?         CBL.MudLog       V									Yes (Sub	mit analysis) mit report)						
23. Casing	g and Lin	er Rec	ord (	Repor	rt all strings	set in well)		<u></u>			Dite	cuona	I Survey?	<b>√</b> No		Submit copy)
Hole Size	Size/Gra	ıde	Wt. (#	#/ft.)	Top (MD)	Bottom (MI	D)	Stage C Dep			f Sks. & of Cement	Sh	irry Vol. (BBL)	Cemen	t Top*	Amount Pulled
17 1/2"	13 3/8		48#		0'	305'				CI B		68	<u>`                                    </u>	Surfa	ce CIRC	0
<u>12 1/4"</u> 8 3/4"	9 5/8 1 7" L-8		40 & 29,35		<u>0'</u> 0'	4000'				CIB		72		Surfa	ce 1"	0
0 3/4	7 10		<u>29,55</u> 23#	,32,	0	8/40		4949'		CIB	B 1055s 445sx	33				CIBP 7185' Window@ 7158'
5 7/8"	4 1/2 1	_80	15.1,1	13.5	4260'	8460'				50/50	330 sx	77		4950'	CBL	0'
24 Tubing	Pagord		<u></u>		·····										·	
Size		Set (N	4D) 1	Packer	Depth (MD)	Size	-	Depth S	et (MD)	Packer	Depth (MD)	)] .	Size	Deptl	Set (MD)	Packer Depth (MD)
2 3/8"	8,079'			8,046	5'										· · · · · · ·	
25. Produci	Formation				Тор	Bottom	-		erforation rforated 1			Size	No	Holes	<u>г</u>	Perf. Status
A) Upper	r Mississi		1		8118'	8140'		8118' t			.49		46	110103	Open	
B)																
C) D)																
27. Acid, F	racture, Tr	eatmer	nt, Cen	nent Se	queeze, etc.									11940 <b></b>		
D	epth Inter-								A	nount a	nd Type of	Mater	ial	Ht.	ECEI	VED
8118' to 3	8140'				1500 gal 159	% HCL									2 1	2005
													ŧ	• <b>P</b> 13-	<u> </u>	
28. Produc	ction - Inte	rval A			····					<u></u>			[	NV. OF	<del>oil, Gas</del>	& MINING
Date First Produced	Test Date	Hours		Test Producti	Oil ion BBL	Gas MCF	Wat BB	ter L	Oil Grav Corr. Al	ity I	Gas Gravity		Production	Method	······································	· · · · ·
12/27/2004	12/09/2004	24	-	$\rightarrow$	.29	194	3		50		1.028		Flowing			
	Tbg. Press. Flwg. SI 890	Csg. Press 0		24 Hr. Rate	Oil BBL 7	Gas MCF 1330	Wat BB 21	L	Gas/Oil Ratio 190/1		Well Star	tus	Shut In A	Awaiting Pip	oeline	
	ction - Int				· _ 1				·							
Date First Produced	Test Date	Hours Tested		roduction	on Oil BBL		Wat BBI		Oil Gravi Corr. AP		Gas Gravity		Production	Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		Well Stat	us				49.99

\*(See instructions and spaces for additional data on page 2)

.

28h Drode	uction - Inte	ravel C	······				······································		·····	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Int	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp		as (Sold )	used for fuel,	vented et						
Flan					- 7					
30. Sum Shov tests,	mary of Por		(Include Aq of porosity val tested, cu		ts thereof: , time tool oj	Cored intervation of the content of	als and all drill-stem and shut-in pressures		on (Log) Markers .ched Table 1	
Form	nation	Тор	Bottom		Desci	iptions, Cont	ents, etc.		Name	Top Meas. Depth
See Attac Table 1	ched									A
			1						1	
	·									
	·									
	•									

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the approp	priate boxes:
Electrical/Mechanical Logs (1 full set req'd.)	port DST Report Directional Survey
Sundry Notice for plugging and cement verification Core Analys	sis Other: Mud Log
34. I hereby certify that the foregoing and attached information is complete an	nd correct as determined from all available records (see attached instructions)*
Name (please print) Richard A. Ferris	Title Chief Operations Engineer
Signature Richard A. Ferris	Date 03/07/2005
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a cri States any false, fictitious or fraudulent statements or representations as to	ime for any person knowingly and willfully to make to any department or agency of the Units o any matter within its invisition

(Form 3160-4, page 2)

## TABLE 1

## Geological Tops for the ST OIL COMPANY **Re-Entry Sidetrack** Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E) SAN JUAN CO., UTAH (all Subsea values based on KB = 5820 ft).

