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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No. **UTU-63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. **BIG SPRING 1-25**

9. API Well No. **43-013-32640**

10. Field and Pool, or Exploratory **NATURAL BUTTES** *Wild Cat*

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 25, T10S, R15E,  
S.L.B.&M.**

12. County or Parish **DUCHESNE** 13. State **UTAH**

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file **NM-2308**

22. Approximate date work will start\* **UPON APPROVAL**

23. Estimated duration **45 DAYS**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **557' FSL, 462' FWL** *569 446 X SW/WS 39.90924*  
*4417790Y -110.18753*

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**29.9 MILES SOUTHWEST OF MYTON, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **462'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease **4240**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth **13,100'**

20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**6706.2 FEET GRADED GROUND**

22. Approximate date work will start\* **UPON APPROVAL**

23. Estimated duration **45 DAYS**

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **July 15, 2004**

Title **Agent**

Approved by *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **08-30-04**

Title **ENVIRONMENTAL SCIENTIST III**

*Federal Approval of this Action is Necessary*

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
AUG 18 2004

T10S, R15E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, BIG SPRING #1-25, located as shown in the SW 1/4 SW 1/4 of Section 25, T10S, R15E, S.L.B.&M. Duchesne County Utah.

N89°54'E - 5261.52' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N00°01'W - 2640.00' (G.L.O.)

N00°01'39"W - 2638.43' (Meas.)

NORTH - 5280.00' (G.L.O.)

1910 Brass Cap,  
1.4' High

25

BIG SPRING #1-25  
Elev. Ungraded Ground = 6708'

R 15  
E 16

1910 Brass Cap,  
0.7' High

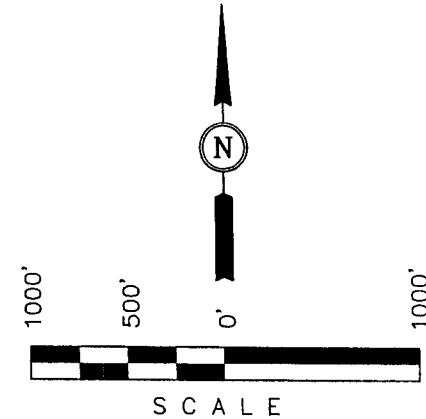
Brass Cap,  
1.7' High,  
Pile of Stones

Set 2004 Private Alum. Cap on 3/4" Rebar, Pile of Stones RLS #138394

N89°57'14"W - 2623.95' (Meas.)

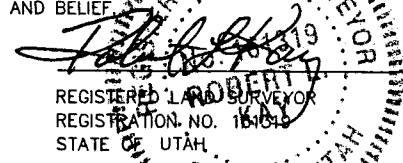
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 32, T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7047 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-16-04	DATE DRAWN: 4-22-04
PARTY D.K. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°54'33.49" (39.909303)  
LONGITUDE = 110°11'14.89" (110.187469)

002

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

August 9, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

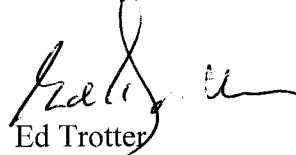
RE: APPLICATION FOR PERMIT TO DRILL  
BIG SPRING 1-25  
SW/SW, SEC. 25, T10S, R15E  
UINTAH COUNTY, UTAH  
LEASE NO.: UTU-63150  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

Big Spring 1-25 B

RECEIVED )  
AUG 18 2004  
DIV. OF OIL, GAS & MINING

**EIGHT POINT PLAN**  
**BIG SPRING 1-25**  
**SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.**  
**DUCHESNE COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Wasatch	4626'
Dark Canyon	8841'
KMV Cret. Price River	9142'
KMV Middle Price River	10,169'
KMV Lower Price River	10,899'
KMV Castlegate	11,345'
Base of Castlegate Sandstone	11,673'
Sunnyside	11,929'
Kenilworth	12,184'
Aberdeen	12,388'
Spring Canyon	12,894'

EST. TD: 13,100

Anticipated BHP 5700 PSI

**3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 300'+/- KB	300' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	300' - 4000'+/-KB	4000'+/-	9 5/8"	40.0#	J-55	ST&C	2570 PSI	3950 PSI	452,000#
7 7/8"	3500' - TD +/-KB	13,100' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-300' Below GL):**

Guide Shoe  
 Wooden wiper plug  
 Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (300'-4000'):**

Guide Shoe  
 Insert Float Collar (PDC drillable)  
 Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.



**EIGHT POINT PLAN**  
**BIG SPRING 1-25**  
**SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.**  
**DUCHESNE COUNTY, UTAH**

**Float Equipment(Continued):**

**Production Hole Procedure (4000'-TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-300' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (300'-4000'):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure (4000'-TD):**

4000'- 9100' Reserve pit water with 6.0 ppg DAP. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

9100'-TD Close in pits. "Mud up" with PHPA and Seamud for viscosity. Utilize PAC-R for fluid loss control. Let DAP concentration drop to and maintain **5.5 ppb**. **Do not mix caustic or lime**. Maintain 7.5-8.5 pH. Weight up system with barite and add vis with PHPA and Seamud as hole conditions require. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO<sub>2</sub> contamination with DESCO CF if mud properties dictate.

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation. the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

**EIGHT POINT PLAN**  
**BIG SPRING 1-25**  
**SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.**  
**DUCHESNE COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-300' Below GL)**

**Lead:** 360 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (300'-4000')**

**Lead:** 240 sx. (50% excess volume) Class 'G' lead cement (coverage from 3000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 290 sx. (50% excess volume) Class 'G' cement (coverage from 4000-3000') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Production Hole Procedure (4000' to TD)**

**Lead (Scavenger):** 100 sx. 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.75 cu. ft./sk., 9.19 gps water.

**Middle:** Estimated 350 sx. 50:50 Poz G (coverage from 12000-10500') w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

**Tail:** Estimated 210 sx. 50:50 Poz G (coverage from 13100-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

**10. ABNORMAL CONDITIONS:**

**INTERMEDIATE HOLE (300'-4000')**

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present. Monitor for and report any hydrocarbon shows and/or water zones

**PRODUCTION HOLE (4000'-TD)**

**Potential Problems:** Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesaverde).

**EIGHT POINT PLAN**  
**BIG SPRING 1-25**  
**SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.**  
**DUCHESNE COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

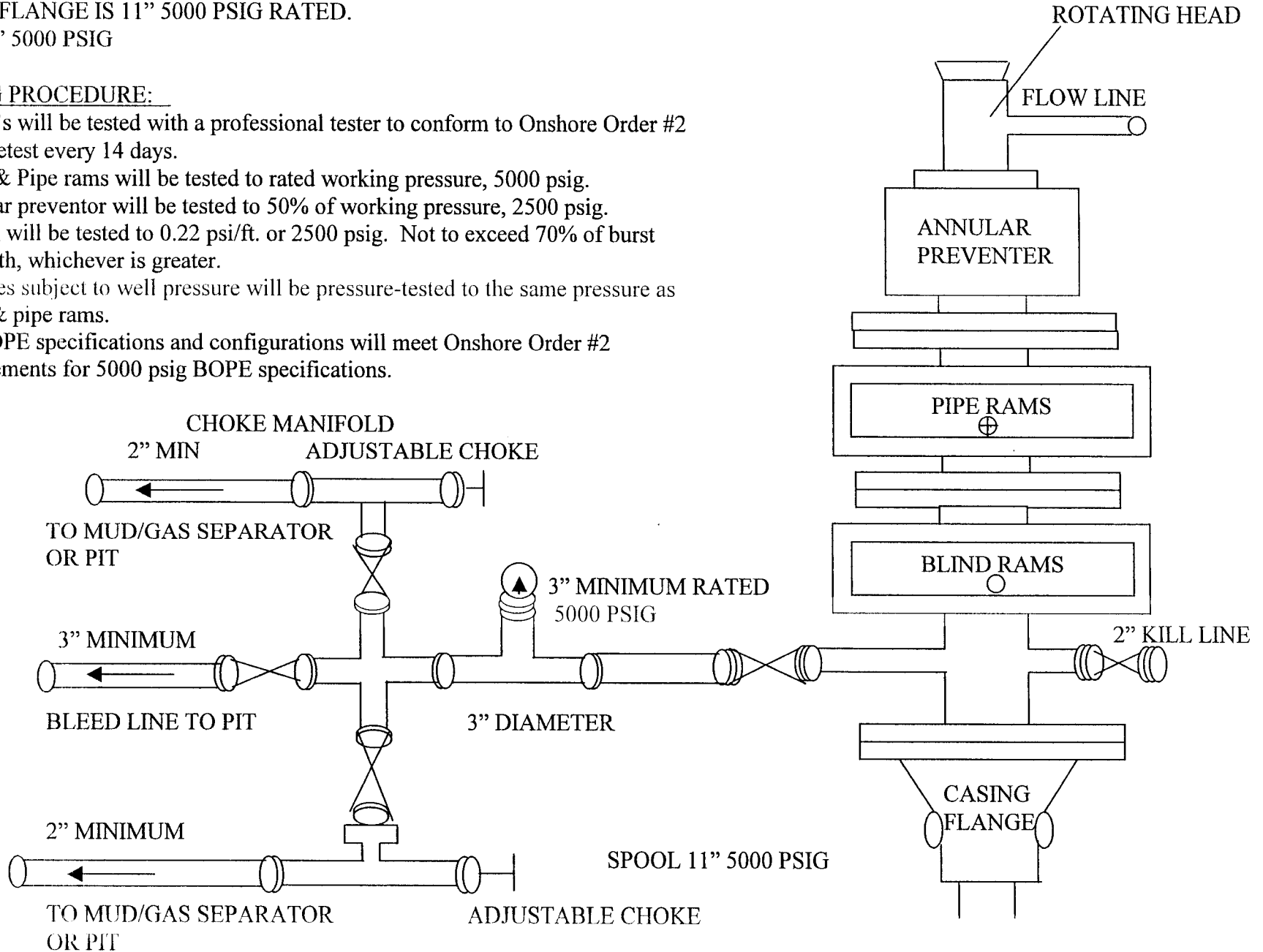
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Big Spring 1-25  
Lease Number: UTU-63150  
Location: 557' FSL & 462' FWL, SW/SW, Sec. 25,  
T10S, R15E, S.L.B.&M., Duchesne County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 29.9 miles southwest of Myton, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None - See attached TOPO map "C".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 6788' from proposed location to a point in the SW/SE of Section 36, T10S, R15E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.



- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Shad Scale – 4 pounds per acre  
Needle & Thread Grass – 4 pounds per acre  
Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored Southeast of Corner #6 as well as between Corners 1 and 2, and between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northwest.

Corner #2 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between December 1 and April 30 because of crucial Deer and Elk Winter Grazing stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Big Spring 1-25 Well, located in the SW/SW of Section 25, T10S, R15E, Duchesne County, Utah; Lease #UTU-63150;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-15-04  
Date

  
Agent

# EOG RESOURCES, INC.

## BIG SPRING #1-25 SECTION 25, T10S, R15E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 23.2 MILES ALONG THE WELLS DRAW ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON UTAH TO PROPOSED LOCATION IS APPROXIMATELY 29.9 MILES.

# EOG RESOURCES, INC.

## BIG SPRINGS #1-25

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 25, T10S, R15E, S.L.B.&M.

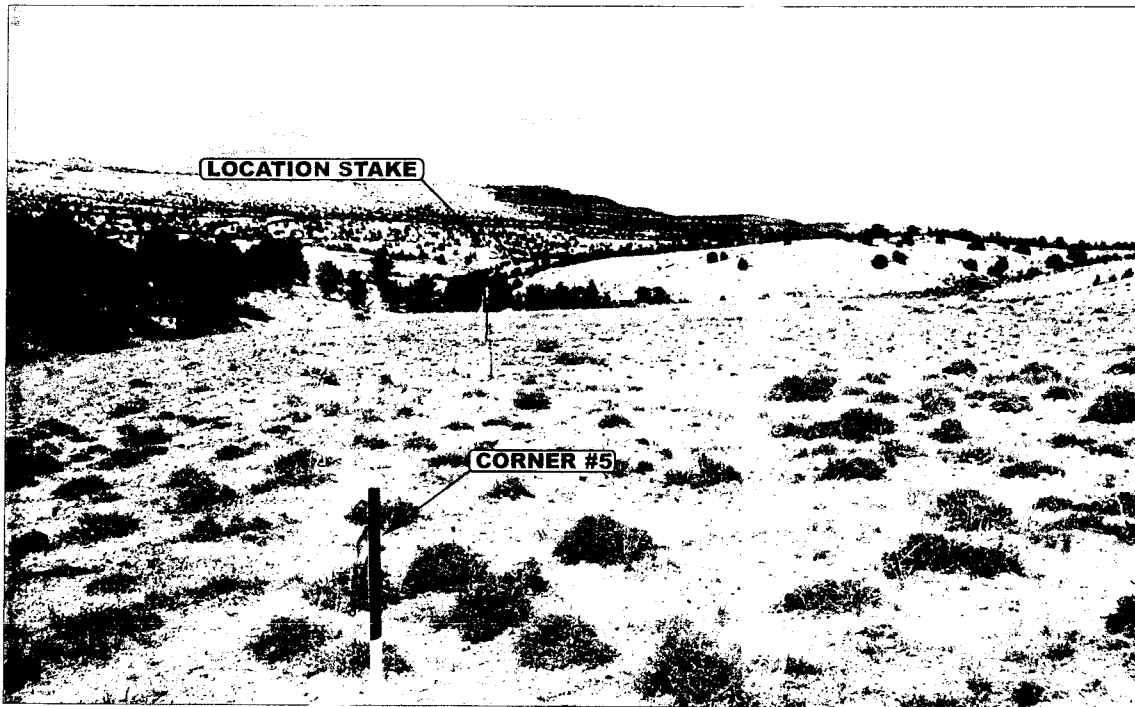


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**ELS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

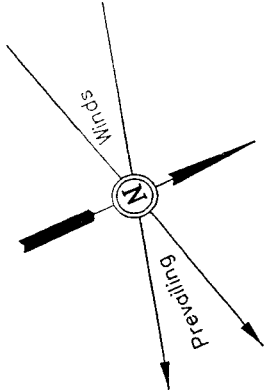
LOCATIO	PHOTOS	4	21	04	PHOTO
TAKEN BY: N.H.	DRAWN BY: J.L.G.	MONTH	DAY	YEAR	
		REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

BIG SPRING #1-25  
SECTION 25, T10S, R15E, S.L.B.&M.  
557' FSL 462' FWL

Proposed Access Road

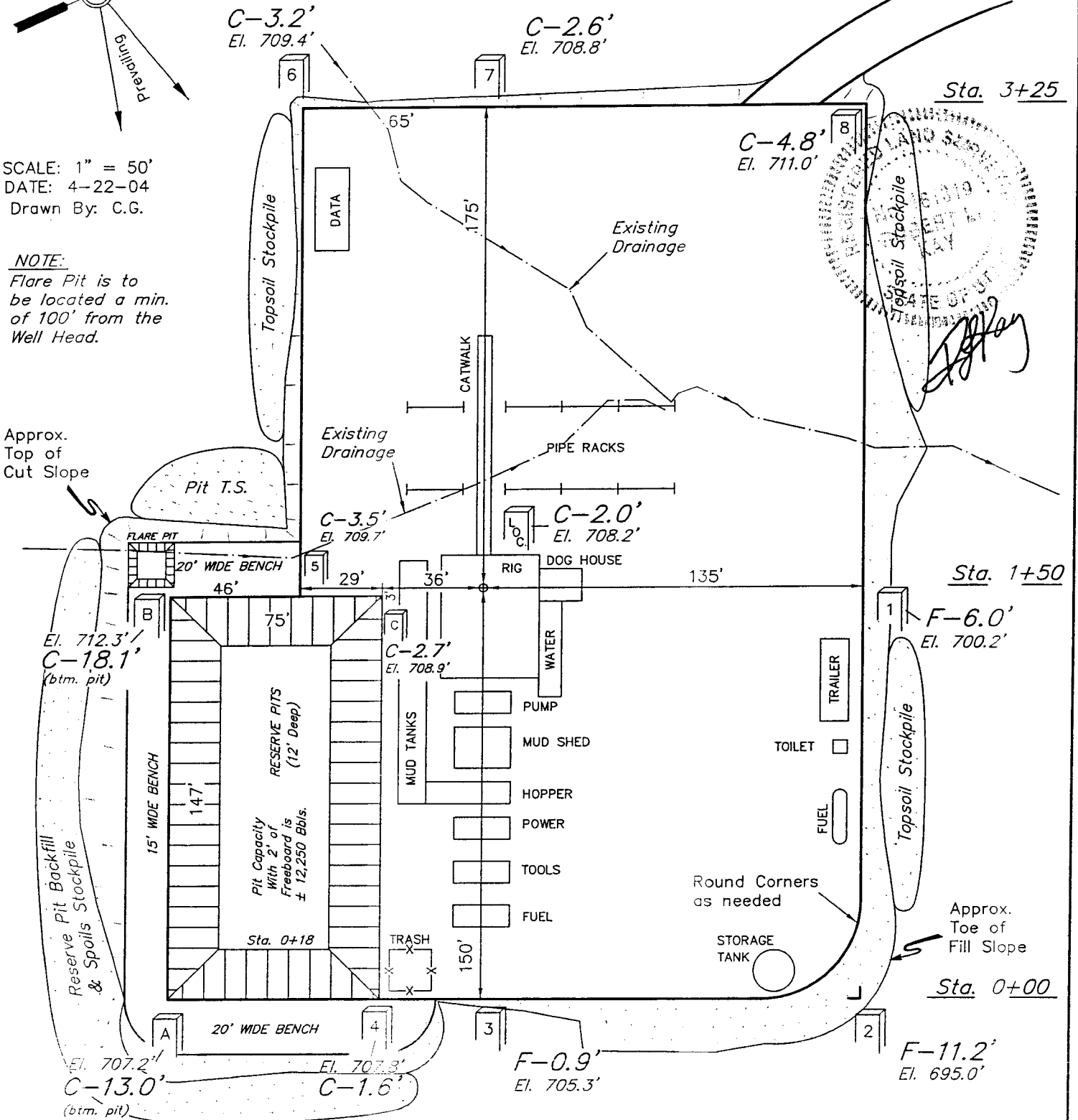


SCALE: 1" = 50'  
DATE: 4-22-04  
Drawn By: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 6708.2'  
Elev. Graded Ground at Location Stake = 6706.2'

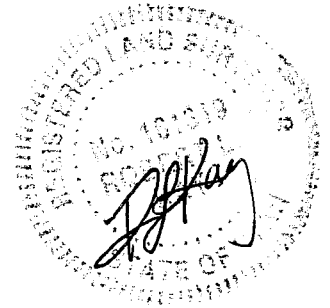
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



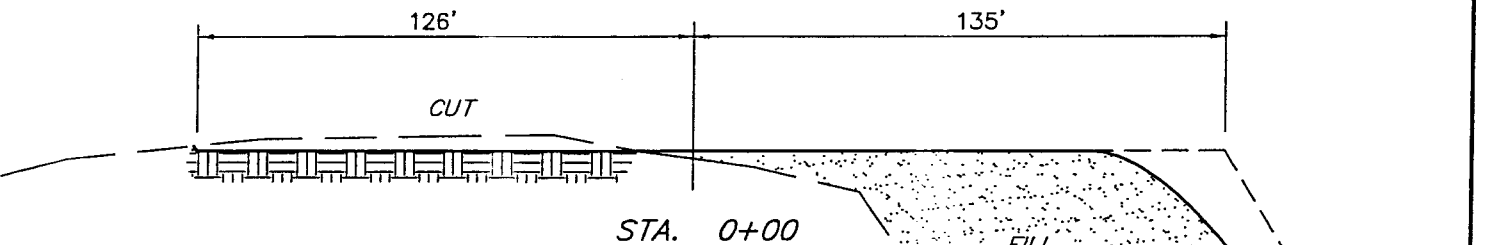
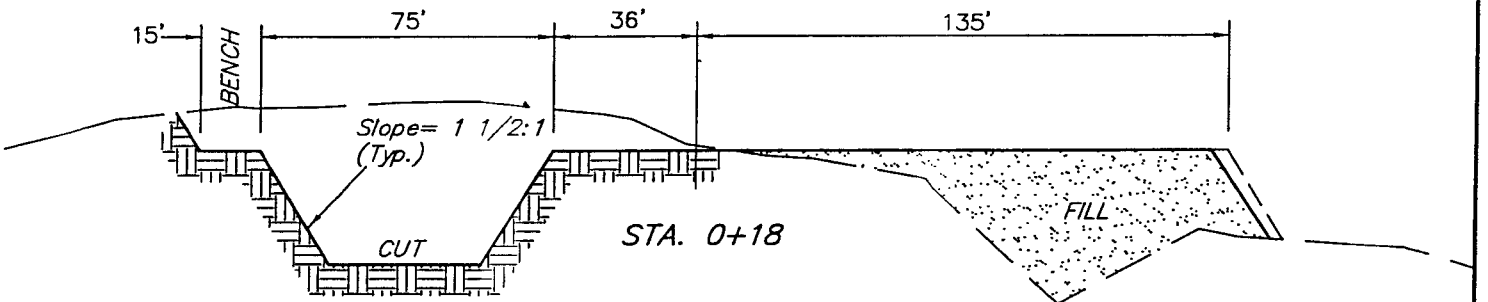
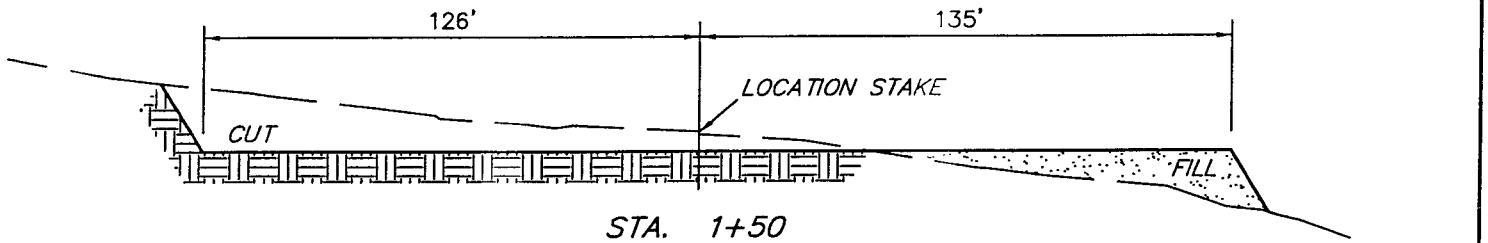
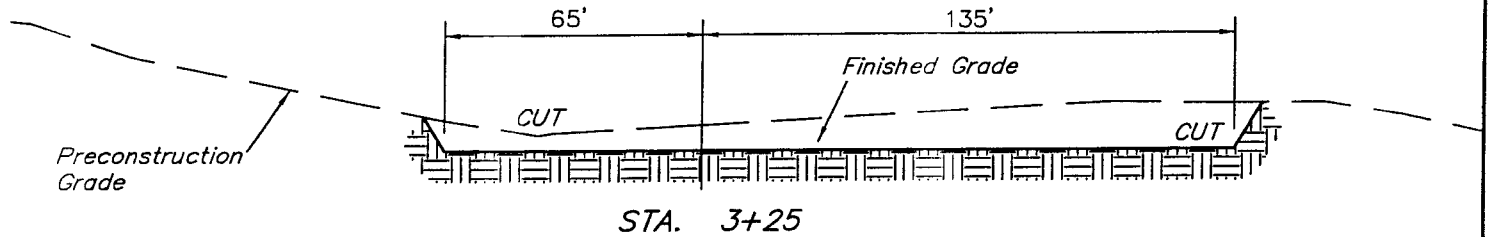
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

BIG SPRING #1-25  
SECTION 25, T10S, R15E, S.L.B.&M.  
557' FSL 462' FWL



1" = 20'  
X-Section Scale  
1" = 50'  
DATE: 4-22-04  
Drawn By: C.G.



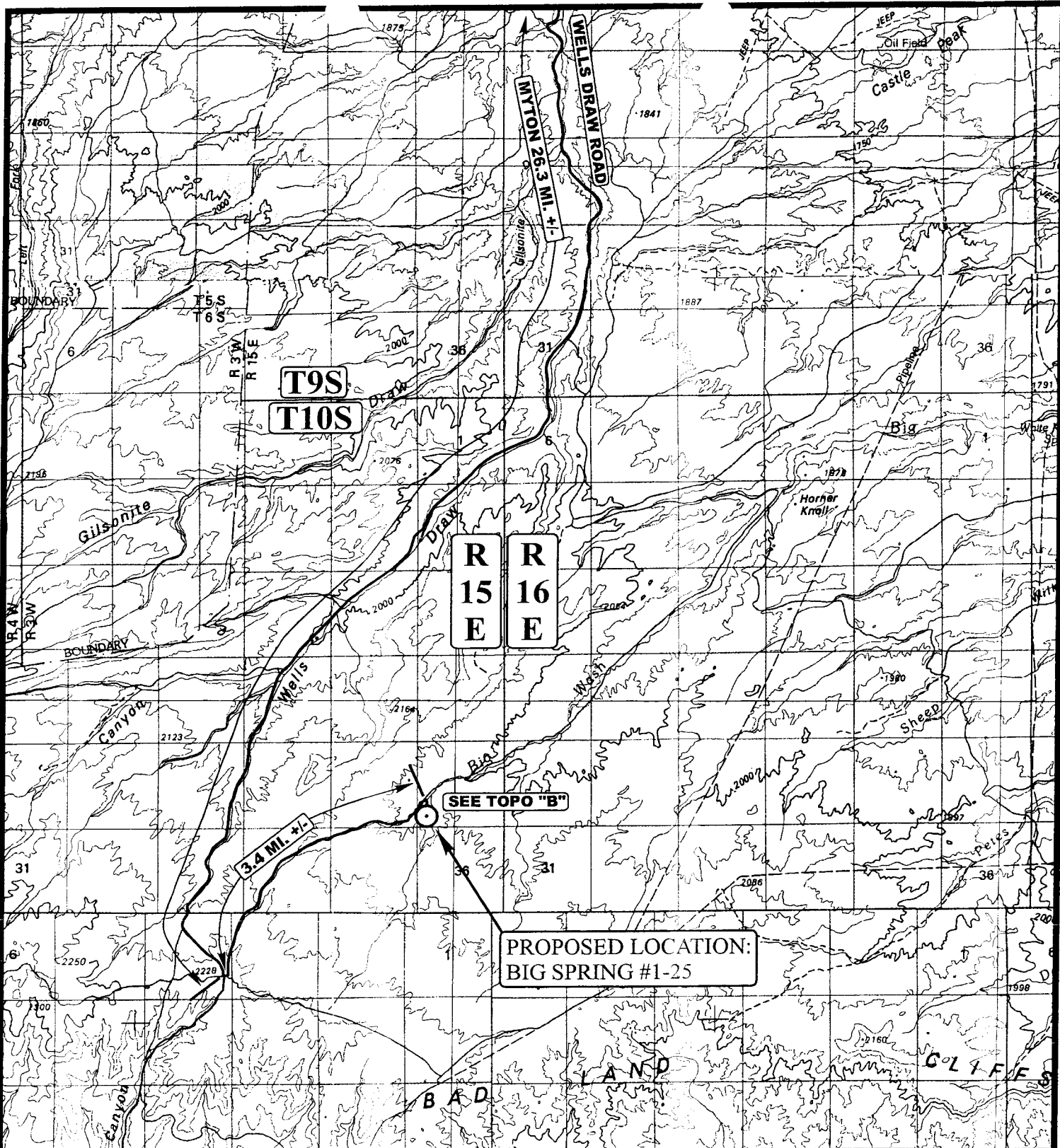
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,670 Cu. Yds.  
Remaining Location = 8,970 Cu. Yds.  
TOTAL CUT = 10,640 CU.YDS.  
FILL = 7,310 CU.YDS.

EXCESS MATERIAL = 3,330 Cu. Yds.  
Topsoil & Pit Backfill = 3,330 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

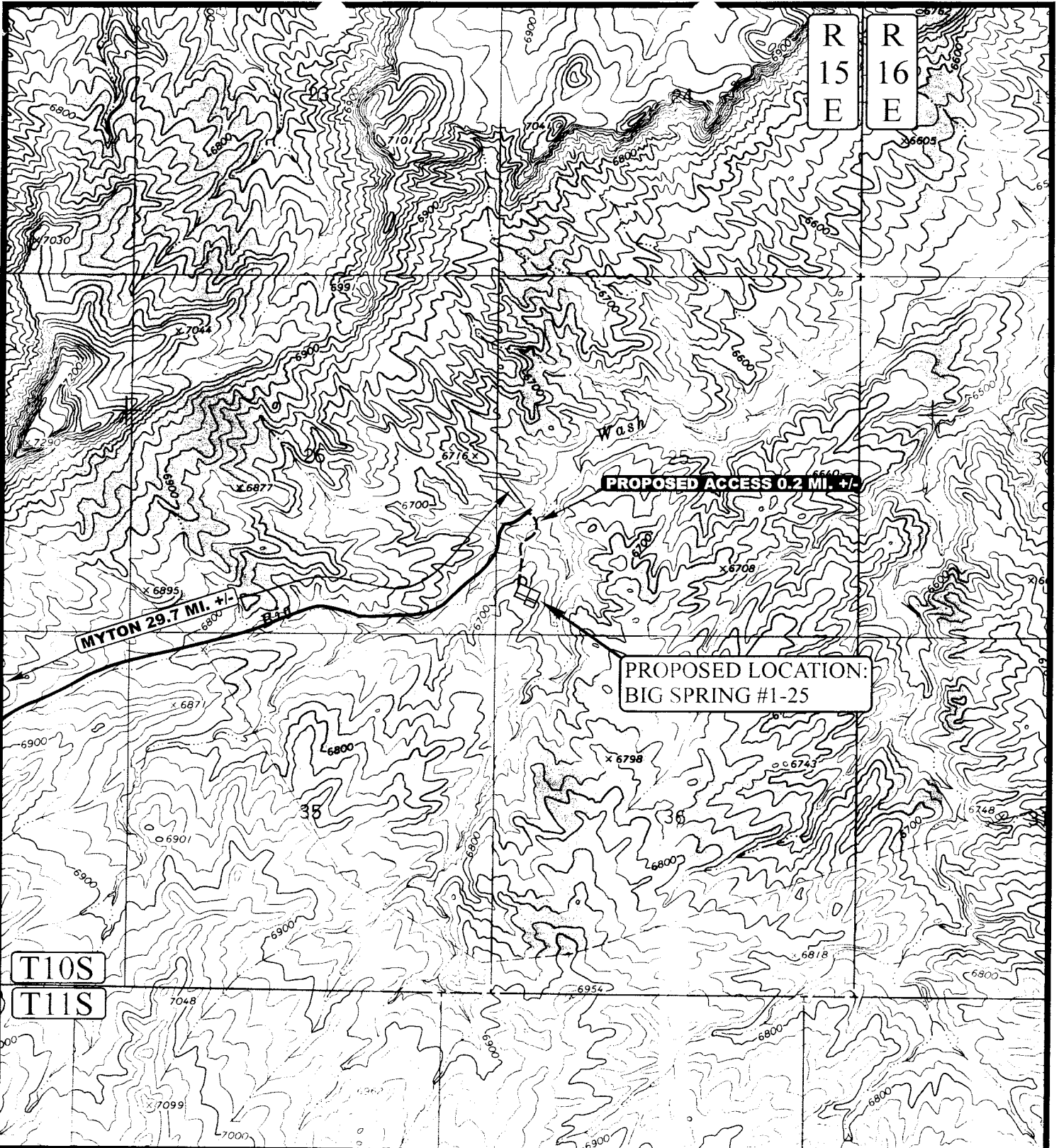
**BIG SPRING #1-25**  
**SECTION 25, T10S, R15E, S.L.B.&M.**  
**557' FSL 462' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **4 21 04**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**EOG RESOURCES, INC.**

BIG SPRING #1-25  
 SECTION 25, T10S, R15E, S.L.B.&M.  
 557' FSL 462' FWL

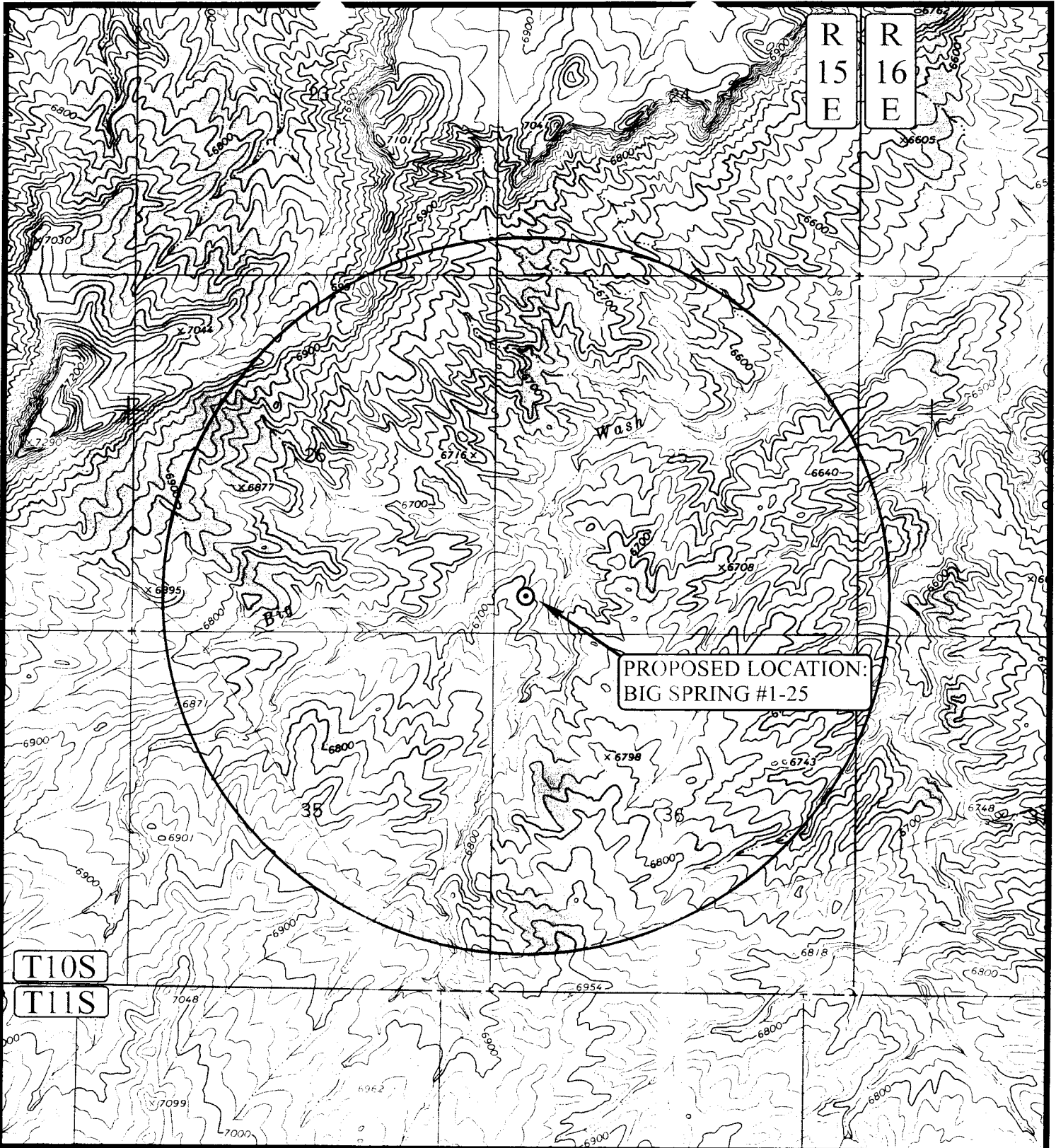


Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC	4	21	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 00-00-00





PROPOSED LOCATION:  
BIG SPRING #1-25

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**EOG RESOURCES, INC.**

BIG SPRING #1-25  
SECTION 25, T10S, R15E, S.L.B.&M.  
557' FSL 462' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



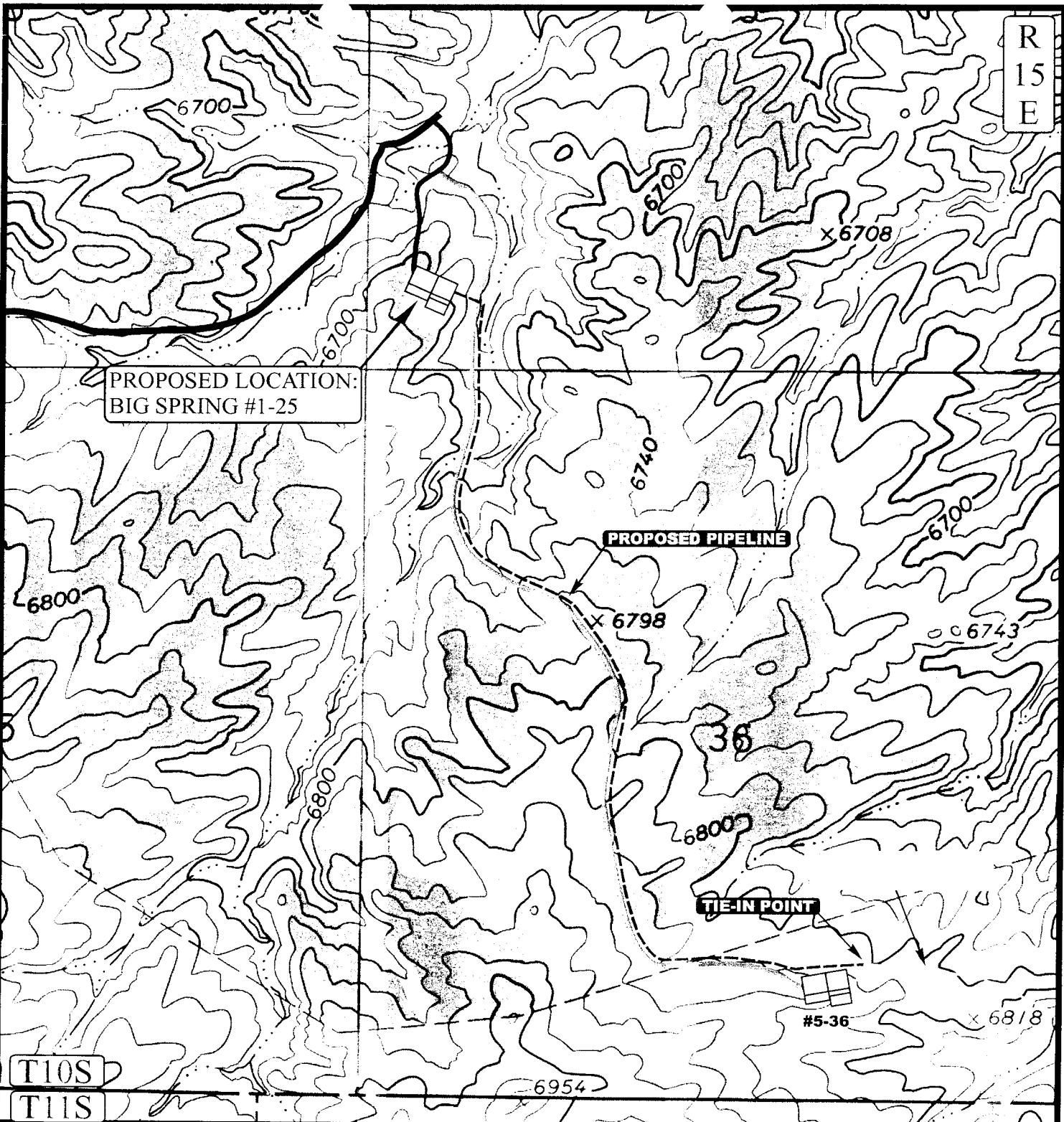
TOPOGRAPHIC MAP  
SCALE: 1" = 2000'  
DRAWN BY: J.L.G.

4	21	04
MONTH	DAY	YEAR

REVISED: 00-00-00



R  
15  
E



PROPOSED LOCATION:  
BIG SPRING #1-25

PROPOSED PIPELINE

TIE-IN POINT

T10S

T11S

APPROXIMATE TOTAL PIPELINE DISTANCE = 6,788' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

BIG SPRING #1-25  
 SECTION 25, T10S, R15E, S.L.B.&M.  
 557' FSL 462' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC 4 21 04  
 MAP MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-013-32640

WELL NAME: BIG SPRING 1-25  
OPERATOR: EOG RESOURCES' INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 25 100S 150E  
SURFACE: 0557 FSL 0462 FWL  
BOTTOM: 0557 FSL 0462 FWL  
DUCHESNE  
WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-63150  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: CSLGT  
COALBED METHANE WELL? NO

LATITUDE: 39.90924  
LONGITUDE: -110.1875

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip



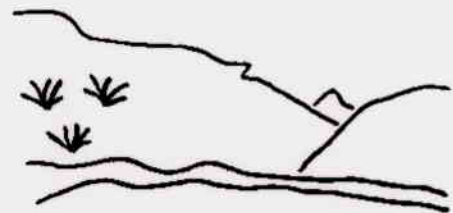
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 25 T.10S R.15E

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

**Wells**

- ♣ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊛ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ⋄ WATER SUPPLY
- ♣ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 27-AUG-2004



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

August 30, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Big Spring 1-25 Well, 557' FSL, 462' FWL, SW SW, Sec. 25, T. 10 South,  
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32640.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: EOG Resources, Inc.

Well Name & Number Big Spring 1-25

API Number: 43-013-32640

Lease: UTU-63150

Location: SW SW                      Sec. 25                      T. 10 South                      R. 15 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: BIG SPRING 1-25Api No: 43-013-32640 Lease Type: FEDERALSection 25 Township 10S Range 15E County DUCHESNEDrilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE**SPUDDED:**Date 05/03/05Time NOONHow DRY**Drilling will Commence:** \_\_\_\_\_Reported by CRAIG OVERMILLERTelephone # 1-435-828-7151Date 05/03/2005 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

00

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-32640	BIG SPRINGS 1-25		SWSW	25	10S	16E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14686	5/3/2005		5/5/05		
Comments: <u>CSLGT = WPD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

*Kaylene R. Gardner*

Signature

Regulatory Assistant

5/5/2005

Title

Date

RECEIVED

MAY 05 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**EOG Resources, Inc. operates under Nationwide Bond #2308**

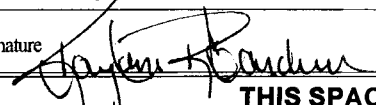
Accepted    The  
Utah Div    1 of  
Oil, Gas and    Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**05/05/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 09 2005**

DIV OF OIL & GAS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 5/3/2005 at 12:00 p.m. The contractor was Pete Martin's Bucket Rig, Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 5/3/2005 @ 11:00 a.m**

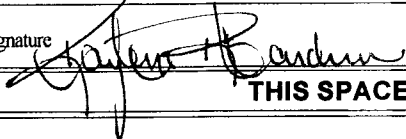
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **05/05/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 09 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>UTU 63150</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	8. Well Name and No. <b>BIG SPRING 1-25</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E</b>		9. API Well No. <b>43-013-32640</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>DUCHESNE COUNTY, UTAH</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

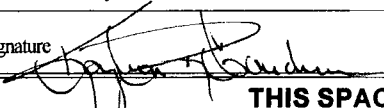
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 5/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED  
MAY 09 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>05/06/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

00

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **557' FSL, 462' FWL** **SW/SW**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**29.9 MILES SOUTHWEST OF MYTON, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **462'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**4240**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**13,100'**

12. County or Parish **DUCHESNE**

13. State **UTAH**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**6706.2 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

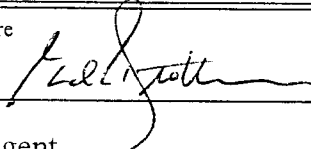
23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 

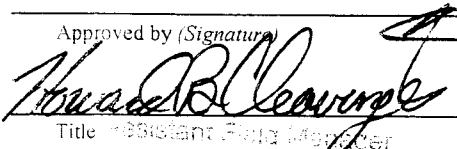
Title **Agent**

Name (Printed/Typed)  
**Ed Trotter**

**RECEIVED**  
**APR 11 2005**

Date  
**July 15, 2004**

DIV **OIL, GAS & MINING**

Approved by (Signature) 

Title **Assistant Field Manager  
Mineral Resources**

Name (Printed/Typed)

Date

**04/26/2005**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*Instructions on reverse!

**CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Big Spring 1-25  
Lease Number: U-63150  
API Number: 43-013-32640  
Location: SWSW Sec. 25 T.10S R. 15E  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**The top of the Wasatch formation has been identified as  $\pm 4625'$ . As a minimum requirement, cement behind the production casing must extend at least 200' above the top of the Wasatch.**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment

will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources. Inc.