Formation Names	Log Top	Structure Top	Thickness	
Entrada Ss	Spud well approxima	tely 60 ft into Jurassic Entrada Ss		
Carmel Fm		-		
Navajo Ss	410'	+5410	317'	
Kayenta Fm.	727'	+5093	63'	
Wingate Ss	790'	+5030	280'	
TRIAS	SIC			
Chinle Fm.	1070'	+4750	<b>9</b> 8'	
Shinarump Cgl	1168'	+4652	97'	
Moenkopi Fm.	1265'	+4555	197'	
PERM	IAN			
Cutler Group Undiff.	1462'	+4358	1660'	
*	PENNSYLVA	NIAN HERMOSA GROUP		
Honaker Trail Fm.	3122'	+2698	1474'	
La Sal Cycle	4040'	+1780	340'	
Hatch Cycle	4380'	+1440	186'	
Paradox Shale	4566'	+1254	30'	
Upper Ismay Stage	4596'	+1224	134'	
T/UIs anhydrite		+1178	201	
T/UIs pay zone		+1150		
Hovenweep Shale	4730'	+1090	38'	
Lower Ismay Stage	4768'	+1052	92'	
T/LIs anhydrite		+1036		
T/LIs pay zone	4824'	+996		
Gothic Shale	4860'	+960	58'	
Desert Creek Stage	4918'	+902	196'	
Paradox salt (UDC cyc		+880	403	and the second second second
Bs/UDC salt cycle #4	4982'	an na shina ta shi na shi na shi	ng transfer af Fill Streep ("Starta")" an ami Thail an ann	n in the states and
LDC salt (Pdx salt cycle	e #5) 5020'	+800	83'	
Bs/LDC salt cycle #5	5103'			
Chimney Rock Shale	5114'	+706	28'	
Akah Stage	5142'	+678	834'	
Pdx salt cycle #6	5170'			
Bs/salt cycle #6	5380'			
Pdx salt cycle #7	5403'			
Bs/salt cycle #7	5475'			
Pdx salt cycle #8	5492'			
Bs/salt cycle #8	5645'			(1,1) = (1,1)
Pdx salt cycle #9	5675'	-		
Bs/salt cycle #9	5810'			
Pdx salt cycle #10	5834'			
Bs/salt cycle #10	5970'			

## **TABLE 1 CONTINUED**

Paradox "D" Shale	5976'		-156	9'	
Barker Creek Stage	5985'		-165	1921'	
Pdx salt cycle #11	6002'			28'	
Bs/salt cycle #11	6030'	•			
Pdx salt cycle #12	6045'			20'	
Bs/salt cycle #12	6065'				
Pdx salt cycle #13	6080'			108'	
Bs/salt cycle #13	6188'				
Pdx salt cycle #14	6215'			93'	
Bs/salt cycle #14	6308'				
Pdx salt cycle #15	6320'			25'	
Bs/salt cycle #15	6345'				
Pdx salt cycle #16	6368'			124'	
Bs/salt cycle #16	6492'				
Pdx salt cycle #17	6512'			76'	
Bs/salt cycle #17	6568'				
Pdx salt cycle #18	6612'			213'	
Bs/salt cycle #18	6825'				
T/Shafer Zone	6828'		-1008	62'	
Bs/Shafer Zone	6890'				
Pdx salt cycle #19	6893'			142'	
Bs/salt cycle #19	7035'				
T/No-Name Shale	7040'		-1220	25'	
<b>Bs/No-Name Sh</b>	7065'		-1245		
Pdx salt cycle #20	7075'			79'	
Bs/salt cycle #20	7154'				
Pdx salt cycle #21	7170'			135'	
	SI	DETRACK SA	AMPLE TOPS		:
Bs/salt cycle #21	7305'	7355'			
<b>Cane Creek Zone</b>	7310'	7358'	-1490	32'	
Bs/CC Zone	7342'	7380'			
Pdx salt cycle #22	7374	7384'	n an the second of the second seco	72'	vite (styles) i
Bs/salt cycle #22	7446'	7461'			
Pdx salt cycle #23	7475'	7469'		103'	
Bs/salt cycle #23	7578'	7601'			
Pdx salt cycle #24	7592'	7606'		78'	
Bs/salt cycle #24	7670'	7688'			
Pdx salt cycle #25	7696'	7708'		91'	
Bs/salt cycle #25	7787'	7805'			
Pdx salt cycle #26	7820'	7838'		86'	
Bs/salt cycle #26	7906'	7921'			
Bs/Pdx salt	7906'	7921'	-2101		
<b>Total Paradox Salt</b>				- 2966'	
<b>Pinkerton Trail Fm</b>	7998'	7952'	-2178	92'	
Molas Fm	8025'	8022'	-2205	27'	