API Number: 43-013-32640

Well Name & Number: Big Spring 1-25

Lease Number: U-63150

Location: SWSW Sec. 25 T. 10 S. R. 15 E.

Surface Ownership: BLM

Date NOS Received: 5-12-04

Date APD Received: 8-17-04

-All facilities on the well location shall be painted Olive Black (Fuller O'Brien color reference 5WA20-6), instead of Carlsbad Canyon.

-A cattleguard shall be installed on the Big Wash Road where it crosses the Big Wash allotment boundary fence. The old cattleguard shall be removed and notification given to the grazing permittee listed below, so he can retrieve the guard. The cattleguard shall be a 16' x 8' guard (installed on cement bases) with an adjoining 16' metal gate next to the guard. Prior to installing the new cattleguard, the fence shall be braced and tied off using 2 7/8" pipe to construct the braces. The braces shall consist of three posts and two top rail-braces with all open ends capped. The brace posts shall be cemented in the ground at a minimum of 3 feet deep. The height of the brace posts shall be at least 42" from the ground to the top of the brace. See attached cattleguard specifications.

-The new cattleguard and all other existing cattleguards in the area shall be maintained. When they become filled with dirt, EOG will be responsible to clean the guards to prevent livestock from crossing them.

-To keep the disturbance to a minimum, during the construction of the pipeline, as few trees as possible should be removed.

-Where the pipeline crosses the Big Wash Allotment Boundary Fence (two spots), the fence shall be braced with welded steel H braces and cemented in the ground prior to cutting the fence. The gap created in the fence shall be no wider than 16 feet. When the pipeline has been installed, four stand barbed wire gates shall be installed in the openings and stretched tight enough to contain livestock. If construction occurs from November 16 to March 10, the

grazing permittee shall be notified so that the livestock can be moved away from the work area. Please contact:

Todd Moon  
Box 171  
Duchesne, Ut. 84021  
435-823-6295 or 435- 646-3067

-Where the pipeline crosses existing roads or 2 tracks, the pipeline will be buried or ramped to allow vehicles to pass over the pipeline.

-The pipeline disturbance shall be seeded with the same seed mix identified in the APD for the reclamation of the topsoil, reserve pit, and for final abandonment. It would be preferable, that seeding is completed with a no till seed drill.

-Where the pipeline passes through trees, the edge of the ROW shall be feathered in an irregular manner as to break up the straight line affect created by the ROW.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

MAY 3 1 2005

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-63150
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 557' FSL, 462' FWL		8. WELL NAME and NUMBER: BIG SPRING 1-25
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 10S 15E S		9. API NUMBER: 4301332640
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

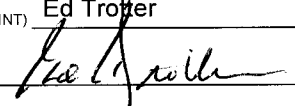
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling program on the subject well as indicated in the attached document.  
These changes consist of changes to the cement program.

6-7-05  
LHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE 	DATE <u>5/27/2005</u>

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 6/6/05  
By: [Signature]

Federal Approval - This  
Action is Necessary

Operator requests permission to change drilling plan approved with 04/26/05 APD as follows:

CEMENT PROGRAM:

INTERMEDIATE HOLE – If openhole logs are run in intermediate hole, cement volumes will be based on openhole log caliper volume plus 10% excess. Coverages and types of cement will remain as approved.

PRODUCTION HOLE – In order to fulfill the COA stipulated in the APD to provide cement coverage to the top of the Wasatch Formation, it is requested the production casing cement program be changed to the following:

**Lead:** 35:65 Poz:G (coverage from 400' above top productive interval to 4100') w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 8.03 gps water.

**Middle:** 50:50 Poz:G (coverage from 12000' to 400' above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

**Tail:** 50:50 Poz:G (coverage from TD-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

Production string cement volumes will be based upon openhole log caliper volume plus 5% excess.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 5/3/2005.**

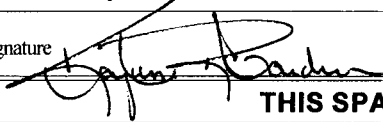
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**06/03/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 0 / 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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 SECTION 25, T10S, R15E**

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**BIG SPRING 1-25**

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**43-013-32640**

10. Field and Pool, or Exploratory Area  
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11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

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TYPE OF SUBMISSION	TYPE OF ACTION				
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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Please see the attached well chronology report for completion operations from 5/3/2005 - 6/24/2005.

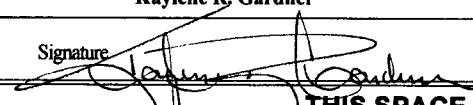
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**06/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**JUN 29 2005**

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY  
REPORT**

Report Generated On: 06-24-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	DRIL
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	4,020/ 4,020
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	21.875	<b>NRI %</b>	17.25

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			557' FSL & 462' FWL (SW/SW)
			SECTION 25, T10S, R15E
			DUCHESNE COUNTY, UTAH
			LAT 39.909303, LONG 110.187469
			TRUE #9
			OBJECTIVE: 12,770' TD, ABERDEEN
			DW/GAS
			BIG SPRING PROSPECT
			DD&A: PETE'S WASH
			NATURAL BUTTES FIELD
			LEASE: UTU-63150
			ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')
			EOG BPO WI 37.5%, NRI 29.1875%
			EOG APO WI 34.375%, NRI 27%

05-18-2005      Reported By      ED TROTTER

<b>Daily Costs: Drilling</b>		<b>Completion</b>				<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>		<b>Completion</b>				<b>Well Total</b>					
MD	315	TVD	315	Progress	0	Days	0	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPUDDED 17 1/2" HOLE AT 12:00 HRS, 5/3/05.

DRILLED 17 1/2" HOLE TO 315'. RAN 7 JTS (304.15') OF 13 3/8", 48.0#/FT, H-40, ST&C CASING. LANDED @ 318.15' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLs WATER & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 300 SX CLASS "G" CEMENT W/1% CACL2 & 1/4 #/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (63 BBLs). DISPLACED CEMENT W/40 BBLs WATER & SHUT IN CASING VALVE. HAD 10 BBLs CEMENT RETURNS TO SURFACE. RD DOWELL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:00 HRS, 5/3/05.

4 CENTRALIZERS: ON 1ST, 2ND, 3RD & 4TH COLLARS.

06-07-2005 Reported By JIM TILLEY

<b>Daily Costs: Drilling</b>		<b>Completion</b>				<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>		<b>Completion</b>				<b>Well Total</b>					
MD	1,400	TVD	1,400	Progress	1,085	Days	1	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RU.
07:00	09:30	2.5	PU BHA, FUNCTION TESTED HYDRIL & HCR. STARTED DAY RATE AT 07:00 HRS, 6/6/05.
09:30	10:30	1.0	DRILL CEMENT & FLOAT EQUIP.
10:30	13:30	3.0	DRILL 315' TO 465'. PU BHA. SPUD AT 10:30 HRS, 6/6/05.
13:30	14:00	0.5	SERVICED RIG.
14:00	16:00	2.0	DRILL 465' TO 650'. PU BHA.
16:00	16:30	0.5	WIRELINE SURVEY AT 650', 1/4 DEG.
16:30	21:45	5.25	DRILL 650' TO 1065'. AVG 79 FPH, WOB 35-40, ROTARY 45-55, MTR 60.
21:45	22:15	0.5	WIRELINE SURVEY AT 1065', 3/4 DEG.
22:15	24:00	1.75	DRILL 1065' TO 1186'. AVG 69 FPH, WOB 35-40, ROTARY 45-55, MTR 60.
24:00	02:00	2.0	WORKED ON PUMPS, LINER & SWAB IN EACH PUMP.
02:00	06:00	4.0	DRILL 1186' TO 1400'. AVG 58 FPH, WOB 30-40, ROTARY 45-55, MTR 60.
06:00			FUEL 9300 GAL
			SAFETY MEETING: PU BHA/MAKING TONGS BITE
			BG GAS 490U, CONN GAS 960U, MAX GAS 1062U

KIRT FLEETWOOD/BLM, UTE TRIBAL & MS CARTER/STATE CALLED, BEFORE SPUD.

TRANSFERRED 2600 GALS. DIESEL @ \$1.725/GAL. FROM STAGECOACH UNIT 86-20.  
SPUD 12 1/4" HOLE 10:30 HRS, 6/6/05.

06-08-2005      Reported By      JIM TILLEY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	2,450	TVD	2,450	Progress	1,050	Days	2	MW	8.4	Visc	27.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 1400' TO 1541'. AVG 70.5 FPH, WOB 20-30, 45-50 ROTARY + 85 MTR.
08:00	08:30	0.5	WIRELINE SURVEY AT 1475', 1 3/4 DEG.
08:30	11:30	3.0	DRILL 1541' TO 1759'. AVG 72.6 FPH, WOB 20-35, 45-50 ROTARY + 85 MTR.
11:30	12:00	0.5	RIG SERVICED.
12:00	18:00	6.0	DRILL 1759' TO 2037'. AVG 46.3 FPH, WOB 30-35, 45-50 ROTARY + 85 MTR.
18:00	18:30	0.5	WIRELINE SURVEY AT 1970', 2 DEG.
18:30	06:00	11.5	DRILL 1970' TO 2450'. AVG 41.7 FPH, 30-35 WOB, 45-50 ROTARY + 85 MTR.

FUEL 8050 GAL, USED 1250 GAL

SAFETY MEETING: WORKING ON PUMPS/CATHEAD & BREAKOUT LINE/OPERATING AIR TUGGERS  
TEMP 38 DEG

BG GAS 750U, CONN GAS +1800U, HIGH GAS 3066U  
SHOWS AT 1678'-1688' & 1713'-1731' (GREEN RIVER)

06-09-2005      Reported By      JIM TILLEY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	3,195	TVD	3,195	Progress	745	Days	3	MW	8.4	Visc	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 2450' TO 2631', AVG 32.9 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
11:30	12:00	0.5	WIRELINE SURVEY AT 2540', 1 1/4 DEG.
12:00	12:30	0.5	SERVICED RIG.
12:30	15:00	2.5	DRILL 2631' TO 2693', AVG 24.8 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
15:00	15:30	0.5	WORKED ON PUMP.
15:30	22:30	7.0	DRILL 2693' TO 2973', AVG 40 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
22:30	23:00	0.5	WIRELINE SURVEY AT 2940', 1 DEG.
23:00	06:00	7.0	DRILL 2973' TO 3195', AVG 31.7 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL.

KIRK GAVE VERBAL APPROVAL AT 11:15 AM, 6/8/05 TO BASE INTERMEDIATE CASING CEMENT VOLUMES ON OPENHOLE CALIPER LOGS + 10% EXCESS, INSTEAD OF PERMITTED VOLUME OF 50% OVER GAUGE HOLE.

FUEL 6850 GALS, USED 1200 GALS  
SAFETY MEETING: HOUSEKEEPING/100% TIE OFF/PPE  
TEMP 45 DEG

BG GAS 650U, CONN GAS 4000U, HIGH GAS 1562U, NO SHOWS

06-10-2005 Reported By JIM TILLEY

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	3,698	<b>TVD</b>	3,698	<b>Progress</b>	503	<b>Days</b>	4	<b>MW</b>	8.4	<b>Visc</b>	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: TOH FOR NEW BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 3195' TO 3409', AVG 35.6 FPH, WOB 30 - 45, 45 ROTARY + 85 MTR.
12:00	12:30	0.5	SERVICED RIG.
12:30	16:45	4.25	DRILL 3409' TO 3533', AVG 29.17 FPH, WOB 30 - 45, 45 ROTARY + 85 MTR.
16:45	17:15	0.5	WIRELINE SURVEY AT 3450', 1 DEG.
17:15	02:00	8.75	DRILL 3533' TO 3698', AVG 18.8 FPH, WOB 30 - 45, 45 ROTARY + 85 MTR. BIT TORQUED.
02:00	03:30	1.5	BUILD AND PUMP LCM/GEL SWEEP AROUND.
03:30	06:00	2.5	TOH FOR NEW BIT.

FUEL 5650, USED 1200 GAL  
SAFETY MEETING: PUMP REPAIR/FORKLIFT/MSDS  
TEMP 54 DEG

BG GAS 420U, CONN GAS 2300U, HIGH GAS 2033U

06-11-2005 Reported By JIM TILLEY

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	4,020	<b>TVD</b>	4,020	<b>Progress</b>	322	<b>Days</b>	5	<b>MW</b>	8.4	<b>Visc</b>	26.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	MU BIT #2. TIH.
08:30	09:30	1.0	WASH/REAM 150' TO BOTTOM.
09:30	13:30	4.0	DRILL 3698' TO 3813', AVG 28.75 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
13:30	14:00	0.5	SERVICED RIG.
14:00	20:00	6.0	DRILL 3813' TO 4020', AVG 34.5 FPH, WOB 30 - 45, 45 ROTARY + 85 MTR. MUD UP SYSTEM AT 3900', 36 VIS & 8.6 PPG AT TD.
20:00	20:30	0.5	CIRCULATED BOTTOMS UP.
20:30	21:30	1.0	MAKE A 7 STD SHORT TRIP, NO PROBLEMS.
21:30	22:00	0.5	CIRCULATED LCM, VIS SWEEP AROUND.
22:00	02:00	4.0	DROP SURVEY. TOH FOR LOGS. SURVEY AT 3935', 1/4 DEG.
02:00	04:30	2.5	HOLD SAFETY MEETING & RU SCHLUMBERGER LOGGING UNIT.

04:30 06:00 1.5 SCHLUMBERGER RUNNING IN HOLE WITH PLATFORM EXPRESS, ARRAY INDUCTION & DIPOLE SHEAR SONIC IMAGER LOGGING TOOLS.

FUEL 4700 GALS, USED 950 GALS  
 SAFETY MEETING: TRIPPING/CHANGING OUT GENERATORS/WIRELINE  
 TEMP 40 DEG

BG GAS 480U, CONN GAS 1200U, TRIP GAS 2236U, NO SHOWS

06-12-2005 Reported By JIM TILLEY

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	4,020	<b>TVD</b>	4,020	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	8.7	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: SET SLIPS - PREP TO INSTALL CASING SPOOL

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SCHLUMBERGER LOGGING WITH PEX/AIT/H AND DSI. LOGGER TD AT 4017', HAD DRAG AT 3550' ON 1ST PASS AND 3223' ON REPEAT PASS, HAD POSSIBLE TOOL FAILURE ON DSI LOGGING TOOLS. SCHLUMBERGER WILL ATTEMPT TO RETRIEVE DATA. RD LOGGING UNIT.
10:30	12:30	2.0	TIH.
12:30	13:00	0.5	WASH/REAM 100' TO BOTTOM, NO FILL.
13:00	14:00	1.0	CIRCULATE/CONDITION TO RUN CASING.
14:00	17:00	3.0	TOH.
17:00	18:00	1.0	LD 8" DC.
18:00	00:30	6.5	HOLD SAFETY MEETING. RU CASING TOOLS AND RAN 100 JTS OF 9 5/8", 40 PPF, J-55, LTC CASING. SHOE LANDED AT 4020', FC AT 3976'.
00:30	01:30	1.0	CIRCULATED FOR CEMENT JOB. HOLD SAFETY MEETING.
01:30	04:00	2.5	SCHLUMBERGER CEMENTING WITH 180 SK CLASS G + 5% D44 + 12% D20 + 1% D79 + .25% D112 + .2% D46 + 5% D044 + .25 PPS D29, MIXED AT 11.0 PPG, 3.91 YIELD, (125 BBL) THEN 190 SK 10-2 RFC + 10% D53 + 2% S1 + .25 PPS D29, MIXED AT 14.2 PPG, 1.61 YIELD, ( 54.5 BBL). DROPPED TOP PLUG, WASHED LINES, DISPLACED WITH 300 BBL FRESH WATER. PLUG DOWN WITH 677 PSI, BUMP TO 1222 PSI. FLOAT EQUIPMENT, HELD. FULL RETURNS THROUGHOUT JOB. RD SCHLUMBERGER.
04:00	06:00	2.0	ND DIVERTER. PREP TO SET SLIPS.

FUEL 4150 GALS, USED 550 GALS  
 SAFETY MEETING: LOGGING/RUNNING CASING/CEMENTING  
 TRIP GAS 8822U  
 TEMP 49 DEG

NOTIFIED KIRT FLEETWOOD W/BLM IN VERNAL AT 14:00 HRS, 6/10/05.  
 NOTIFIED MSG W/DAN JARVIS & ST OF UT AT 14:05 HRS, 6/10/05 OF 9 5/8" CASING CEMENT JOB & BOP TEST.

06-13-2005 Reported By JIM TILLEY

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>

MD 4,590 TVD 4,590 Progress 570 Days 7 MW 8.4 Visc 26.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SET SLIPS ON 9 5/8" CASING WITH 102,000# WT. INSTALLED 13 5/8" 3M X 11" 5M CASING SPOOL. TESTED TO 2000 PSI. NU BOPS.
14:00	19:00	5.0	PRESSURE TESTED BOPS, UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE AND OUTSIDE VALVES, KILL LINE, CHOKE LINE, MANIFOLD VALVES TO 5000 PSI HIGH AND 250 PSI LOW FOR 10 MIN. TESTED ANNULAR TO 2500 PSI AND 250 PSI FOR 10 MIN. TESTED 9 5/8" CASING TO 1500 PSI FOR 30 MIN. NO LEAK OFF.
19:00	20:00	1.0	MU BIT #2 W/NEW 6 1/2" MUD MOTOR. TIH.
20:00	20:30	0.5	TAGGED CEMENT AT 3977'. DRILL CEMENT/FLOAT EQUIPMENT.
20:30	21:00	0.5	DRILL 4020' TO 4035'.
21:00	21:30	0.5	FIT W/8.4 PPG FLUID TO 550 PSI (11.0 PPG EMW). HELD FOR 15 MIN WITH NO LEAK OFF.
21:30	06:00	8.5	DRILL 4035' TO 4590', AVG 65.3 FPH, WOB 10 - 15, 54 ROTARY + 64 MTR.

FUEL 3700 GALS, USED 450 GALS  
 SAFETY MEETING: RUNNING CASING/NU BOPS/TRIPPING  
 TEMP 38 DEG

BG GAS 40U, CONN GAS 80U, HIGH GAS 740U, NO SHOWS  
 TOP OF WASATCH AT 4300'

06-14-2005 Reported By JIM TILLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 5,800 TVD 5,800 Progress 1,210 Days 8 MW 8.6 Visc 28.0		
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4590' TO 4640', AVG 50 FPH, WOB 18 - 20, 50 ROTARY +62 MTR.
07:00	07:30	0.5	WIRELINE SURVEY AT 4520', 1 3/4 DEG.
07:30	10:30	3.0	DRILL 4640' TO 4764', AVG 41.3 FPH, WOB 18 - 24, 50 ROTARY, +60 - 62 MTR.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
11:00	17:00	6.0	DRILL 4764' TO 5106', AVG 57 FPH, WOB 20 - 25, 50 - 60 ROTARY, +60 - 62 MTR.
17:00	17:30	0.5	WIRELINE SURVEY AT 5021', 1 1/2 DEG.
17:30	02:30	9.0	DRILL 5106' TO 5636', AVG 58.8 FPH, WOB 20 - 25, 60 ROTARY, +62 MTR.
02:30	03:00	0.5	WIRELINE SURVEY AT 5551', 1 1/4 DEG.
03:00	06:00	3.0	DRILL 5636' TO 5800', AVG 54.6 FPH, WOB 20 - 25, 60 ROTARY, 62 MTR.

FUEL 2900 GALS, USED 800 GAL  
 SAFETY MEETING: CONNECTIONS/WIRELINE SURVEYS/MIXING MUD  
 TEMP 43 DEG

BG GAS 25U, CONN GAS 58U, HIGH GAS 6457U, 3 SHOWS LAST 24 HRS

06-15-2005 Reported By JIM TILLEY





Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8050' TO 8307', AVG 34.2 FPH, WOB 22 - 30, 60 ROTARY + 62 MTR, 190 - 240 PSI DIFF.
13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
14:00	17:30	3.5	DRILL 8307' TO 8432', AVG 35.7 FPH, WOB 22 - 30, 60 ROTARY + 62 MTR, 200 - 230 PSI DIFF.
17:30	21:30	4.0	PUMPED SLUG. DROPPED SURVEY. TOH, NO HOLE PROBLEMS. LD MUD MOTOR AND BIT #3. SURVEY AT 8347', 1 DEG.
21:30	01:00	3.5	MU BIT #4, BIT SUB, 1 DC, 3-PT ROLLER RM, 1 DC, 3-PT ROLLER RM. TIH TO SHOE AT 4000'.
01:00	02:30	1.5	SLIP & CUT DRILL LINE.
02:30	05:00	2.5	FINISHED TIH TO BOTTOM, NO FILL.
05:00	06:00	1.0	DRILL 8432' TO 8475', AVG 43 FPH, WOB 10 - 20, 62 ROTARY.

FUEL 8600 GALS, USED 700 GALS

SAFETY MEETING: CONNECTIONS/SANDING AND PAINTING/TRIPPING

TEMP 52 DEG

BG GAS 25U, CONN GAS 30U, TRIP GAS 150U, NO SHOWS LAST 24 HRS

06-18-2005 Reported By JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,160	TVD	9,160	Progress	685	Days	12	MW	8.6	Visc	30.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8475' TO 8507', AVG 21.33 FPH, WOB 10 - 20, ROTARY 52.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. TESTED ANNULAR AND HCR (FLOOR VALVES ALSO).
08:00	15:00	7.0	DRILL 8507' TO 8726', AVG 31.3 FPH, WOB 25 - 30, ROTARY 52 - 63.
15:00	23:00	8.0	DRILL 8726' TO 8968', AVG 30.25 FPH, WOB 25 - 30, ROTARY 63.
23:00	06:00	7.0	DRILL 8968' TO 9160', AVG 27.4 FPH, WOB 25 - 30, ROTARY 60 - 63. THIS AM MUD CHECK 9.1 W/ 33 VIS, IN AND OUT.

FUEL 7525 GALS, USED 1075 GALS

SAFETY MEETING: TRIPPING/HOUSEKEEPING/KELLY SPINNER

TEMP 56 DEG

BG GAS 28U, CONN GAS 35U, HIGH GAS 38, NO SHOWS LAST 24 HRS

TOP OF DARK CANYON AT 8830'

06-19-2005 Reported By JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,660	TVD	9,660	Progress	500	Days	13	MW	9.0	Visc	34.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9160' TO 9251', AVG 16.5 FPH, WOB 25 - 30, 52 - 62 ROTARY.

11:30 12:00 0.5 SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.  
 12:00 15:00 3.0 DRILL 9251' TO 9295', AVG 14.66 FPH, WOB 25 - 30, 52 - 62 ROTARY.  
 15:00 23:00 8.0 DRILL 9295' TO 9486', AVG 23.9 FPH, WOB 25 - 30, 62 ROTARY.  
 23:00 06:00 7.0 DRILL 9486' TO 9660, AVG 24.9 FPH, WOB 25 - 35, 60 - 62 ROTARY. MUD CHECK 9.2 W/36 VIS.

FUEL 6500 GALS, USED 1025 GALS  
 SAFETY MEETIN: THROWING CHAIN/KELLY SPINNER/MAKE-UP CHAIN  
 TEMP 52 DEG

BG GAS 50U, CONN GAS 80U, HIGH GAS 2375U, ONE SHOW LAST 24 HRS  
 TOP OF PRICE RIVER AT 9165'

06-20-2005 Reported By JIM TILLEY

<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	10,230	<b>TVD</b>	10,230	<b>Progress</b>	570
				<b>Days</b>	14
				<b>MW</b>	9.4
				<b>Visc</b>	36.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9660' TO 9805', AVG 26.4 FPH, WOB 25 - 30, 61 ROTARY.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, HCR AND PIPE RAMS.
12:00	15:00	3.0	DRILL 9805' TO 9852', AVG 15.66 FPH, WOB 25 - 30, 61 ROTARY.
15:00	23:00	8.0	DRILL 9852' TO 10,046', AVG 24.25 FPH, WOB 20 - 30, 62 ROTARY.
23:00	06:00	7.0	DRILL 10,046' TO 10,230', AVG 26.28 FPH, WOB 25 - 30, 61 ROTARY. THIS AM MUD 9.4 W/36 VIS.

FUEL 5700 GALS, USED 800 GALS  
 SAFETY MEETING: RIG REPAIR/CONNECTIONS/ELECTRICAL LIGHTS  
 TEMP 60 DEG

BG GAS 150U, CONN GAS 300U, HIGH GAS 1071U, HAD FOUR SHOWS LAST 24 HRS

06-21-2005 Reported By JIM TILLEY

<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	10,800	<b>TVD</b>	10,800	<b>Progress</b>	570
				<b>Days</b>	15
				<b>MW</b>	9.4
				<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,230' TO 10,365', AVG 27 FPH, WOB 25 - 30, 61 ROTARY. BOP DRILL 40 SEC.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
11:30	15:00	3.5	DRILL 10,365' TO 10,425', AVG 17.1 FPH, WOB 25 - 30, 61 ROTARY.
15:00	23:00	8.0	DRILL 10,425' TO 10,635', AVG 26.25 FPH, WOB 25 - 30, 62 ROTARY.
23:00	06:00	7.0	DRILL 10,635' TO 10,800', AVG 23.6 FPH, WOB 25 - 34, 61 ROTARY. MUD 9.8 W/39 VIS.

FUEL 4675 GAL, USED 1025 GAL

SAFETY MEETING: HOUSEKEEPING/WELL CONTROL/PUMP REPAIR  
TEMP 57 DEG

BG GAS 450U, CONN GAS 1000U, HIGH GAS 6735U  
TOP OF PRICE RIVER M AT 10,371'

06-22-2005      Reported By      JIM TILLEY

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	11,055	<b>TVD</b>	11,055	<b>Progress</b>	255	<b>Days</b>	16	<b>MW</b>	10.1	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 10,800' TO 10,953', AVG 27.8 FPH, WOB 25 - 30, 61 ROTARY.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
12:00	18:00	6.0	DRILL 10,953' TO 11,045', AVG 15.33 FPH, WOB 25 - 35, 61 ROTARY, ROP SLOWED TO 2 FPH.
18:00	24:00	6.0	PUMPED SLUG, DROPPED SURVEY. TOH FOR NEW BIT, NO HOLE PROBLEMS. SURVEY AT 10,995', 2 DEG.
24:00	05:00	5.0	MU BIT #5. TIH, NO HOLE PROBLEMS, NO FILL.
05:00	06:00	1.0	DRILL 11,045' TO 11,055', AVG 10 FPH, WOB 10 - 20, 61 ROTARY.

FUEL 3800 GAL, USED 875 GALS  
SAFETY MEETING: PPE/AIR TUGGER/TRIPPING  
TEMP 61 DEG

BG GAS 900U, CONN GAS 2500U, HIGH GAS 7245U

06-23-2005      Reported By      JIM TILLEY

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	11,323	<b>TVD</b>	11,323	<b>Progress</b>	268	<b>Days</b>	17	<b>MW</b>	10.3	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 11055' TO 11159'. AVE 16 FPH, WOB 20 - 25, 61 ROTARY.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL FROM 11159' TO 11182'. AVE 11.5 FPH. WOB 25 - 30, 61 ROTARY.
15:00	23:00	8.0	DRILL FROM 11182' TO 11273'. AVE 11.4 FPH, WOB 25 - 30, 62 ROTARY.
23:00	06:00	7.0	DRILL FROM 11273' TO 11323', AVE 7.14 FPH, WOB 25 - 35, 62 ROTARY.

FUEL = 2700 GALS, USED 1100 GALS,  
SAFETY MEETINGS: TRIPPING, FORKLIFT, RIG REPAIR.

BG GAS 2100u, CONN GAS 3600u, HIGH GAS 7245u, TRIP GAS 7640u. THREE SHOWS LAST 24 HRS.  
TOP OF KMV LOWER PRICE RIVER AT 11,073'.

57 DEG, FAIR, 83% HUMIDITY, WIND NNW AT 5 MPH, BAR. 30.16 IN AND FALLING.

<b>06-24-2005</b>		<b>Reported By</b>		JIM TILLEY							
<b>Daily Costs: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
<b>MD</b>	11,430	<b>TVD</b>	11,430	<b>Progress</b>	107	<b>Days</b>	18	<b>MW</b>	10.5	<b>Visc</b>	42.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:30	5.5	DRILL FROM 11323' TO 11353', AVE 5.45 FPH, WOB 25 - 35, 61 ROTARY. (P-RATE SLOWED TO 2 FPH)
11:30	12:00	0.5	SERVICE RIG
12:00	18:00	6.0	PUMP SLUG, DROP SURVEY, T O O H FOR NEW BIT.
18:00	18:30	0.5	M.U. BIT # 6, FUNCTION TEST BOPS
18:30	20:00	1.5	T I H TO SHOE.
20:00	21:00	1.0	SLIP & CUT DRILL LINE
21:00	24:00	3.0	T I H
24:00	00:30	0.5	WASH/REAM TO BOTTOM, (NO FILL)
00:30	06:00	5.5	DRILL FROM 11353' TO 11430'. AVE 14 FPH, WOB 10 - 25, 61 ROTARY. MUD — 10.4 W/42 VIS

FUEL = 9900 GALS, USED 800 GALS.

SAFETY MEETINGS: MSDS, TRIPPING.

BG GAS = 2700u, CONN GAS = 6700u, TRIP GAS = 7651u, NO SHOWS LAST 24 HRS.

58 DEG, PARTLY CLOUDY, 67% HUMIDITY, WIND CALM, BAR 30.13 IN. AND FALLING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU 63150</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>BIG SPRING 1-25</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		9. API NUMBER: <b>43-013-32640</b>
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY <b>BIG PINEY</b> STATE <b>WY</b> ZIP <b>83113</b>		PHONE NUMBER: <b>(307) 276-3331</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>557 FSL 462 FWL 39.909303 LAT 110.187469 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 25 10S 15E S</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Mesaverde and Dark Canyon formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Mesaverde & Dark Canyon formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units, an affidavit showing EOG Resources, Inc. notified owners of contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED BY OPERATOR  
 DATE: 8-22-05  
 BY: CTH

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

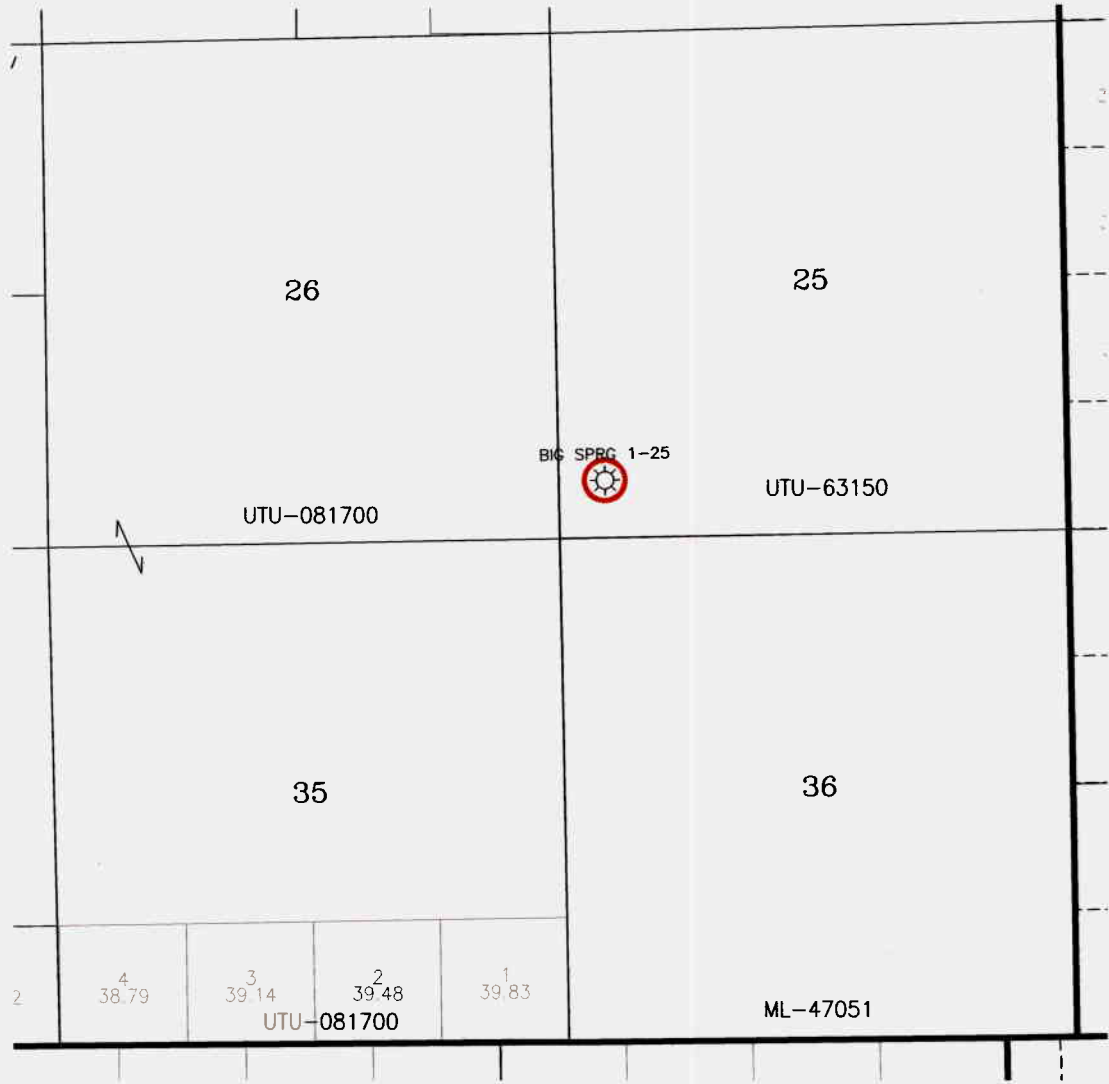
SIGNATURE *Kaylene Gardner* DATE 7/26/2005

(This space for State use only)


**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
 DATE: 8/17/05  
 BY: *D. Sticker*

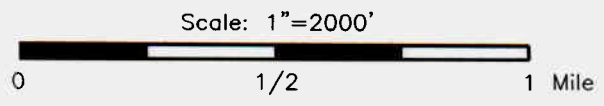
Federal Approval Of This  
 Action Is Necessary  
**RECEIVED**  
**JUL 28 2005**

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S

 Big Spring 1-25 Well



Denver Division

**EXHIBIT "A"**

**BIG SPRING 1-25 WELL**  
Commingling Application  
Duchesne County, Utah



EOG Resources, Inc.  
600 Seventeenth St., Ste. 1100 N  
Denver, CO 80202  
(303) 572-9000  
Fax (303) 824-5400

#301332640  
10S15E 25

TO: Carol Daniels FROM: Tessa Dean

COMPANY: DOG M - Utah CO/DEPT: EOG Resources, Inc.

FAX #: 801-359-3940 PHONE#: (303) 572-9000

FAX #: (303) 824-5401

TOTAL NUMBER OF PAGES (including this page) \_\_\_\_\_ DATE: 7-28-05

If you do not receive this transmission in its entirety, please call \_\_\_\_\_  
at \_\_\_\_\_

Here is the last letter from  
Berry Petroleum consenting to  
the commingling of Mesaverde  
and Black Canyon in  
Big Spring 1-25 well.  
Remaining letters of consent  
were included in packet  
Send overnight Wednesday.

RECEIVED  
JUL 28 2005  
DIV. OF OIL, GAS & MINING

THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS CONFIDENTIAL INFORMATION INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR AGENT RESPONSIBLE TO DELIVER IT TO THE INTENDED RECIPIENT. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE IMMEDIATELY NOTIFY US BY TELEPHONE, AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE U.S. POSTAL SERVICE.





EOG Resources, Inc.  
600 Government Street  
Suite 1100N  
Denver, CO 80202  
(303) 578-0000  
Fax (303) 524-5100

July 26, 2005

VIA FACSIMILE

Mr. John Hasche  
Lance Oil & Gas Company  
1099 18<sup>th</sup> Street, Suite 1200  
Denver, CO 80202

Mr. Ken Appis  
Berry Petroleum Company  
410 17<sup>th</sup> Street, Suite 2440  
Denver, CO 80202

Mr. Rusty Waters  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134-2600

Mr. Mark Choury  
Gasco Energy, Inc.  
8 Inverness Drive East, Suite 100  
Englewood, CO 80112-5625

*- Firm'd out their Interest*

Ms. Anne McFadden  
Brek Petroleum Inc.  
600 - 1100 Melville Street  
Vancouver, B. C. V6E 4A6

RE: Commingling Application  
Big Spring #1-25 Well  
Big Wash (Deep) Unit  
Duchesne County, Utah

Ladies and Gentlemen:

Provided herewith is a copy of the completion program for the captioned well. Please note that EOG plans to test several intervals within the Mesaverde Section, and the Dark Canyon Formation. After each interval is perforated and fracture stimulated, it is EOG's intention to flow test the well from all zones.

The Utah Division of Oil, Gas and Mining (DOGGM) considers the Dark Canyon a separate pool from the Mesaverde. Therefore, EOG has filed with DOGGM an application for approval to commingle production from both pools.

In accordance with DOGGM Rule R649-3-22 EOG hereby gives you notice of its intent to commingle production in the captioned well from the Mesaverde and Dark Canyon pools and requests your approval. Current plans call for beginning the completion program next week. We, therefore, ask that you waive the fifteen-day notice period and indicate your approval of EOG's commingling application by dating and signing this letter in space provided below and faxing a signed letter to the attention of the undersigned at 303-824-5401.

*energy opportunity growth*

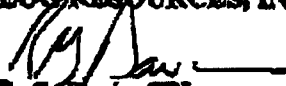
RECEIVED  
JUL 28 2005

DIV. OF OIL, GAS & MINING

Thanking you in advance for your prompt attention. Should you desire to discuss this matter, please do not hesitate to give me a call at 303-824-5428.

Sincerely,

EOG RESOURCES, INC.

  
R. G. Davis, CPL  
Project Landman

Accepted and agreed to this 28 day of July, 2005

COMPANY NAME: Berry Petroleum Co

BY: Logan Maguire

Title: Sr. VP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 7/1/2005 - 8/26/2005.

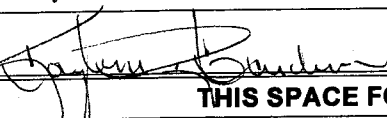
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**08/29/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**AUG 31 2005**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	COMP
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	37.5	<b>NRI %</b>	29.188

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	07-06-2005
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth :</b>	0.0

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			557' FSL & 462' FWL (SW/SW)
			SECTION 25, T10S, R15E
			DUCHESNE COUNTY, UTAH

LAT 39.909303, LONG 110.187469

TRUE #9  
 OBJECTIVE: 12,770' TD, ABERDEEN  
 DW/GAS  
 BIG SPRING PROSPECT  
 DD&A: PETE'S WASH  
 NATURAL BUTTES FIELD

LEASE: UTU-63150  
 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')

EOG BPO WI 37.5%, NRI 29.1875%  
 EOG APO WI 34.375%, NRI 27%

05-18-2005      Reported By      ED TROTTER

FUEL 3900 GAL, USED 1000 GAL  
 SAFETY MEETINGS: PAINTING, MSDS, TRIPPING  
 B.G. GAS = 2000u, CONN GAS = 8000u, HIGH GAS = 6743u,  
 NO SHOWS LAST 24 HRS.  
 51 DEG, FAIR, 66% HUMIDITY, WIND NW AT 8 MPH, BAR. = 30.16 IN. AND STEADY

<b>07-01-2005</b>		<b>Reported By</b>		KENT DEVENPORT					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	12,692	<b>TVD</b>	12,692	<b>Progress</b>	375	<b>Days</b>	25	<b>MW</b>	11.8
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 12,317' TO 12,451', 134' @ 19.1 FPH, 15/20 WOB, 60 RPM, 120 SPM W/387 GPM. PUMP PRESS 1900 PSI.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED RAMS, ANNULAR & HCR.
13:30	06:00	16.5	DRILL 12,451' TO 12,692', 241' @ 14.6 FPH, 23/27 WOB, 60 RPM, 120 SPM, W/387 GPM. PUMP PRESS 1900.

FUEL ON HAND 2900 GAL, USED 1000 GAL  
 SAFETY MEETING: ELECTRICAL/HAND TOOLS/WORKING AT HEIGHT  
 TEMP 50 DEG

BG GAS 1200U, CONN GAS 3600U, HIGH GAS 8016U  
 NO SHOWS LAST 24:00 HRS

<b>07-02-2005</b>		<b>Reported By</b>		KENT DEVENPORT					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	12,930	<b>TVD</b>	12,930	<b>Progress</b>	238	<b>Days</b>	26	<b>MW</b>	11.9
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 12,692' TO 12,758', 66' AT 16.5 FPH, 23/25 WOB, 60 RPM, 120 SPM W/387 GPM, PUMP PRESS 1900.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.
10:30	06:00	19.5	DRILL 12,758 TO 12,930', 172 AT 8.8 FPH, 25/35 WOB, 60 RPM, 120 SPM W/335 GPM, PUMP PRESS 1800 PSI.

FUEL ON HAND 1500 GAL, USED 1400 GAL  
 SAFETY MEETING: SLINGING PIPE/PUMP REPAIR/PUMP REPAIR LOCK OUT  
 TEMP 53 DEG  
 AUTHORIZATION VERBAL FROM KIRK FLEETWOOD W/VERNAL BLM TO EXTEND TD FROM 12,770' (ORINGAL) TO 13,020'.

BG GAS 2000U, CONN GAS 6500U, HIGH GAS 7578U

<b>07-03-2005</b>		<b>Reported By</b>		KENT DEVENPORT					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	

**Activity at Report Time: RD LOGGERS**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH TO 13,060', NO FILL ENCOUNTERED.
07:00	10:30	3.5	CIRCULATED AND WASHED TO 13,080', NO FILL ENCOUNTERED. RAISED MUD WEIGHT FROM 11.9+ TO 12.1+. GAS ON BOTTOMS UP SHOWED 2 SPIKES OF 8300U AND 7200U THEN DROPPED BACK TO BG GAS 906U W/12.1 MW.
10:30	16:00	5.5	TRIP OUT AFTER PUMPING SLUG.
16:00	17:00	1.0	HELD SAFETY MEETING W/ALL CREW MEMBERS ON LOGGING. RU SCHLUMBERGER.
17:00	05:00	12.0	RUN ROTARY SIDE WALL CORES W/SCHLUMBERGER. RECOVERED 33 OF 41 CORE POINTS.
05:00	06:00	1.0	RD LOGGING EQUIPMENT.

FUEL ON HAND 1800 GAL, USED 600 GAL  
 SAFETY MEETING: CHANGING SLIP DIES/LOGGING/TRIPPING  
 TEMP 57 DEG

MUD LOGGER SHOWING TOPS KENILWORTH 12,762' & ABERDEEN 12,983'

**07-06-2005**      **Reported By**      KENT DEVENPORT

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      13,080    TVD      13,080    Progress      0      Days      30      MW      12.2      Visc      45.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>
		<b>PKR Depth : 0.0</b>

**Activity at Report Time: RUN 4 1/2" PRODUCTION CSG**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE, NO FILL ENCOUNTERED. WASHED FROM 13,060' TO 13,080' AS PRECAUTION.
10:30	13:00	2.5	CIRCULATED FOR LAYING DOWN DRILL PIPE AND RUNNING 4 1/2" CSG. BOTTOMS UP GAS 9865U, FLARE OF 3' TO 4' MAXIMUM. GAS DROPPED BACK TO 560U.
13:00	14:00	1.0	RIG UP FRANKS WESTATE LAY DOWN CREW. HELD SAFETY MEETING.
14:00	23:30	9.5	LAY DOWN DRILL PIPE/BHA. BREAK KELLY.
11:30	12:00	0.5	RIG UP CSG RUNNING TOOL. HELD SAFETY MEETING WITH ALL CREWS.
12:00	06:00	18.0	RUN 4.5" JTS 11.6#/FT, HC P-110 LT&C CASING W/FLOAT COLLAR AND FLOAT SHOE TO 6,500'.