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## TABLE 1 CONTINUED

## MISSISSIPPIAN

ويترورها الماحان سني المرشيان شعريكمة والإمانة أأقرئهم

2 3

Leadville Fm	8040'	8045'	-2220	468'
Upr Ldvl poro zone	8118'	8133'	-2298	22'
Bs/Upr poro zone	8140'	8160'	-2320	
Leadville Fm (lower)	8286'	8284'	-2466	
Lwr Ldvl poro zone	8306'	8295'	-2486	124'
Bs/Lwr poro zone	8430'	8385'	-2610	
DEVONIAN	T			
Ouray Ls	8508'		-2688	102'
Elbert Fm	8610'		-2790	135'
McCracken Ss Mbr	8745'		-2925	70'
McC poro zone	8780'		-2960	
Cambrian Undiff.	8815'		-2995	7'+
Driller's TD	8823'	8460'	-3003	

la kiele polytice at the second second

en transformer

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

COMMENTS:

Change of Operator (Well Sold)				X Opera	ator Name	e Change/Me	rger	
The operator of the well(s) listed below has char	iged,	effectiv	ve:			7/15/2010	- 8	
FROM: (Old Operator): N2190-ST Oil Company 1660 Lincoln Street, Suite 2100 Denver, CO 80064	TO: (New Operator): N3600-Genesis ST Operating, LLC 1660 Lincoln Street, Suite 2100 Denver, CO 80064							
Phone: 1 (303) 296-1908				Phone: 1 (303	) 296-1908			
CA No.		-		Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-31	31		240E	4303721830	14242	Federal	OW	S
GOVT EVELYN CHAMBERS 1	06		240E	4303730572	7100	Federal	GW	Р
GOVT EVELYN CHAMBERS 2	05	310S	240E	4303730612	7100	Federal	GW	S
<ul> <li>OPERATOR CHANGES DOCUMENT</li> <li>Enter date after each listed item is completed</li> <li>1. (R649-8-10) Sundry or legal documentation wa</li> <li>2. (R649-8-10) Sundry or legal documentation wa</li> <li>3. The new company was checked on the Depart</li> </ul>	as reco as reco	eived fr eived fr	om the	NEW operator	r on:	1/31/2011 1/31/2011 s Database on:		2/9/2011
4a. Is the new operator registered in the State of U				Business Num		7073743-0161		
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested	2/9/2011		•	
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	-			
5c. Reports current for Production/Disposition & S	undri	es on:		OK	-			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA h	as approved the	– e merger, na	me change		
or operator change for all wells listed on Feder	al or I	ndian l	eases o	n:	BLM		BIA	
7. Federal and Indian Units:								_
The BLM or BIA has approved the successor	ofur	nit oper	ator for	wells listed on	•	n/a		
8. Federal and Indian Communization Ag								
The BLM or BIA has approved the operator						n/a		
9. Underground Injection Control ("UIC"	) Di	vision	has ap	proved UIC F	orm 5 Trai	nsfer of Author	ity to	
Inject, for the enhanced/secondary recovery un <b>DATA ENTRY:</b>	it/pro	ject for	the wa	ter disposal we	ll(s) listed o	n:	n/a	_
1. Changes entered in the Oil and Gas Database				2/0/2011				
<ol> <li>Changes entered in the On and Gas Database</li> <li>Changes have been entered on the Monthly Op</li> </ol>		or Cha	ngo Sn	2/9/2011	-	2/0/2011		
3. Bond information entered in RBDMS on:	<i>c</i> rac		uge op	n/a		2/9/2011		
4. Fee/State wells attached to bond in RBDMS on	:			n/a	-			
5. Injection Projects to new operator in RBDMS of				n/a	-			
6. Receipt of Acceptance of Drilling Procedures f	or AP	D/New	on:		n/a			
<b>BOND VERIFICATION:</b>								
1. Federal well(s) covered by Bond Number:				UTB000454	_			
2. Indian well(s) covered by Bond Number:				n/a	_			
3a. (R649-3-1) The NEW operator of any state/fe					umber	n/a		
3b. The <b>FORMER</b> operator has requested a release	e of li	ability	from th	eir bond on:	n/a			
LEASE INTEREST OWNER NOTIFIC								
4. (R649-2-10) The NEW operator of the fee wells	has b	een cor	itacted	and informed b	y a letter fro	om the Division		
of their responsibility to notify all interest owner	<u>s of t</u>	his cha	nge on:	•	n/a			