JAKE FULKERSON, FRANKS WESTATES CASING CREW, SLIPPED AND HIT HIS HEAD ON THE CAT WALK WHILE SPOTTING THE HYDRAULIC POWER TONGS MOVING TO V-DOOR. INCIDENT REPORTED AT 2:00 AM, 07/06/2005,, TIME OF INCIDENT WAS 12:00 AM 07/05/2005, INJURED RESTED AND RETURNED TO WORK. FULL ACCIDENT REPORT TO FOLLOW.

FUEL ON HAND 1300 GAL, USED 500 GAL  
 SAFETY MEETING: 2 CREWS LAYING DOWN TUBULARS/RUNNING CASING  
 MUD LOGGER (GEODATA) RELEASED @ 00:01 JULY 6TH, 2005  
 TEMP 58 DEG  
 NOTIFIED KIRK FLEETWOOD W/BLM @ 07:00 JULY 5, 2005 CONCERNING CASING & CMT OF BIG SPRINGS 1-25

**07-07-2005**      **Reported By**      KENT DEVENPORT

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 13,080 TVD 13,080 Progress 0 Days 31 MW 0.0 Visc 0.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONTINUE TO RUN 287 JTS (285 FULL JTS + 2 MARKER JTS) 4.5", 11.6#/FT, HC P-110, LT&C CSG. RAN CASING AS FOLLOWS: FS LANDED AT 13,079' KB, 1 JT CASING, FLOAT COLLAR AT 13,029', 9 JTS CASING, MARKER JT AT 12,584'-12,604', 88 JTS CASING, MARKER JT AT 8587'-8607', 187 JTS CASING.
10:00	12:00	2.0	CIRCULATED FOR CEMENT. TAGGED BOTTOM 13,080'. RIG DOWN CSG CREW. SAFETY MEETING W/ALL CREWS ON CEMENTING. RIG UP SCHLUMBERGER. MINIMAL GAS ON BOTTOMS UP, WITS GAS WAS DISCONNECTED. PU WT 173,000#, S/O WT 143,000# (INCLUDING BLOCK WT).
12:00	15:30	3.5	MIXED, PUMPED AND DISPLACED THE FOLLOWING BLEND CEMENT: PUMP 20 BBLS CW-100 WASH, 20 BBL H2O. LEAD: 1160 SXS 35/65 POZ/G (YIELD 1.75), 8.8 GAL/SK H2O, 13.0 PPG, (4% DO20), 2% D174 (.75% D112), .2% DO46, (.25% DO13) .25#/SK DO29. MIDDLE: 970 SXS, 50/50 POZ/G (YIELD 1.29), 5.96 GAL/SK H2O, 14.1 PPG, (2% D020), .1% D046, (.30% D800), .2% D167, (.2% D065). TAIL: 150 SXS, 50/50 POZ/G (YIELD 1.53), 7 GAL/SK H2O, 14.1 PPG, (2% D020), .2% D065, (.2% D167), 1% D046, (.15% D800), (35% D066 BWOC 16.45#/SK). DISPLACED W/199 BBLS H2O W/.2% L064 (3.5 BBLS SHY OF CALCULATED DISP). FINAL CIRCULATING PRESSURE 3100 PSI. BUMPED PLUG W/4100 PSI, RELEASE AND FLOATSHELD @ 15:25 HOURS.
15:30	17:00	1.5	ND BOP, PU AND INSTALLED C-22 CASING HANGER ASSEMBLY. SET 136,000# ON HANGER (INCLUDING BLOCK WT). SET BOPE ON WELL HEAD FOR RIG DOWN.
17:00	20:00	3.0	CLEANED MUD TANKS, GAS BUSTER, MUD CLEANER, SHAKERS.
			TRANSFERRED 5 JOINTS OF 4.5" 11.6# CASING TRANSFERRED 1 MARKER JOINT OF 4.5" 11.6#, USED AS LANDING JOINT TRANSFERRED 800 GALS OF FUEL @ \$2.06 PER GAL TO WILKEN RIDGE 32-8
20:00			RELEASED RIG @ 20:00 HRS, 7/6/05.

07-29-2005 Reported By SEARLE

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 13,080 TVD 13,080 Progress 0 Days 32 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 13029.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
10:00	14:00	4.0	6/13/2005 MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTBTD TO 400'. CEMENT TOP EST 4000'. RD SCHLUMBERGER.
			6/28/2005 NU BOPE & FLOW BACKMANIFOLD.

07-30-2005 Reported By SEARLE

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 13,080 TVD 13,080 Progress 0 Days 33 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTBTD : 13029.0 Perf : 12779-12884 PKR Depth : 0.0  
 Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	14:00	6.0	PRESSURE TESTED FLOW MANIFOLD TO 5000 PSIG. PRESSURE TESTED CASING & BOPE TO 8500 PSIG FOR 15 MIN.

RU CUTTERS WIRELINE. PERFORATE KENILWORTH FROM 12,779'-81', 12,786'-87', 12,792'-93', 12,796'-99', 12,839'-41', 12,880'-81' & 12,883'-84' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIF WEEKEND. PREP TO FRAC ON 7/1/2005.

08-02-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 13029.0		Perf : 12779-12884		PKR Depth : 0.0					

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,579 GAL WF110 PRE-PAD, 4940 GAL YF125ST+ PAD, 40,699 GAL YF125ST+ & YF120ST+ & 139,070# 20/40 TEMPERED DC PROPANT @ 1-5 PPG. SCREENED OUT WITH 35 BBLs REMAINING IN FLUSH. 133,000# PROPPANT IN FORMATION. MTP 8660 PSIG. MTR 44.8 BPM. ATP 8186 PSIG. ATR 32.9 BPM. SICP 7200 PSIG.

FLOWED 15 HRS ON 12/64" CHOKE. FCP 500 PSIG. 30 BFPH. RECOVERED 875 BLW. 873 BLWTR.

08-03-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 13029.0		Perf : 12105-12884		PKR Depth : 0.0					

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:30	11.5	FTP 500 PSIG. SWI. RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,755'. PERFORATE SUNNYSIDE @ 12,534'-36', 12,547'-50', 12,561'-62', 12,579'-80', 12,618'-21', 12,664'-65' & 12,688'-90' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,577 GAL WF110 PRE-PAD, 9101 GAL YF125ST+ PAD, 40,123 GAL YF125ST+ & YF120ST+ & 125,814# 20/40 TEMPERED DC @ 1-4 PPG. MTP 8662 PSIG, MTR 43.4 BPM. ATP 8254 PSIG, ATR 36 BPM. ISIP 6950 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,511'. PERFORATE BLACKHAWK FLUVIAL @ 12,319'-20', 12,331'-32', 12,348'-49', 12,361'-63', 12,385'-86', 12,401'-03', 12,349'-41', 12,462'-63' & 12,487'-89' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,577 GAL WF110 PRE-PAD, 9105 GAL YF125ST+ PAD, 57,439 GAL YF125ST+ & 164,869# 20/40 TEMPERED DC @ 1-5 PPG. MTP 8651 PSIG. MTR 44.5 BPM. ATP 8203 PSIG. ATR 34 BPM. ISIP 8100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,260'. PERFORATE BLACKHAWK FLUVIAL @ 12,105'-06', 12,113'-15', 12,131'-32', 12,145'-46', 12,157'-59', 12,171'-72', 12,181'-83', 12,217'-18' & 12,226'-28' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL T-106, 12,587 GAL WF110 PRE-PAD, 9272 GAL YF125ST+ PAD, 37,275 GAL YF125ST+ & 111,068# 20/40 TEMPERED DC @ 1-4 PPG. MTP 8704 PSIG. MTR 37.7 BPM. ATP 8270 PSIG. ATR 24.2 BPM. ISIP 7530 PSIG. RD SCHLUMBERGER. SWIFN.

08-04-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	36	MW	0.0	Visc	0.0



Formation : MESAVERDE

PBTD : 13029.0

Perf : 10932-12884

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	18:00	11.5	SICP 4150 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,873'. PERFORATE SEGO FLUVIAL FROM 11,647'-49', 11,663'-65', 11,688'-89', 11,700'-01', 11,726'-28', 11,755'-57', 11,774'-75', 11,792'-93' & 11,806'-08' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF130ST+ PAD, 59,022 GAL YF125ST+ & 24,000# 20/40 SAND @ 1-2 PPG & 188,993# 20/40 TEMPERED DC @ 3-5 PPG. MTP 8564 PSIG. MTR 46.5 BPM. ATP 7543 PSIG. ATR 42 BPM. ISIP 6250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,625'. PERFORATE LPR FROM 11,474'-76', 11,490'-92', 11,515'-17', 11,530'-31', 11,544'-45', 11,577'-78' & 11,603'-04' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7025 GAL YF125ST+ PAD, 37,764 GAL YF125ST+ & 129,520# 20/40 SAND @ 1-6 PPG. MTP 8455 PSIG. MTR 46 BPM. ATP 7343 PSIG. ATR 40 BPM. ISIP 4440 PSIG. RD SCHLUMBERGER.

RUWL. TAGGED FILL @ 11,399'. SET 10K COMPOSITE FRAC PLUG @ 11,397'. PERFORATE BLUE CASTLE FROM 11,197'-98', 11,209'-10', 11,229'-31', 11,249'-50', 11,288'-89', 11,298'-300', 11,303'-04', 11,377'-79' & 11,385'-86' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9117 GAL YF125ST+ PAD, 54,108 GAL YF125ST+ & 200,880# 20/40 SAND @ 1-5 PPG. MTP 8353 PSIG. MTR 47.7 BPM. ATP 7234 PSIG. ATR 43 BPM. ISIP 5250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,175'. PERFORATE BLUE CASTLE FROM 10,932'-33', 10,946'-47', 10,965'-67', 11,007'-08', 11,024'-26', 11,058'-59', 11,081'-83', 11,098'-100' & 11,134'-36' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIFN.

08-05-2005		Reported By		SEARLE		Completion		Daily Total			
Daily Costs: Drilling		Completion		Completion		Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 13029.0		Perf : 9895-12884		PKR Depth : 0.0					

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
08:00	18:30	10.5	RU SCHLUMBERGER. SICP 3752 PSIG. FRAC BLUE CASTLE DOWN CASING WITH 165 GAL GYPTRON T-106, 9096 GAL YF125ST+ PAD, 60,946 GAL YF125ST+ & 238,855# 20/40 SAND @ 1-6 PPG. MTP 8718 PSIG. MTR 49.5 BPM. ATP 7233 PSIG. ATR 44.1 BPM. ISIP 4150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 10,855'. PERFORATED MPR FROM 10,612'-14', 10,644'-45', 10,659'-60', 10,709'-10', 10,723'-24', 10,739'-40', 10,779'-81' & 10,807'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9000 GAL YF125ST+ PAD, 7338 GAL YF125ST+ & 7000# 20/40 SAND @ 1-2 PPG. BLENDER COMPUTOR SHUT DOWN. WORKED ON BLENDER 30 MIN. COULD NOT REPAIR. FLUSHED WELL WITH 200 BBL WF110. SI. REPAIRED BLENDER COMPUTOR. RESTARTED & FRAC DOWN CASING WITH 4951 GAL YF15ST+ PAD, 51,194 GAL YF125ST & 192,033# 20/40 SAND @ 1-6 PPG. MTP 7038 PSIG. MTR 50.8 BPM. ATP 6432 PSIG. ATR 47 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 10570'. PERFORATED MPR FROM 10,324'-25', 10,332'-33', 10,342'-44', 10,351'-52', 10,368'-69', 10,431'-33', 10,461'-62', 10,474'-77' & 10,549'-50' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9091 GAL YF125ST+ PAD, 50,455 GAL YF125ST+ & 191,652# 20/40 SAND @ 1-6 PPG. MTP 8053 PSIG. MTR 49.3 BPM. ATP 6372 PSIG. ATR 42.8 BPM. ISIP 4270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 10,240'. PERFORATED UPR FROM 9895'-98', 9990'-91', 10,018'-19', 10,040'-41', 10,108'-10', 10,153'-54', 10,187'-89' & 10,204'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7053 GAL YF125ST+ PAD, 45,288 GAL YF125ST+ & 170,075# 20/40 SAND @ 1-6 PPG. MTP 8505 PSIG. MTR 46.9 BPM. ATP 7418 PSIG. ATR 39.1 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER. SDFN.

<b>08-06-2005</b>		<b>Reported By</b>		SEARLE					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	38	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>						
08:00	06:00	22.0	SICP 3327 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 9760'. PERFORATED DARK CANYON FROM 9413'-14', 9467'-68', 9511'-13', 9585'-86', 9596'-98', 9618'-19', 9694'-96' & 9708'-10' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9100 GAL YF125ST+ PAD, 51,441 GAL YF125ST & 207,549# 20/40 SAND @ 1-6 PPG. MTP 8100 PSIG. MTR 49.2 BPM. ATP 6809 PSIG. ATR 45.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.						

FLOWED 17 HRS. AT 05:00 HRS, 24/64" CHOKE, FCP 500 PSIG. 35-40 BFPH. RECOVERED 975 BLW. 18,807 BLWTR.

<b>08-08-2005</b>		<b>Reported By</b>		SEARLE					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	40	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: SHUT IN

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>						
08:00	16:00	8.0	SICP 950 PSIG. FLOWED 8 HRS ON 32/64 CHOKE TO OPEN LINE. FCP 0 PSIG. EST 5 BPHLW. RECOVERED 65 BLW. 18,744 BLWTR. SWI 16:00 HRS.						

<b>08-10-2005</b>		<b>Reported By</b>		TORR MCCURDY					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	42	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: MIRU SERVICE UNIT

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>						
10:00	16:00	6.0	MIRU ROYAL WELL SERVICE . NU 10 K SINGLE RAMS UPON EXISTING BOPE, CHANGE OUT TOP SET OF BLIND RAMS TO PIPE RAMS. SDFN. SICP 0 PSIG.						

<b>08-12-2005</b>		<b>Reported By</b>		TORR MCCURDY					
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	44	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: CLEAN OUT & DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	17:30	11.5	INSPECTED HYDRIL BLADDER. BLADDER SPLIT. ND HYDRIL. NU NEW HYDRIL. CLEANED OUT & DRILLED OUT PLUGS @ 9310', 9760', 10240' & 10570'. SDFN
FLOWED 12 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2000 PSIG. 50 BFPH. RECOVERED 600 BLW. 17934 BLWTR.			

08-13-2005      Reported By      TORR MCCURDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	45	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT & DRILL UP FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	20:30	14.5	FCP 2000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 10,855', 11,175', 11,397', 11,625', 11,873', 12,260', 12,511' & 12,755'. RIH. CLEANED OUT TO PBTD @ 13,010'. LANDED TBG @ 12,896' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 2200 PSIG. 70 BFPH. RECOVERED 980 BLW. 16954 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF SUB    1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG    32.79'  
 XN NIPPLE    1.10'  
 410 JTS 2-3/8" 4.7# N-80 TBG    12846.45'  
 BELOW KB    15.00'  
 LANDED @    12896.34' KB

08-14-2005      Reported By      TORR MCCURDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	46	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RDMOSU. FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 1700 PSIG. 60 BFPH. RECOVERED 1730 BLW. 16,664 BLWTR.

08-15-2005      Reported By      TORR MCCURDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	47	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

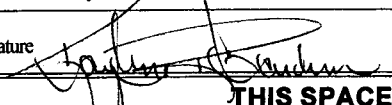
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 14 2005**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	COMP
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	37.5	<b>NRI %</b>	29.188

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	07-06-2005
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			557' FSL & 462' FWL (SW/SW)
			SECTION 25, T10S, R15E
			DUCHESNE COUNTY, UTAH
			 LAT 39.909303, LONG 110.187469
			 TRUE #9
			OBJECTIVE: 12,770' TD, ABERDEEN
			DW/GAS
			BIG SPRING PROSPECT
			DD&A: PETE'S WASH
			NATURAL BUTTES FIELD
			 LEASE: UTU-63150
			ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')
			 EOG BPO WI 37.5%, NRI 29.1875%
			EOG APO WI 34.375%, NRI 27%

05-18-2005      Reported By      ED TROTTER

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 57 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 20 BFPH. LIGHT CONDENSATE. RECOVERED 470 BLW. 6949 BLWTR.

**08-26-2005** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 58 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 12-15 BFPH. LIGHT CONDENSATE. RECOVERED 370 BLW. 6579 BLWTR.

JS

**08-27-2005** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 59 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2300 PSIG. 10 BFPH. LIGHT CONDENSATE. RECOVERED 270 BLW. 6309 BLWTR. CHLORIDES 2700 PPM.

**08-28-2005** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 60 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2250 PSIG. LIGHT CONDENSATE. RECOVERED 240 BLW. 6069 BLWTR.

**08-29-2005** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 61 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE      PBTB : 13029.0      Perf : 9413-12884      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 8-10 BFPH. LIGHT CONDENSATE. RECOVERED 200 BLW. 5869 BLWTR.

08-30-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	62	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 13029.0      Perf : 9413-12884      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 8-10 BPH. LIGHT CONDENSATE. RECOVERED 210 BLW. 5659 BLWTR.

08-31-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	63	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 13029.0      Perf : 9413-12884      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU TEST UNIT. FLOWED ON 16/64" CHOKE W/800 PSIG BACK PRESSURE. FLOWED 1.5 HRS & DIED. LET UNLOAD ON 32/64" CHOKE. FLOWED 1 HR @ 1800 MCFD & 40 BPH W/800 PSIG BACK PRESSURE. CHANGED CHOKE TO 24/64".

FLOWED 14 HRS W/800 PSIG BACK PRESSURE. FTP 945 PSIG. CP 1980 PSIG. GAS RATE FROM 650 MCFD & 13 BPH TO 580 MCFD & 11 BPH. RECOVERED 520 BLW. 5139 BLWTR.

09-01-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	\$0	TVD	\$1,515,464	Progress	0	Days	64	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 13029.0      Perf : 9413-12884      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW THROUGH UNIT 24 HRS ON 24/64" CHOKE & 817 PSIG BACK PRESSURE. FTP 975 PSIG. CP 1910 PSIG. 578 MCFD. 11.5 BPH. RECOVERED 276 BLW. 4863 BLWTR.

09-02-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	65	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 13029.0      Perf : 9413-12884      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

09-06-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	68	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.

09-07-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	69	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW.

FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

09-08-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	70	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.

09-09-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	71	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BPH. 9 BBL CONDENSATE. RECOVERED 336 BLW. 3377 BLWTR.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

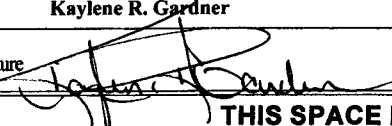
RECEIVED  
 SEP 22 2005  
 DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**05/06/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**WELL CHRONOLOGY  
REPORT**

Report Generated On: 09-20-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	COMP
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	37.5	<b>NRI %</b>	29.188

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	07-06-2005
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

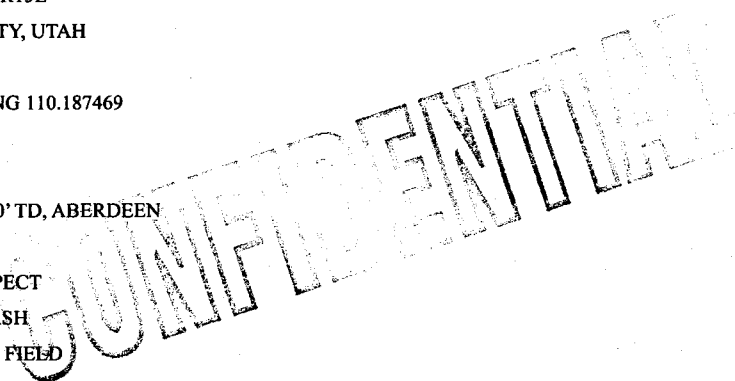
**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

557' FSL & 462' FWL (SW/SW)  
SECTION 25, T10S, R15E  
DUCHESNE COUNTY, UTAH  
  
LAT 39.909303, LONG 110.187469

TRUE #9  
OBJECTIVE: 12,770' TD, ABERDEEN  
DW/GAS  
BIG SPRING PROSPECT  
DD&A: PETE'S WASH  
NATURAL BUTTES FIELD  
  
LEASE: UTU-63150  
ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')

EOG BPO WI 37.5%, NRI 29.1875%  
EOG APO WI 34.375%, NRI 27%



06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

<b>09-06-2005</b>		<b>Reported By</b>		<b>SEARLE</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	68	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.								

<b>09-07-2005</b>		<b>Reported By</b>		<b>SEARLE</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	69	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW.								

FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

<b>09-08-2005</b>		<b>Reported By</b>		<b>SEARLE</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	70	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.								

<b>09-09-2005</b>		<b>Reported By</b>		<b>SEARLE</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	71	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BFPH. RECOVERED 9 BO, 336 BLW. 3377 BLWTR.								

<b>09-10-2005</b>		<b>Reported By</b>		<b>SEARLE</b>							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
\$0											

**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 72 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start End Hrs Activity Description**  
 06:00 06:00 24.0 FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 420 PSIG. CP 1300 PSIG. 670 MCFD. 11 BFPH. RECOVERED 2 BO, 302 BLW. 3075 BLWTR.

09-11-2005 Reported By SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 73 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start End Hrs Activity Description**  
 06:00 06:00 24.0 FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 261 PSIG BACK PRESSURE. FTP 390 PSIG. CP 1250 PSIG. 670 MCFD. 10 BPH. 0 BBL CONDENSATE. RECOVERED 266 BLW. 2809 BLWTR.

09-12-2005 Reported By SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 74 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start End Hrs Activity Description**  
 06:00 06:00 24.0 FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 257 PSIG BACK PRESSURE. FTP 375 PSIG. CP 1200 PSIG. 670 MCFD. 8-9 BPH. 0 BBL CONDENSATE. RECOVERED 232 BLW. 22577 BLWTR.

09-13-2005 Reported By SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 75 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start End Hrs Activity Description**  
 06:00 06:00 24.0 FLOW 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE W/275 PSIG BACK PRESSURE. FTP 370 PSIG. CP 1190 PSIG. 564 MCFD. 8 BPH. 0 BBL CONDENSATE. RECOVERED 226 BLW. 2351 BLWTR.

09-14-2005 Reported By SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 13,080 **TVD** 13,080 **Progress** 0 **Days** 76 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 13029.0** **Perf : 9413-12884** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**  
**Start End Hrs Activity Description**

06:00 06:00 24.0 RD TEST SEPARATOR. RU FLOW LINE TO TANK. FLOW 16 HRS ON A 22/64" CHOKE, FTP 500 PSIG, CP 1300 PSIG, 9-10 BWPB, 144 BW TOTAL. CHANGING THE CHOKE TO 24/64".

**09-15-2005** Reported By TORR MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total  
 Cum Costs: Drilling Completion Well Total

MD 13,080 TVD 13,080 Progress 0 Days 48 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 13029.0 Perf : 9413-12884 PKR Depth : 0.0

Activity at Report Time: RIH TO TEST LOWER ZONES

Start End Hrs Activity Description  
 09:30 18:00 8.5 MIRU ROYAL WELL SERVICE. FLOWING ON 24/64" CHOKE. FTP 400 PSIG. CP 1100 PSIG. KILL WELL W/130 BBLs TREATED WATER. ND TREE. NU BOPE. POH. SDFN.

**09-16-2005** Reported By TORR MCCURDY

Daily Costs: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total

MD 13,080 TVD 13,080 Progress 0 Days 49 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 13029.0 Perf : 9413-12884 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description  
 06:00 09:30 3.5 SICP 900 PSIG. KILLED WELL WITH 60 BBLs TREATED WATER. RIH W/WEATHERFORD 4-1/2" HD PACKER TO 7270'. MAIN HYDRAULIC PUMP BAD ON SERVICE UNIT. SDFN. WAIT ON NEW PUMP 9-16-05 AM.

**09-17-2005** Reported By TORR MCCURDY

Daily Costs: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total

MD 13,080 TVD 13,080 Progress 0 Days 50 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 13029.0 Perf : 9413-12884 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description  
 12:00 14:00 2.0 SICP 1600 PSIG. CHANGED OUT ROYAL WELL SERVICES MAIN & SECONDARY HYDRAULIC PUMPS. SECONDARY PUMP WAS NOT CORRECT SIZE. REORDERED FROM CASPER, WY. SDFN.

**09-18-2005** Reported By TORR MCCURDY

Daily Costs: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total

MD 13,080 TVD 13,080 Progress 0 Days 51 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 13029.0 Perf : 9413-12884 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description  
 14:00 06:00 16.0 SITP 1400 PSIG. SICP 2000 PSIG. KILLED WELL WITH 85 BBLs TREATED WATER. RIH W/HD PACKER. SET@ 11,916' KB. ND BORE. NU TREE.

FLOWED 9 HRS. AT 06:00 HRS, 16/64" CHOKE, FTP 350 PSIG, CP 1100 PSIG, 4 BFPB. RECOVERED 50 BLW. 2402 BLWTR.

TUBING DETAIL LENGTH

WEATHERFORD 4-1/2" HD PACKER 2.85'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.79'  
 XN NIPPLE 1.10'  
 370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'  
 BELOW KB 14.00'  
 SLACK OFF (8.00)'  
 LANDED @ 11,915.88' KB

09-19-2005 Reported By TORR MCCURDY

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>
MD 13,080 TVD 13,080	Progress 0	Days 52	MW 0.0	Visc 0.0
Formation : MESAVERDE	PBTD : 13029.0	Perf : 9413-12884	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.

09-20-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>
MD 13,080 TVD 13,080	Progress 0	Days 53	MW 0.0	Visc 0.0
Formation : MESAVERDE	PBTD : 13029.0	Perf : 9413-12884	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	<b>COMPLETION</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

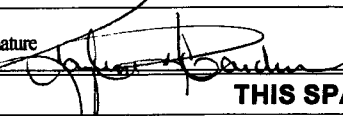
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**09/28/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 30 2005**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	COMP
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/0
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	37.5	<b>NRI %</b>	29.188

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	07-06-2005
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			557' FSL & 462' FWL (SW/SW)
			SECTION 25, T10S, R15E
			DUCHESNE COUNTY, UTAH

LAT 39.909303, LONG 110.187469

TRUE #9  
 OBJECTIVE: 12,770' TD, ABERDEEN  
 DW/GAS  
 BIG SPRING PROSPECT  
 DD&A: PETE'S WASH  
 NATURAL BUTTES FIELD

LEASE: UTU-63150  
 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')

EOG BPO WI 37.5%, NRI 29.1875%  
 EOG APO WI 34.375%, NRI 27%

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05-18-2005      **Reported By**      ED TROTTER



WEATHERFORD 4-1/2" HD PACKER 2.85'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.79'  
 XN NIPPLE 1.10'  
 370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'  
 BELOW KB 14.00'  
 SLACK OFF (8.00)'  
 LANDED @ 11,915.88' KB

<b>09-19-2005</b>		<b>Reported By</b>		TORR MCCURDY							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	52	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.								

<b>09-20-2005</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	53	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RD MOSU.  FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.								

<b>09-21-2005</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	54	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2500 PSIG (PKR). 4 BFPH. TRACE OF SAND. RECOVERED 86 BLW. 2093 BLWTR.								

<b>09-22-2005</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>				<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>				<b>Completion</b>		<b>Well Total</b>					
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	55	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 120-210 PSIG. CP 2600 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 1989 BLWTR.

09-23-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	56	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-210 PSIG. CP 2700 PSIG (PKR). 3 BFPH. TRACE OF SAND. RECOVERED 77 BLW. 1989 BLWTR.

09-24-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	57	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-150 PSIG. CP 2850 PSIG (PKR). 3-4 BFPH. RECOVERED 92 BLW. 1897 BLWTR.

09-25-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	58	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1804 BLWTR.

09-26-2005      Reported By      SEARLE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	59	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1711 BLWTR.

09-27-2005      Reported By      TORR MCCURDY

Daily Costs: Drilling	Completion	Daily Total
\$0	\$8,303	\$8,303

<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	13,080	TVD	13,080	Progress	0	Days	53	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: CHANGE OUT PACKER

Start	End	Hrs	Activity Description
12:30	16:00	3.5	MIRU ROYAL WELL SERVICE. FTP 120 PSIG. CP 3000 PSIG (PKR). PUMPED 11 BBLS TREATED WATER DOWN TUBING. ND TREE. NU BOPE. SDFN. LEFT WELL FLOWING FROM CASING ON 16/64" CHOKE OVERNIGHT.

09-28-2005 Reported By TORR MCCURDY

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	13,080	TVD	13,080	Progress	0	Days	54	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 13029.0</b>			<b>Perf : 9413-12884</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00		18.0	FLOWED ANNULUS OVERNIGHT ON 16/64" CHOKE. SITP 700 PSIG. FCP 2600 PSIG. FLOWED ON 24/64" CHOKE. FCP 1800 PSIG. PUMPED 30 BBLS TREATED WATER DOWN TUBING. RELEASED PACKER. POH 10 STANDS. KILLED WELL WITH 90 BBLS TREATED WATER. POH TO 5500' & KILLED WELL W/45 BBLS TREATED WATER. POH. RIH W/PRODUCTION STRING TO 12,914'. LANDED TUBING @ 12,896' KB. ND BOP'E. NU TREE. RU TO SWAB. MADE 3 RUNS & WELL STARTED FLOWING. SDFN.

FLOWED 14 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 700 PSIG. 12 BFPH. RECOVERED 240 BLW. 1508 BLWTR.

TUBING DETAIL LENGTH

2 3/8" N-80 COLLAR .44'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.79'  
 XN NIPPLE 1.10'  
 410 JTS 2-3/8" 4.7# N-80 TBG 12846.45'  
 BELOW KB 15.00'  
 LANDED @ 12895.78' KB

JS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION OPERATIONS</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/28/2005 - 11/4/2005.

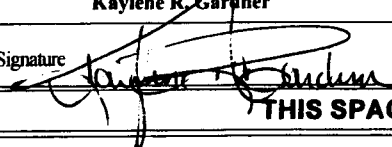
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**11/04/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**NOV 07 2005**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

<b>Well Name</b>	BIG SPRING 01-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	BIG SPRING	<b>API #</b>	43-013-32640	<b>Well Class</b>	COMP
<b>County, State</b>	DUCHESNE, UT	<b>Spud Date</b>	06-06-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	12,770/ 12,770	<b>Property #</b>	055132
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	6,720/ 6,706				
<b>Location</b>	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	37.5	<b>NRI %</b>	29.188

<b>AFE No</b>	302881	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	08-24-2004
				<b>Release Date</b>	07-06-2005
<b>08-24-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH  LAT 39.909303, LONG 110.187469  TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD
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LEASE: UTU-63150  
ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14')

EOG BPO WI 37.5%, NRI 29.1875%  
EOG APO WI 34.375%, NRI 27%

05-18-2005      Reported By      ED TROTTER

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

09-06-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	13,080	TVD	13,080	Progress	0	Days	68	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>		<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.

09-07-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	13,080	TVD	13,080	Progress	0	Days	69	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>		<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW.

FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

09-08-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	13,080	TVD	13,080	Progress	0	Days	70	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>		<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.

09-09-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	13,080	TVD	13,080	Progress	0	Days	71	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 13029.0</b>		<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BFPH. RECOVERED 9 BO, 336 BLW. 3377 BLWTR.

09-10-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>		
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<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	13,080	TVD	13,080	Progress	0	Days	72	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 420 PSIG. CP 1300 PSIG. 670 MCFD. 11 BFPH. RECOVERED 2 BO, 302 BLW. 3075 BLWTR.
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09-11-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	13,080	TVD	13,080	Progress	0	Days	73	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 261 PSIG BACK PRESSURE. FTP 390 PSIG. CP 1250 PSIG. 670 MCFD. 10 BPH. 0 BBL CONDENSATE. RECOVERED 266 BLW. 2809 BLWTR.
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09-12-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	13,080	TVD	13,080	Progress	0	Days	74	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 257 PSIG BACK PRESSURE. FTP 375 PSIG. CP 1200 PSIG. 670 MCFD. 8-9 BPH. 0 BBL CONDENSATE. RECOVERED 232 BLW. 22577 BLWTR.
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09-13-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	13,080	TVD	13,080	Progress	0	Days	75	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE W/275 PSIG BACK PRESSURE. FTP 370 PSIG. CP 1190 PSIG. 564 MCFD. 8 BPH. 0 BBL CONDENSATE. RECOVERED 226 BLW. 2351 BLWTR.
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09-14-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	13,080	TVD	13,080	Progress	0	Days	76	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RD TEST SEPARATOR. RU FLOW LINE TO TANK. FLOW 16 HRS ON A 22/64" CHOKE, FTP 500 PSIG, CP 1300 PSIG, 9-10 BWPB, 144 BW TOTAL. CHANGING THE CHOKE TO 24/64".

09-15-2005 Reported By TORR MCCURDY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
MD	13,080	TVD	13,080	Progress	0	Days	48	MW	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0		Visc	
								0.0	

Activity at Report Time: RIH TO TEST LOWER ZONES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
09:30	18:00	8.5	MIRU ROYAL WELL SERVICE. FLOWING ON 24/64" CHOKE. FTP 400 PSIG. CP 1100 PSIG. KILL WELL W/130 BBLs TREATED WATER. ND TREE. NU BOPE. POH. SDFN.

09-16-2005 Reported By TORR MCCURDY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
MD	13,080	TVD	13,080	Progress	0	Days	49	MW	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0		Visc	
								0.0	

Activity at Report Time: FLOW TESTING

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	09:30	3.5	SICP 900 PSIG. KILLED WELL WITH 60 BBLs TREATED WATER. RIH W/WEATHERFORD 4-1/2" HD PACKER TO 7270'. MAIN HYDRAULIC PUMP BAD ON SERVICE UNIT. SDFN. WAIT ON NEW PUMP 9-16-05 AM.

09-17-2005 Reported By TORR MCCURDY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
MD	13,080	TVD	13,080	Progress	0	Days	50	MW	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0		Visc	
								0.0	

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
12:00	14:00	2.0	SICP 1600 PSIG. CHANGED OUT ROYAL WELL SERVICES MAIN & SECONDARY HYDRAULIC PUMPS. SECONDARY PUMP WAS NOT CORRECT SIZE. REORDERED FROM CASPER, WY. SDFN.

09-18-2005 Reported By TORR MCCURDY

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>	
MD	13,080	TVD	13,080	Progress	0	Days	51	MW	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0		Visc	
								0.0	

Activity at Report Time: FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
14:00	06:00	16.0	SITP 1400 PSIG. SICP 2000 PSIG. KILLED WELL WITH 85 BBLs TREATED WATER. RIH W/HD PACKER. SET@ 11,916' KB. ND BOPE. NU TREE.

FLOWED 9 HRS. AT 06:00 HRS, 16/64" CHOKE, FTP 350 PSIG, CP 1100 PSIG, 4 BFPB. RECOVERED 50 BLW. 2402 BLWTR.

TUBING DETAIL LENGTH



WEATHERFORD 4-1/2" HD PACKER 2.85'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.79'  
 XN NIPPLE 1.10'  
 370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'  
 BELOW KB 14.00'  
 SLACK OFF (8.00)'  
 LANDED @ 11,915.88' KB

**09-19-2005**      **Reported By**      TORR MCCURDY

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	52	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.

**09-20-2005**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	53	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	RD MOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.

**09-21-2005**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	54	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2500 PSIG (PKR). 4 BFPH. TRACE OF SAND. RECOVERED 86 BLW. 2093 BLWTR.

**09-22-2005**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>	
<b>MD</b>	13,080	<b>TVD</b>	13,080	<b>Progress</b>	0	<b>Days</b>	55	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 13029.0</b>				<b>Perf : 9413-12884</b>		<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 120-210 PSIG. CP 2600 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 1989 BLWTR.

09-23-2005      Reported By      SEARLE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	56	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-210 PSIG. CP 2700 PSIG (PKR). 3 BFPH. TRACE OF SAND. RECOVERED 77 BLW. 1989 BLWTR.

09-24-2005      Reported By      SEARLE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	57	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-150 PSIG. CP 2850 PSIG (PKR). 3-4 BFPH. RECOVERED 92 BLW. 1897 BLWTR.

09-25-2005      Reported By      SEARLE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	58	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1804 BLWTR.

09-26-2005      Reported By      SEARLE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,080	TVD	13,080	Progress	0	Days	59	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 13029.0		Perf : 9413-12884		PKR Depth : 0.0					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1711 BLWTR.

09-27-2005      Reported By      TORR MCCURDY

DailyCosts: Drilling		Completion		Daily Total	
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Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	53	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		
Activity at Report Time: CHANGE OUT PACKER											
Start	End	Hrs	Activity Description								
12:30	16:00	3.5	MIRU ROYAL WELL SERVICE. FTP 120 PSIG. CP 3000 PSIG (PKR). PUMPED 11 BBLS TREATED WATER DOWN TUBING. ND TREE. NU BOPE. SDFN. LEFT WELL FLOWING FROM CASING ON 16/64" CHOKE OVERNIGHT.								

09-28-2005 Reported By TORR MCCURDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	54	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED ANNULUS OVERNIGHT ON 16/64" CHOKE. SITP 700 PSIG. FCP 2600 PSIG. FLOWED ON 24/64" CHOKE. FCP 1800 PSIG. PUMPED 30 BBLS TREATED WATER DOWN TUBING. RELEASED PACKER. POH 10 STANDS. KILLED WELL WITH 90 BBLS TREATED WATER. POH TO 5500' & KILLED WELL W/45 BBLS TREATED WATER. POH. RIH W/PRODUCTION STRING TO 12,914'. LANDED TUBING @ 12,896' KB. ND BOP'E. NU TREE. RU TO SWAB. MADE 3 RUNS & WELL STARTED FLOWING. SDFN.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 700 PSIG. 12 BFPH. RECOVERED 240 BLW. 1508 BLWTR.

## TUBING DETAIL LENGTH

2 3/8" N-80 COLLAR .44'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.79'  
 XN NIPPLE 1.10'  
 410 JTS 2-3/8" 4.7# N-80 TBG 12,846.45'  
 BELOW KB 15.00'  
 LANDED @ 12,895.78' KB

09-29-2005 Reported By TORR MCCURDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	55	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RDSU. FLOWED 24 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 8 BFPH. RECOVERED 210 BLW. 1298 BLWTR.								

09-30-2005 Reported By CINDY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,080	TVD	13,080	Progress	0	Days	56	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 13029.0			Perf : 9413-12884			PKR Depth : 0.0		

**Activity at Report Time: SI - WO FACILITIES**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	SI. WO FACILITES.

FINAL COMPLETION DATE: 9/29/05

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

- 5. Lease Serial No.  
**UTU 63150**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**BIG SPRING 1-25**
- 9. API Well No.  
**43-013-32640**
- 10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**
- 11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPRESSOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INSTALLATION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization to install a Cummins 5.9 Compressor Engine on the referenced location; an emissions calculations sheet is attached. The compressor will be installed downstream from the meter location as per attached Topo D. A new Site Facility Diagram will be submitted after installation.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**


COPY SENT TO OPERATOR  
 DATE 11-22-05  
 BY CHD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**11/15/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Title **Utah Division of**  
**Oil, Gas and Mining**  
Office

Federal Approval Of This  
Action Is Necessary

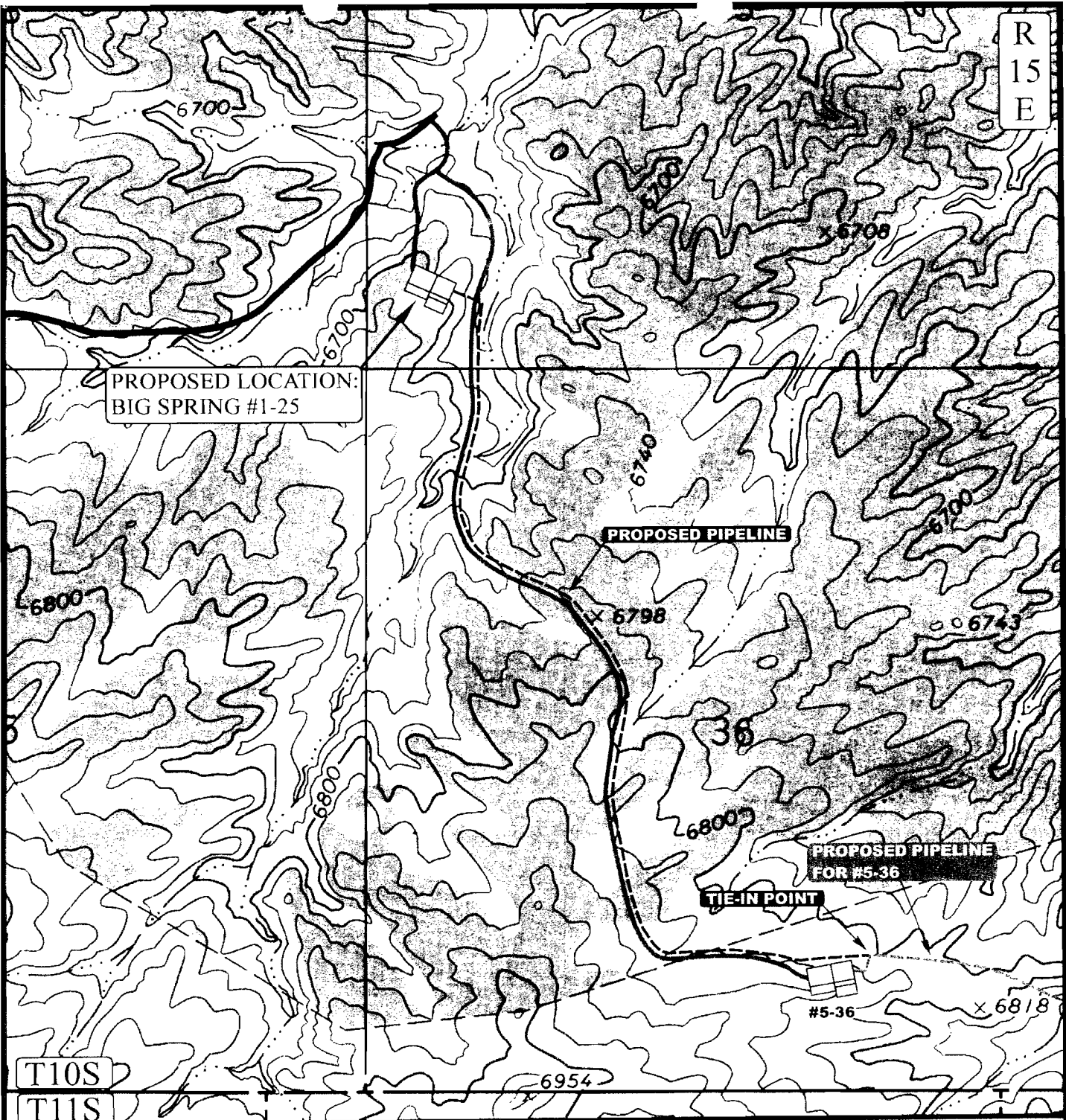
Date 11/21/05  
By [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

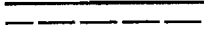
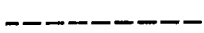

**NOV 18 2005**

DIV. OF OIL, GAS & MINING



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,788' +/-

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



EOG RESOURCES, INC.