	FORM 9						
	5. LEASE DESIGNATION AND SERIAL NUMBER: UT-26467						
SUNDRY	<b>NOTICES AND REPORTS</b>	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill n drill horizontal la	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: GOV'T EVELYN CHAMBERS #1				
2. NAME OF OPERATOR: GENESIS ST OPERATIN	G, LLC N3600		9. API NUMBER: 037-30572				
3. ADDRESS OF OPERATOR: 1660 LINCOLN, STE. 2100		0064 (303) 296-1908	10. FIELD AND POOL, OR WILDCAT: LISBON SOUTH				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 570' F	NL X 500' FEL		COUNTY: SAN JUAN				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NENE 6 31S 24	E 6	STATE: UTAH				
11. CHECK APPE	ROPRIATE BOXES TO INDICATE	ENATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR		TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
		PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:				
<u></u>	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths, volume	es, etc.				
OPERATOR HAS BEEN BOND NO. B005754 EFFECTIVE 7/15/10 ADDRESS AND PHONE	CHANGED FROM ST OIL COMP/ ルネータし REMAIN THE SAME	ANY TO GENESIS ST OPERAT	ING LLC. Merger				
#* ***							
NAME (PLEASE PRINT) PAMELA	K REED						
signature <u>Camula</u>	R Geed	DATE 1/28/2011					
(This space for APPROVED Curlene Division of Oil, G	21912011 Russell		<b>CEIVED</b> 3 1 2011				
	unternete e mit + +	tions on Reverse Side)	, GAS & MINING				

Form 3160-5 (August 2007)	(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							FORMAPPROVED OMB No. 1004-0137 Expires: July 31, 2010			
								<u>DAPHO</u>			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							UT-26467 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.							7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well  Gas Well  Other 8									BERS NO. 1		
2. Name of Operator GENESIS ST OPERA	TING LLC						9. API Well No. 43-037-30572				
3a. Address 1660 LINCOLN ST., SUITE 2100. 1701 WALNUT STREET 3b. Phone No. (include area code)								10. Field and Pool or Exploratory Area LISBON SOUTH			
4. Location of Well (Fo 570' FNL X 500' FEL, NENE		R., M., or Survey Description, 4E					11. Country or Paris SAN JUAN CO., I	•	3		
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INI	DICATE NATUR	E OF	F NOT	I ICE, REPORT OR OT	HER D	ATA		
TYPE OF SUBM	IISSION			TY	YPE (	OF AC	TION				
Notice of Intent		Acidize Alter Casing Casing Repair	=	pen ture Treat		Rec	duction (Start/Resume) lamation omplete		Water Shut-Off Well Integrity Other CHANGE OF		
Subsequent Repor		Change Plans		and Abandon	Ľ	-	omplete porarily Abandon	L¥	OPERATOR		
Final Abandonme	nt Notice	Convert to Injection	🗌 Plug	Back	C	Wat	er Disposal				
ATTACHED. EFX	èctive Ili	1/2011		JE	m	Bov	nd # UTB 01	0045	3		
								RE	CEIVED		
								JA	N 2 5 2011		
							VIG	OFO	IL, GAS & MINING		
14. I hereby certify that th	e foregoing is tru	e and correct. Name (Printed	Typed)	[			·······				
Pamer	a Ree	:d		Title Lar	nd.	ma	in				
Signature	mela (	Keed		Date	Ľ	<u> </u> 3/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
		THIS SPACE F	FOR FEDE	RAL OR ST	ATE	E OF	FICE USE				
Approved by Conditions of approval, if a that the applicant holds legi entitle the applicant to cond	al or equitable titl	ACCEPTED Approval of this notice does a le to those rights in the subject tereon.	not warrant or c lease which wo	Title f			of Resources Id Office	Date	11712011		
Title 18 U.S.C. Section 100 fictitious or fraudulent state	)1 and Title 43 U ements or represe	S.C. Section 1212, make it a centations as to any matter with	crime for any po in its jurisdiction	erson knowingly a n.	nd wi	lifully t	o make to any departme	ent or ag	ency of the United States any false,		
(Instructions on page 2)	er: u doe	ŝMn		Condi	itio	พร	Attached				