BIG SPRING #1-25  
SECTION 25, T10S, R15E, S.L.B.&M.  
557' FSL 462' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC	4	21	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: J.L.G.		REVISED: 00-00-00



**Rotary Gas**

# Cummins 5.9 Engine Emission Calculations

Emission Unit: 1  
 Source Description: Natural gas engine  
 Manufacturer: Cummins  
 Model: G5.9  
 Type: 4-stroke natural gas engine  
 Turbo/Normal: Naturally Aspirated

Engine speed 1800 rpm Mfg data  
 Sea level hp continuous load 84 hp Mfg data  
 Elevation 3500 msl Minimum elevation for portable engine derate  
 Derate 3.0% 3% per 1000 ft over 1500 ft  
 Site hp continuous load 79 hp

**Emission Calculations**  
*Uncontrolled Emissions*

NOx	CO	VOC		
11.41	14.64	1.5	g/hp-hr	Mfg data, continuous load
2.0	2.5	0.3	lb/hr	Hourly emission rate continuous load
<b>2.0</b>	<b>2.5</b>	<b>0.3</b>	lb/hr	Max hourly emission rate
<b>8.7</b>	<b>11.2</b>	<b>1.1</b>	tpy	Annual emission rate (8760 hrs/yr)

**Fuel Consumption**

Fuel consumption 7914 BTU/bhp-hr Mfg data, continuous load  
 Heat value 900 BTU/scf nominal  
 Fuel consumption 0.7 Mscf/hr Heat input / fuel heat value  
 Annual fuel usage 6.1 MMcf/yr 8760 hrs/yr operation

**Exhaust Parameters**

Exhaust temp 1078 deg F Mfg data, continuous load  
 Stack diameter 0.250 ft Measured  
 Stack height 8 ft Measured  
 Exhaust flow 430 acfm Mfg data, continuous load  
 Stack velocity 146.0 ft/s Exhaust flow / stack area

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**WILDCAT**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>OFF LEASE MEASUREMENT</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests permission for off lease gas measurement for the referenced well located in Section 8, T11S, R15E Duchesne County, Utah located within Federal Lease # UTU 75672 to State Lease # ML 47056. The off lease gas measurement point will contain a sales meter only for the referenced well.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**AFTER CONSULTATION WITH THE BLM, THIS SUNDRY IS BEING RETURNED DENIED.**

*[Signature]*    December 2, 2005  
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Kaylene R. Gardner**    Title    **Regulatory Assistant**

Signature    *[Signature]*    Date    **11/21/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by    \_\_\_\_\_    Title    **COPI SENT TO OPERATOR**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office    **12-5-05**  
**CHD**

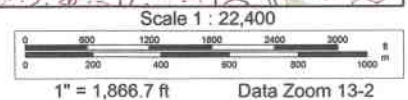
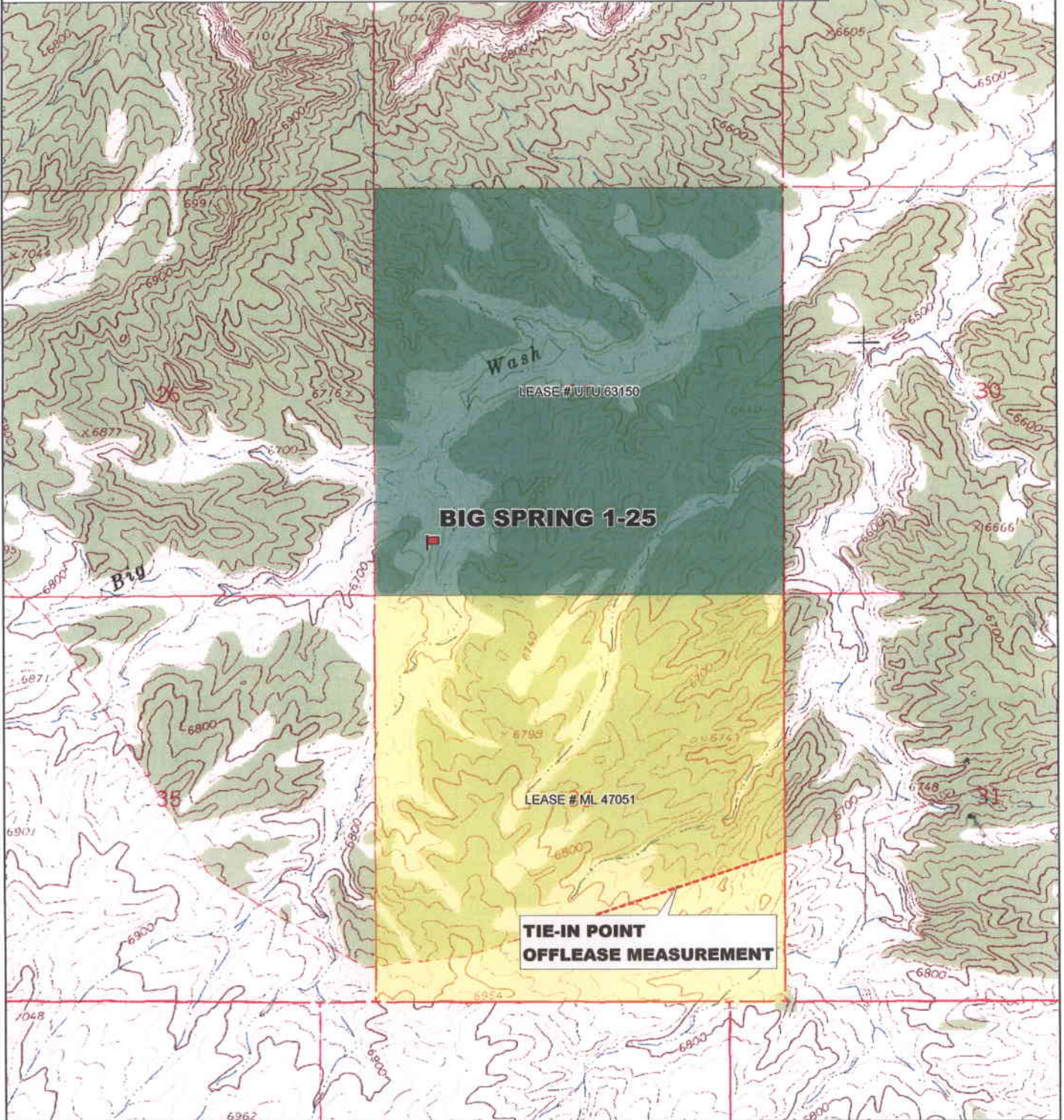
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**NOV 23 2005**  
DIV. OF OIL, GAS & MINING



**BIG SPRINGS 1-25**  
**SECTION 25, T10S, R15E S.L.B.&M.**  
**557 FSL 462 FWL**  
**DUCHESNE COUNTY, UTAH**



STATE OF UTAH                    )  
  ) ss.  
COUNTY OF DUCHESNE        )

## AFFIDAVIT

J. Michael Schween, of lawful age, being duly sworn upon oath, deposes and says:

He is the Division Land Manager of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc., is the operator of the following described well:

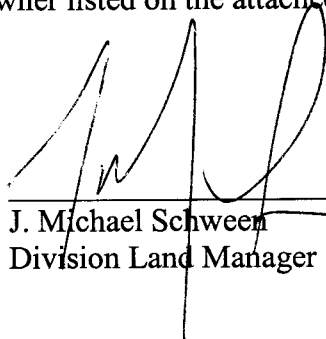
**Big Spring 1-25**  
**557' FSL – 462' FWL**  
**Section 25, T10S, R15E, S.L.B.&M.**  
**Duchesne County, Utah**

The attached Exhibit "A" contains a list of all owners in the referenced well and/or all contiguous oil and gas leases or drilling units covering depths below the base of the Green River formation overlying the pool.


On the 27<sup>th</sup> day of July, 2005, he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well, addressed to the Utah Division of Oil, Gas, and Mining and the Bureau of Land Management.

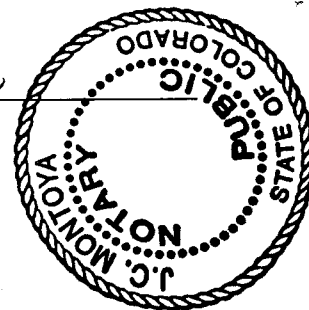
A copy of the completion program was provided to each owner listed on the attached Exhibit "A."

Further, affiant saith not.

  
\_\_\_\_\_  
J. Michael Schween  
Division Land Manager

Subscribed and sworn before me this 27<sup>th</sup> day of July, 2005.

  
\_\_\_\_\_  
Notary Public



My Commission Expires:

12/21/2005

**Exhibit "A" to Affidavit  
Big Spring 1-25 Application to Commingle**

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600  
**Attention: Mr. Russell R. Waters**

Gasco Production Company  
14 Inverness Drive East #H-236  
Englewood, CO 80112  
**Attention: Mr. Mark Choury**

Brek Petroleum, Inc.  
600 – 1100 Melville Street  
Vancouver, B.C. V6E 4A6  
**Attention: Ms. Anne McFadden**

Lance Oil & Gas Company, Inc.  
1099 18<sup>th</sup> Street, Suite 1200  
Denver, CO 80202  
**Attention: Mr. John Hasche**

Berry Petroleum Company  
410 17<sup>th</sup> Street  
Suite 2440  
Denver, CO 80202  
**Attention: Mr. Ken Appis**

05-07-28

02:11pm

From-EOG RESOURCES, INC.

3038245401

T-566 P.003/007 F-144



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202  
(303) 572-9000  
Fax (303) 824-5400

July 26, 2005

**VIA FACSIMILE**

Mr. John Hasche  
Lance Oil & Gas Company  
1099 18<sup>th</sup> Street, Suite 1200  
Denver, CO 80202

Mr. Ken Appis  
Berry Petroleum Company  
410 17<sup>th</sup> Street, Suite 2440  
Denver, CO 80202

Mr. Rusty Waters  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134-2600

Mr. Mark Choury  
Gasco Energy, Inc.  
8 Inverness Drive East, Suite 100  
Englewood, CO 80112-5625

Ms. Anne McFadden  
Brek Petroleum Inc.  
600 - 1100 Melville Street  
Vancouver, B. C. V6E 4A6

RE: **Commingling Application**  
**Big Spring #1-25 Well**  
**Big Wash (Deep) Unit**  
**Duchesne County, Utah**

Ladies and Gentlemen:

Provided herewith is a copy of the completion program for the captioned well. Please note that EOG plans to test several intervals within the Mesaverde Section, and the Dark Canyon Formation. After each interval is perforated and fracture stimulated, it is EOG's intention to flow test the well from all zones.

The Utah Division of Oil, Gas and Mining (DOG M) considers the Dark Canyon a separate pool from the Mesaverde. Therefore, EOG has filed with DOGM an application for approval to commingle production from both pools.

In accordance with DOGM Rule R649-3-22 EOG hereby gives you notice of its intent to commingle production in the captioned well from the Mesaverde and Dark Canyon pools and requests your approval. Current plans call for beginning the completion program next week. We, therefore, ask that you waive the fifteen-day notice period and indicate your approval of EOG's commingling application by dating and signing this letter in space provided below and faxing a signed letter to the attention of the undersigned at 303-824-5401.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON SECTION 25, T10S, R15E**

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BIG SPRING 1-25**

9. API Well No.  
**43-013-32640**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**DUCHESNE COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**INITIAL PRODUCTION: The referenced well was turned to sales at 12:00 p.m., 12/5/2005 through allocation meter # ENRO-2 on a 12/64" choke. Opening pressure, FTP 2750 psig, CP 4050 psig.**

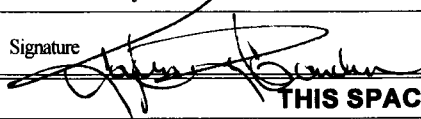
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**12/06/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**DEC 08 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. .  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250  
Big Piney, WY 83113** 3a. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded **05/03/2005** 15. Date T.D. Reached **07/03/2005** 16. Date Completed **12/05/2005**  
 D & A  Ready to Prod.

18. Total Depth: MD **13,080** 19. Plug Back T.D.: MD **13,029** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**PEX/AIT/DSI/RST/CBL/VDL/CCL/GR**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48#	H-40	0-319		300			
12-1/4	9-5/8	40#	J-55	0-4020		370			
7-7/8	4-1/2	11.6#	HCP-110	0-13,079		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	12,896							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MESAVERDE/DK CYN</b>	9413	12,884	12,779-12,884		2/SPF	
B)			12,534-12,690		2/SPF	
C)			12,319-12,489		2/SPF	
D)			12,105-12,228		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12,779-12,884	1390 BBLs GELLED WATER & 139,070 # 20/40 SAND
12,534-12,690	1475 BBLs GELLED WATER & 125,814 # 20/40 SAND
12,319-12,489	1888 BBLs GELLED WATER & 164,869 # 20/40 SAND
12,105-12,228	1412 BBLs GELLED WATER & 111,068 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/05/2005	12/20/2005	24	→	8	462	208			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
14/64	1100	2050	→	8	462	208			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JAN 23 2006

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE/ DK CYN	9413	12,884		GREEN RIVER	840
				WASATCH	4840
				DARK CANYON	9209
				PRICE RIVER	9730
				MIDDLE PRICE RIVER	10,497
				LOWER PRICE RIVER	11,003
				CASTLEGATE	11,871
				BLACKHAWK	12,060
				SUNNYSIDE	12,471
				KENILWORTH	12,650

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

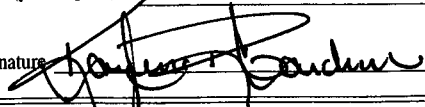
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date 01/18/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BIG SPRING 1-25 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH ALLOCATION METER # ENRO-2. Two 400 bbl tanks # 80649V and 80650V are on location.

**27. PERFORATION RECORD**

11,647-11,808	W/2 SPF
11,474-11,604	W/3 SPF
11,197-11,386	W/2 SPF
10,932-11,136	W/2 SPF
10,612-10,809	W/3 SPF
10,324-10,550	W/2SPF
9895-10,206	W/2 SPF
9413-9710	W/2SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

11,647-11,808	1528 BBLS GELLED WATER & 212,933 # 20/40 SAND
11,474-11,604	1070 BBLS GELLED WATER & 129,520 # 20/40 SAND
11,197-11,386	1509 BBLS GELLED WATER & 200,880 # 20/40 SAND
10,932-11,136	1672 BBLS GELLED WATER & 238,855 # 20/40 SAND
10,612-10,809	1730 BBLS GELLED WATER & 192,033 # 20/40 SAND
10,324-10,550	1422 BBLS GELLED WATER & 191,652 # 20/40 SAND
9895-10,206	1250 BBLS GELLED WATER & 170,075 # 20/40 SAND
9413-9710	1445 BBLS GELLED WATER & 207,549 # 20/40 SAND

Perforated the Kenilworth from 12,779-81', 12,786-87', 12,792-93', 12,796-99', 12,839-41', 12,880-81' & 12,883-84' w/2 SPF.

Perforated the Sunnyside from 12,534-36', 12,547-50', 12,561-62', 12,579-80', 12,618-21', 12,664-65', & 12,688-90' w/2 SPF.

Perforated the Blackhawk Fluvial from 12,319-20', 12,331-32', 12,348-49', 12,361-63', 12,385-86', 12,401-03', 12,349-51', 12,462-63' & 12,487-89' w/2 SPF.

Perforated the Blackhawk Fluvial from 12,105-06', 12,113-15', 12,131-32', 12,145-46', 12,157-59', 12,171-72', 12,181-83', 12,217-18' & 12,226-28' w/2 SPF.

Perforated the Sego Fluvial from 11,647-49', 11,663-65', 11,688-89', 11,700-01', 11,726-28', 11,755-57', 11,744-75', 11,792-93' & 11,806-08' w/2 SPF.

Perforated the Lower Price River from 11,474-76', 11,490-92', 11,515-17', 11,530-31', 11,544-45', 11,577-78' & 11,603-04' w/3 SPF.

Perforated the Blue Castle from 11,197-98', 11,209-10', 11,229-31', 11,249-50', 11,288-89', 11,298-11,300', 11,303-04', 11,377-79' & 11,385-86' w/2 SPF.

Perforated the Blue Castle from 10,932-33', 10,946-47', 10,965-67', 11,007-08', 11,024-26', 11,058-59', 11,081-83', 11,098-11,100' & 11,134-36' w2 SPF.

Perforated the Middle Price River from 10,612-14', 10,644-45', 10,659-60', 10,709-10', 10,723-24', 10,739-40', 10,779-81' & 10,807-09' w/3 SPF.

Perforated the Middle Price River form 10,324-25', 10,332-33', 10,342-44', 10,351-52', 10,368-69', 10,431-33', 10,461-62', 10,474-77' & 10,549-50' w/2 SPF.

Perforated the Upper Price River from 9895-98', 9990-91', 10,018-19', 10,040-41', 10,108-10', 10,153-54', 10,187-89' & 10,204-06' w/2 SPF.

Perforated the Dark Canyon from 9413-14', 9467-68', 9511-13', 9585-86', 9596-98', 9618-19', 9694-96' & 9708-10' w/2 SPF.



Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**UTU 63150**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No.  
**BIG SPRING 1-25**

3. Address **P.O. Box 250  
Big Piney, WY 83113**

3a. Phone No. (include area code)  
**307-276-3331**

9. AFI Well No.  
**43-013-32640**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory  
**MESAVERDE/DARK CANYO**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 25, T10S, T15E**

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded  
**05/03/2005**

15. Date T.D. Reached  
**07/03/2005**

16. Date Completed **12/05/2005**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**6720 KB**

18. Total Depth: MD **13,080**  
TVD

19. Plug Back T.D.: MD **13,029**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**PEX/AIT/DSI/RST/CBL/VDL/CCL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48#	H-40	0-319		300			
12-1/4	9-5/8	40#	J-55	0-4020		370			
7-7/8	4-1/2	11.6#	HCP-110	0-13,079		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	12,896							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MESAVERDE/DK CYN</b>	<b>9413</b>	<b>12,884</b>	<b>12,779-12,884</b>		<b>2/SPF</b>	
B)			<b>12,534-12,690</b>		<b>2/SPF</b>	
C)			<b>12,319-12,489</b>		<b>2/SPF</b>	
D)			<b>12,105-12,228</b>		<b>2/SPF</b>	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>12,779-12,884</b>	<b>1390 BBLs GELLED WATER &amp; 139,070 # 20/40 SAND</b>
<b>12,534-12,690</b>	<b>1475 BBLs GELLED WATER &amp; 125,814 # 20/40 SAND</b>
<b>12,319-12,489</b>	<b>1888 BBLs GELLED WATER &amp; 164,869 # 20/40 SAND</b>
<b>12,105-12,228</b>	<b>1412 BBLs GELLED WATER &amp; 111,068 # 20/40 SAND</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/13/2005	12/20/2005	24	→	8	462	208			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	1100	2050	→	8	462	208			<b>PRODUCING GAS WELL</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>MESAVERDE/ DK CYN</b>	9413	12,884		<b>GREEN RIVER</b>	840
				<b>WASATCH</b>	4840
				<b>DARK CANYON</b>	9209
				<b>PRICE RIVER</b>	9730
				<b>MIDDLE PRICE RIVER</b>	10,497
				<b>LOWER PRICE RIVER</b>	11,003
				<b>CASTLEGATE</b>	11,871
				<b>BLACKHAWK</b>	12,060
				<b>SUNNYSIDE</b>	12,471
				<b>KENILWORTH</b>	12,650

32. Additional remarks (include plugging procedure):

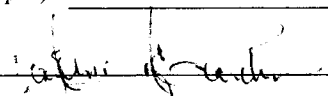
**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date 02/24/2006

Title 18 U.S.C Section 7001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BIG SPRING 1-25 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH ALLOCATION METER # ENRO-2. Two 400 bbl tanks # 80649V and 80650V are on location.

**27. PERFORATION RECORD**

11,647-11,808	W/2 SPF
11,474-11,604	W/3 SPF
11,197-11,386	W/2 SPF
10,932-11,136	W/2 SPF
10,612-10,809	W/3 SPF
10,324-10,550	W/2SPF
9895-10,206	W/2 SPF
9413-9710	W/2SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

11,647-11,808	1528 BBLS GELLED WATER & 212,933 # 20/40 SAND
11,474-11,604	1070 BBLS GELLED WATER & 129,520 # 20/40 SAND
11,197-11,386	1509 BBLS GELLED WATER & 200,880 # 20/40 SAND
10,932-11,136	1672 BBLS GELLED WATER & 238,855 # 20/40 SAND
10,612-10,809	1730 BBLS GELLED WATER & 192,033 # 20/40 SAND
10,324-10,550	1422 BBLS GELLED WATER & 191,652 # 20/40 SAND
9895-10,206	1250 BBLS GELLED WATER & 170,075 # 20/40 SAND
9413-9710	1445 BBLS GELLED WATER & 207,549 # 20/40 SAND

Perforated the Kenilworth from 12,779-81', 12,786-87', 12,792-93', 12,796-99', 12,839-41', 12,880-81' & 12,883-84' w/2 SPF.

Perforated the Sunnyside from 12,534-36', 12,547-50', 12,561-62', 12,579-80', 12,618-21', 12,664-65', & 12,688-90' w/2 SPF.

Perforated the Blackhawk Fluvial from 12,319-20', 12,331-32', 12,348-49', 12,361-63', 12,385-86', 12,401-03', 12,349-51', 12,462-63' & 12,487-89' w/2 SPF.

Perforated the Blackhawk Fluvial from 12,105-06', 12,113-15', 12,131-32', 12,145-46', 12,157-59', 12,171-72', 12,181-83', 12,217-18' & 12,226-28' w/2 SPF.

Perforated the Sego Fluvial from 11,647-49', 11,663-65', 11,688-89', 11,700-01', 11,726-28', 11,755-57', 11,744-75', 11,792-93' & 11,806-08' w/2 SPF.

Perforated the Lower Price River from 11,474-76', 11,490-92', 11,515-17', 11,530-31', 11,544-45', 11,577-78' & 11,603-04' w/3 SPF.

Perforated the Blue Castle from 11,197-98', 11,209-10', 11,229-31', 11,249-50', 11,288-89', 11,298-11,300', 11,303-04', 11,377-79' & 11,385-86' w/2 SPF.

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Perforated the Upper Price River from 9895-98', 9990-91', 10,018-19', 10,040-41', 10,108-10', 10,153-54', 10,187-89' & 10,204-06' w/2 SPF.

Perforated the Dark Canyon from 9413-14', 9467-68', 9511-13', 9585-86', 9596-98', 9618-19', 9694-96' & 9708-10' w/2 SPF.