. . 7 Genesis ST Operating LLC Well No. Evelyn Chambers 1 Section 6, T31S, R24E Lease UTU26467 Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Genesis ST Operating LLC is considered to be the operator of the above well effective January 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000453 (Principal – Genesis ST Oil Operating LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Form 3160- 5	UNITED	FORM APPROVED				
(August 1999)	DEPARTMENT O	F THE INTERIOR	OMB No. 1004- 0135			
	BUREAU OF LANI	Expires: November 30, 2000				
SI	INDDV NOTICES AND	) REPORTS ON WELLS	5. Lease Serial No.			
51	UT-26467					
	Do not use this form for prope abandoned well. Use Form 316		6. If Indian, Allottee, or Tribe Name			
SUBMIT IN T	RIPLICATE - Other Inst	tructions on reverse side	7. If Unit or CA. Agreement Designation			
1. Type of Well						
Oil Well X Gas Well	Other	SECENTED	8. Well Name and No.			
2. Name of Operator		007 0 4 2014	Gov't Evelyn Chambers No.1			
Genesis ST Operating LLC		OCT <b>2 4</b> 2014	9. API Well No.			
3a. Address		3b. Phone No. (include area code)	43-037-30572			
1660 Lincoln Street, Suite 2100, D		(30 P) 22 COP COLL, GAS & MIN	NGD. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T.,	K., M.: Or Survey Description)		Lisbon South			
			11. County or Parish, State			
<u> </u>	00' fel NE NE, Sec 6, T31S,	R24E	San Juan County, Utah			
12. CHECK APPROPI	RIATE BOX(S) TO INDIC	ATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	· · ·			
x Notice of Intent	Acidize	Deepen Production ( Start	Resume) Water Shut-off			
- Showed S						
	Altering Casing	Fracture Treat	Well Integrity			
Subsequent Report	Casing Repair	New Construction Recomplete	Conter			
	Change Plans	Plug and abandon Temporarily Aban	don Shut In			
			Shuth			
Final Abandonment Notice	Convert to Injection	Plug back Water Disposal				
determined that the site is ready for f Well was shut in on July 10, 2014. 7 Will advise when the plant is taking	The Purchaser quit taking gas due to		ed by the ivision of and Mining cord Only			
14. I hereby certify that the foregoing is to Name ( <i>Printed/ Typed</i> )	rue and correct.	Title				
Richard A Ferris Signature		Chief Operations Engineer Date				
Signature Richard A.	HANNIN					
	THIS SPACE	October 22, 2014 FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date			
Conditions of approval, if any are attached						
certify that the applicant holds legal or equ which would entitle the applicant to condu	e .	ject lease				
		me for any person knowingly and willfully to make a	ny department or agency of the United			
States any false, fictitiousor fraudulent stat	tements or representations as to any	matter within its jurisdiction.				

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States any	false,	fictitiousor	fraudulent	statements	or represe	entations a	s to any	matter	within it	s juri	sdic