November 9, 2006

*EOG Resources, Inc.  
600 Seventeenth St., Ste. 1100 N  
Denver, CO 80202  
(303) 572-9000  
Fax (303) 824-5400*

Utah Division of Oil, Gas & Mining  
P.O. Box 145801  
1594 West North Temple  
Salt Lake City, UT 84114-5801

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**DIV. OF OIL, GAS & MINING**

RE: Big Spring 1-25 D&C  
T10S-R15E-Sec.25  
Duchesne, Utah

43-013-32640

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

Array Induction Log with Linear Correlation gamma Ray  
Three Detector Density Compensated Neutron Gamma Ray  
Microlog Gamma Ray  
Dipole Sonic Imager Gamma Ray  
Mechanical Sidewall Coring Tool Gamma Ray  
Cement Bond Log Gamma Ray CCL  
RST Signs Log Gamma Ray CCL  
Platform Express Array Induction Gamma Ray  
Microlog Print Gamma Ray  
Dipole Sonic Shear Imager Gamma Ray  
Compensated Neutron Log Three Detector Lithology Density Gamma Ray


If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya  
Exploration & Operations Senior Secretary  
Denver Office

Enc.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-63150
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Big Spring 1-25	
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc	<b>9. API NUMBER:</b> 43013326400000	
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833	<b>PHONE NUMBER:</b> 435-781-9108	<b>9. FIELD and POOL or WILDCAT:</b> BIG SPRING
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 557 FSL 462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 10S Range: 15E Meridian: S	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/25/2019  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
EOG Resources, Inc. respectfully requests to plug and abandon the referenced well as per the attached procedure.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> _____ <b>By:</b>  _____ May 08, 2019		
<b>Please Review Attached Conditions of Approval</b>		
<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/25/2019	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013326400000**

**Amend Plug #1: A 100' plug ( $\pm 8$  sx ) shall be spotted on CIBP@ 9338'. This will properly isolate the Mesaverde perms as required by R649-3-24-3.2.**

**Add Plug #3: A 100' plug shall be spotted from  $\pm 3500'$  to 3400'. This will properly isolate the Base of Moderately Saline Groundwater as required by R649-3-24-3.3.**

**Big Spring 1-25 – P&A Procedure**

Maggie Yokley

4/24/2019

AFE #

**Well Data**

<b>Well Location</b>	Section 25, T10S-R15E (SW SW) 557' FSL & 462' FWL	<b>Casing</b>	13-3/8", 48 lb/ft set @ 318' 9-5/8", 40 lb/ft set @ 4,020' 4-1/2", 11.6 lb/ft set @ 13,079'
<b>Spud Date</b>	6/6/2005	<b>Top Perf</b>	9,413'
<b>KB Elevation</b>	6,720'	<b>BTM Perf</b>	12,884'
<b>PBTD</b>	13,080'	<b>TOC</b>	4,000'
<b>MD</b>	13,080'	<b>API #</b>	43-013-32640

**Current Tubing Detail**

1 - Notched Collar	0.41'
1 – 2-3/8", 4.7 lb/ft, J-55 Tbg Jt	32.79'
1 – 2-3/8" XN	1.10'
315 – 2-3/8", 4.7 lb/ft, J-55 Tbg Jts	10,143.31'
KB	15'
Total	10,192.61'

**Coding & Costs**

This work will be on AFE #.

231 401 Location Roads & Srvy – Land reclamation  
 231 407 Water – Water, Hauling, Transferring  
 231 415 Transportation – Hotshot, other  
 231 417 Rental Equipment – BOPE, Swivel, Downhole Tools, Other  
 231 418 Rig – Day rate, Rig Move  
 231 419 Other – Anchors, BOPE Testing, Service Hands, Tubing Inspection, CIBP  
 231 424 Supervision  
 231 442 Wireline Service  
 231 447 Disposal Costs  
 231 165 Salvage Credit – Re-Useable Tbg, Tank, Facility  
 235 417 Construction – Costs to remove tank/facility

**Procedure**

1. Notify the Vernal BLM at least 24 hours prior to conducting abandonment operations. Call either Randy Bywater (435-781-4489 or 776-7604), Johnny Bowan (435-781-4414 or 776-6707), or Cade Taylor (435-781-4427 or 890-8160). Notify the UDOGM at least 24 hours prior to operations, call Burt Kettle at 435-820-0862. Notify the State of Utah at least 24 hours prior to operations, call Richard Powell at 435-790-6145.
2. MIRU. ND production tree, NU 4-1/16" 10K dual ram BOPE dressed for 2-3/8".
3. POH, LD all 2-3/8" tubing.
4. Receive and tally 2-3/8" N-80 4.7 lb/ft workstring.
5. PU EOG owned 4-1/2" scraper and RIH on 2-3/8" to 9,400'.
6. POH, stand back workstring and lay down 4-1/2" scraper.
7. PU tubing set CIBP and RIH to set CIBP at 9,338'. Circulate wellbore with treated fresh water weighted with biocide and corrosion inhibitor (TFW) and pressure test to 1,000 psi, hold for 15 min.
8. Pump cement volume down tubing to set cement above CIBP consisting of 4 sx class G cmt + 2% CaCl<sub>2</sub> (9,338' – 9,288'). PU to 9,273' and reverse circulate 2 tubing volumes with TFW.
9. **Plug 1 - (Wasatch):** PU to 5,041'. Set balanced plug consisting of 32 sx class G cmt + 2% CaCl<sub>2</sub> (5,041' – 4,641'). PU to 4,626' and reverse circulate 2 tubing volumes with TFW. Stand back two stands and wait 1.5 hours. RIH and tag cement plug to ensure it was set at the proper depth.

**Big Spring 1-25 – P&A Procedure**

Maggie Yokley

4/24/2019

AFE #



10. Pump displacement volume with TFW to fill wellbore. POH with 2-3/8" N-80 4.7 lb/ft workstring while continuing to displace with TFW. MIRU Wireline unit. RIH and perforate 3 knockout shots at 1,793' (100' below Parachute Creek Formation Top). POH with wireline.

11. **Plug 2 – (Parachute Creek base of Moderately Saline Ground Water):** PU 2-3/8" N-80 4.7 lb/ft workstring and tubing set CICR. RIH to 1,593' and set CICR. Set cement plug consisting of 83 sxs of class G cmt + 2% CaCl<sub>2</sub> (1,793' – 1,593'). This plug will be set 200' across Parachute Creek formation between 4 1/2" production casing and 9 5/8" Intermediate casing.

12. Sting out of retainer, pump cement volume down tubing to set cement above CICR consisting of 4 sx class G cmt + 2% CaCl<sub>2</sub> (1,593' – 1,543'). PU to 1,528' and reverse circulate 2 tubing volumes with TFW. POH, LD all 2-3/8" N-80 4.7 lb/ft workstring. Pump displacement volume with TFW to fill wellbore prior to RU Wireline.

13. **Plug 3 – (Surface):** MIRU Wireline unit. RIH and perforate 3 knockout shots at 689' (100' below Green River Formation). POH with wireline. Establish circulation around the 4-1/2" x 9-5/8" annulus with fresh water down the 4-1/2" casing. Pump 282 sx class G cmt + 2% CaCl<sub>2</sub> leaving the annulus and casing full of cement. Top off cement at surface as necessary.

14. Once plug work has been completed, cut off casing head. Weld on marker plate +/- 3' below ground level.

15. RDMO. Remove anchors and backfill over marker.

16. Reclaim location and road in accordance with R649-3-34 – Well Site Restoration.

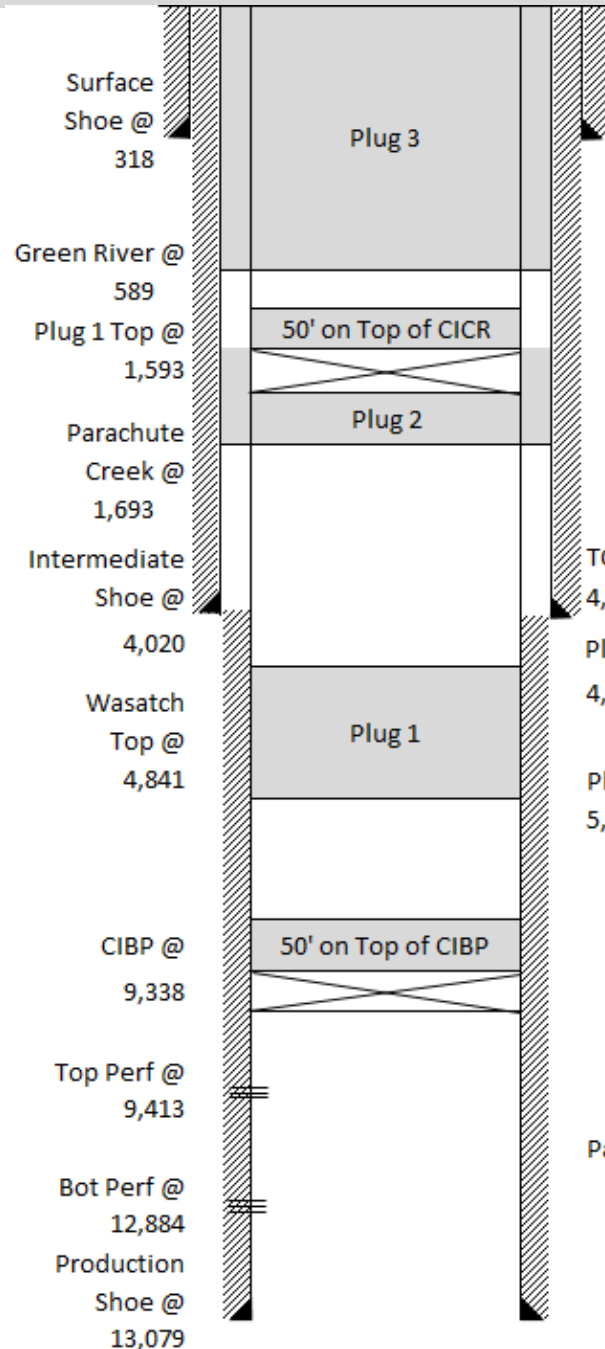
**Contacts**

EOG Production Engineer Maggie Yokley 281-740-2677 (cell)  
EOG Production Foreman Mike White 435-828-6405 (cell)  
EOG Production Foreman Jesse Daggett 435-828-6410 (cell)  
EOG Production Foreman Dustin Henline 435-790-9092 (cell)  
EOG Safety Contact Ryan Rasmussen 435-781-9118 (cell)



# Big Spring 1-25 – P&A Procedure

Maggie Yokley  
4/24/2019  
AFE #



**Plug #3: Surface & Annulus + 20% Excess**

$$\text{Sacs} = \frac{(689) \text{ ft} * (0.0155) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}} + \frac{1.2 * (689) \text{ ft} * (0.0562) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}}$$

$$\text{Sxs} = 53.7 + 227.7 \quad \text{Sxs} = \underline{\underline{282}}$$

Squeeze Hole @ 689

**Plug #2: Parachute Creek**

$$\text{Sacs} = \frac{(200) \text{ ft} * (0.0155) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}} + \frac{1.2 * (200) \text{ ft} * (0.0562) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}}$$

$$\text{Sxs} = \frac{(50) \text{ ft} * (0.0155) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}}$$

$$\text{Sxs} = 15.2 + 66.1 + 3.80 \quad \text{Sxs} = \underline{\underline{83}}$$

Squeeze Hole @ 1,793

TOC @ 4,000

**Plug #1: Wasatch**

$$\text{Sxs} = \frac{(400) \text{ ft} * (0.0155) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}}$$

$$\text{Sxs} = 31.2 \quad \text{Sxs} = \underline{\underline{32}}$$

Plug 1 Top @ 4,641  
Plug 1 Bot @ 5,041

**50' on Top of CIBP**

$$\text{Sxs} = \frac{(50) \text{ ft} * (0.0155) \text{ bbl/ft} * (5.61) \text{ ft}^3/\text{bbl}}{1.145 \text{ ft}^3/\text{sx}}$$

$$\text{Sxs} = 3.8 \quad \text{Sxs} = \underline{\underline{4}}$$

CIBP @ 9,338

**Casing Details:**

Surface	318 ft	48 lb/ft	13 3/8 OD	12 3/7 ID	H-40
Intermediate	4,020 ft	40 lb/ft	9 5/8 OD	8 5/6 ID	J-55
Production	13,079 ft	11.6 lb/ft	4 1/2 OD	4 ID	HC P-110

**Capacities:**

	bbl/ft
	bbl/ft
0.0155	bbl/ft
0.0562	Inter. ID, Prod. OD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-63150
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc		<b>8. WELL NAME and NUMBER:</b> Big Spring 1-25
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833		<b>9. API NUMBER:</b> 43013326400000
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 557 FSL 462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 10S Range: 15E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> BIG SPRING
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/3/2019</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER                                  OTHER: <input style="width: 50px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
EOG Resources, Inc. respectfully requests to reclaim the referenced well as per the attached procedure.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> <u>June 10, 2019</u>  <b>By:</b>
<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2019	



## **Reclamation Plan**

### **Big Springs 1-25 Location**

#### **ROW UTU-82250 Access Road and ROW UTU-82248 Surface Pipeline**

This reclamation plan has been developed for the Big Springs well site and ROW UTU-82250 Access Road and ROW UTU-82248 Surface Pipeline, which are located in the SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  Section 25 Township 10 South Range 15 East in Duchesne County, Utah. ROW UTU-82248 Access Road will be relinquished and will not require reclamation. All reclamation activities for location and surface pipeline will be conducted in accordance with EOG Resources, Inc.'s reclamation program and standards, as well as guidelines and standards outlined in the Bureau of Land Management (BLM) and US Forest Service (USFS) "The Gold Book."

The site is located in the Warm Central Desertic Basins and Plateaus Major Land Resource Area (MLRA). The dominant soil orders in this MLRA are Aridisols and Entisols. The soils receiving less than 10 inches of precipitation annually have aridic soil moisture regimes. The Ecological Site unit within this MLRA where the well pad is located are in the Upland Shallow Loam (Black Sagebrush) (034BY320UT). The dominant aspects of the plant community are Black Sagebrush and grass. The composition of the plant community is approximately 50 percent perennial grasses, 5 percent forbs and 45 percent shrubs. The representative vegetation is Black Sagebrush, alderleaf mountain mahogany, antelope bitterbrush Indian ricegrass, needle and thread grass, bluebunch wheatgrass, salina wildrye and Indian paintbrush, beardtongue penstemon and phlox.

Any aggregate material will be removed or covered with native soil. Portions of the site will be re-graded to create a topographic profile that naturally blends with the surrounding landscape. Portions of the location already re-vegetated with native vegetation will remain undisturbed. The location will be ripped and or disked to achieve appropriate soil compaction amount and seedbed preparation. Reclamation activities needed for the above ground pipeline will be determined at time of removal.

To promote reclamation effectiveness seeding activities of species listed in Table 1 will occur in the fall after soil temperatures are consistently below, 55°F. Quick Guard is included in the seed mixture to increase initial site germination in an effort to enhance soil stability and suppress weed growth. Fencing may be installed around the location to prevent vehicle traffic onsite and reduce potential impacts from grazing.

**Table 1. Seed Mix to be used during fall 2018 seeding.**

<b>Species</b>	<b>Common Name</b>	<b>PLS lbs/acre</b>
<i>Achnatherum Hymenoides</i>	Indian ricegrass	2
<i>Pseudoroegneria spicata ssp. spicata</i>	Bluebunch wheatgrass	3
<i>Hesperostipa comata</i>	Needle and Thread grass	2
<i>Poa fendleriana</i>	Muttongrass	2
<i>Leymus salinus</i>	saline wildrye	4
<i>Sphaeralcea munroana</i>	Munro's globemallow	1
<i>Purshia tridentata</i>	Antelope bitterbrush	1
<i>Artemisia nova</i>	Black Sagebrush	1
Quickguard		4
	Total	20

EOG will control undesirable and noxious plant species using the principles of an integrated weed management program that utilizes individual site evaluations with monitoring to determine necessary treatment measure.



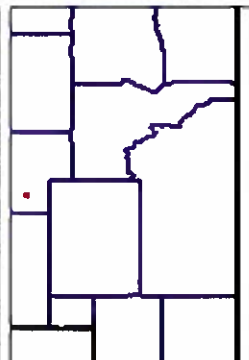


833.3  
 0 416.67 833.3 Feet  
 1: 5,000  
 Projection: WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere

This map is a user generated static output from an internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.

THIS MAP IS NOT TO BE USED FOR NAVIGATION

Date: 5/9/2019



- Legend**
- EOG Spudded top
  - EOG Spudded bottom



Big Springs 1-25 Location  
 Map for  
 Final Reclamation Plan

Author: NStone

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-63150
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> Big Spring 1-25
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc		<b>9. API NUMBER:</b> 43013326400000
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833	<b>PHONE NUMBER:</b> 435-781-9108	<b>9. FIELD and POOL or WILDCAT:</b> BIG SPRING
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 557 FSL 462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 10S Range: 15E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/11/2020	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
Please replace previously submitted SR PA. See attached well chronology report detailing plugging operations. Work complete 8/11/20/20.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
(This is not an approval)  
March 18, 2021**

<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/2/2021	

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Event Desc: BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**6/10/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

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**7/28/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** RAY WORTHINGTON

**Activity at Report Time:** **ADD WING VALVE ON TREE/FLOW BACK WELL**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	11:00	4			Workover	Rig Move	MOVE RIG & EQUIPMENT TO LOCATION. RAINSTORM WASHED OUT ROAD TO LOCATION SO RIG COULD NOT MAKE IT INTO LOCATION. ORDER LOAD OF ROCK TO FILL IN HOLE. MOVE REMAINING EQUIPMENT TO LOCATION.
11:00	11:30	1			Workover	Other	SITP 4,200 PSI, SICP 1800. VALVES IN TREE WOULD NOT HOLD. CONTACT WELLHEAD TECH TO GREASE VALVES.
11:30	12:30	1			Workover	Rig Up	RIG UP PUMP LINES. SPOT IN EQUIPMENT.
12:30	14:30	2			Workover	Downtime	WAIT ON ARRIVAL OF WELLHEAD TECH.
14:30	17:00	3			Workover	Other	GREASE VALVES ON TREE IN ATTEMPT TO GET A SEAL. ALL VALVES STILL LEAKED BUT WERE ABLE TO GET A CHOKE INSTALLED ON THE WING VALVE. DECISION MADE TO INSTALL 2ND WING VALVE IN MORNING TO ENSURE WELL CONTROL WHILE BLEEDING WELL DOWN. GREASE BACKSIDE VALVE AND ACHIEVED A SEAL. RELEASE WEATHERFORD WELLHEAD



TECH.

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**7/29/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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CDC      **Reported By:****Activity at Report Time:****KILL WELL/NU BOP EQUIPMENT**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	09:00	2			Workover	Other	SAFETY MEETING WITH RIG CREW & WELLHEAD TECH. BLEED PRESSURE OFF OF TREE. INSTALL 2ND WING VALVE. HOOK UP CHOKE & PUMP LINES TO BLEED WELL OFF.
09:00	10:00	1			Workover	Flowback	FLOW WELL INTO OPEN TOP TANK. 4,250 SITP. OPEN WELL UP AND BLEED DOWN. WELL WAS DOWN TO 50 PSI IN 1 HOUR AND FLOWLINE FROZE. DECISION MADE TO RIG UP WORKOVER RIG WHILE THAWING FLOWLINE.
10:00	11:30	2			Workover	Rig Up	RIG UP WORKOVER RIG.
11:30	12:00	1			Workover	Flowback	SITP 900 PSI. OPEN WELL UP. WELL STARTED FLOWING WATER. FLOW WATER @ 600 PSI FOR 5 MIN. & SHUT WELL IN. ISIP 680 PSI. ATTEMPT TO HOOK UP TO BACKSIDE TO BLOW DOWN BUT BACKSIDE VALVE WOULD NOT HOLD PRESSURE ENOUGH TO GET HOOKED UP. WELLHEAD TECH ORDERED TO REGREASE VALVE AND INSTALL 2ND BACKSIDE VALVE.
12:00	14:00	2			Workover	Downtime	MONITOR PRESSURES WHILE AWAITING ARRIVAL OF WELLHEAD TECH.
							11:45 SHUT IN PRESSURE 680 12:45 SHUT IN PRESSURE 900
14:00	15:30	2			Workover	Other	GREASE BACKSIDE VALVE AND GOT IT TO SEAL. INSTALL 2ND BACKSIDE VALVE & HOOK UP CHOKE TO BACKSIDE.
15:30	16:30	1			Workover	Flowback	BLOW BACKSIDE DOWN TO OPEN TOP TANK. SICP 1,800 PSI. BLEED DOWN TO 0 PSI IN 45 MINUTES. BACKSIDE CONTINUING TO BREATHE GAS. SHUT IN BACKSIDE.
16:30	18:00	2			Workover	Circulate	SITP 1,000 PSI. PUMP 42 BBLS TFW DOWN TUBING. ISIP 1,000 PSI. PUMP 35 BBLS DOWN BACKSIDE AND PRESSURED UP FROM 0 TO 1,500 PSI. SHUT DOWN PUMP. PRESSURE NOT BLEEDING OFF. BLEED BACKSIDE DOWN TO 1,000 PSI AND SHUT WELL IN WITH 1,000 PSI ON BOTH SIDES. SHUT DOWN FOR NIGHT.
							CUMM BWP 77 CUMM BWR 10

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**7/30/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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CDC      **Reported By:**

RAY WORTHINGTON

**Activity at Report Time:****KILL WELL/NU BOP**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	07:15	0			Workover	Safety Meeting	SAFETY MEETING WITH RIG CREW. FLOWING WELL/LEL CONCENTRATION WERE TOPICS.
07:15	12:00	5			Workover	Flowback	SITP 1,200 PSI, SICP 1,200 PSI. BLEED GAS OFF TUBING UNTIL



WATER WAS AT SURFACE (10 MIN). SITP 600 PSI. BLEED GAS OFF BACKSIDE IN 2 MINUTES BEFORE WATER CAME TO SURFACE. CONTINUE TO BLEED WATER OFF CASING TO SEE IF IT WOULD DIE. BLEED OFF 30 BBLS WATER. SICP 300 PSI.

BLEED OFF TUBING AND BACKSIDE AT THE SAME TIME WITH BOTH SIDE ON A 20 CHOKE. TUBING PRESSURE STAYED AT 350 PSI FOR 20 MINUTES. BACKSIDE PRESSURE STAYED @ 100 PSI FOR 20 MINUTES. SHUT IN BACKSIDE AND FLOW TUBING ON A 20/64 CHOKE. AFTER 30 MINUTES WELL FLOWED A TOTAL OF 50 BBLS OF WATER AND STARTED MAKING A LITTLE GAS. FLOWING PRESSURE WAS 400 PSI. SHUT IN TUBING. ISIP 550 PSI. 15 MIN SIP 700 PSI.

FLOW BACKSIDE ON A 20 CHOKE FOR 20 MINUTES. FLOWING PRESSURE 200 PSI, FLOW RATE 1.3 BPM. SHUT IN BACKSIDE. ISIP 300 PSI. 15 MIN SIP 350 PSI.

DECISION MADE TO FILL WELL WITH 10# BRINE AND TOP OFF WITH 11.6# KILL FLUID. 11.6# KILL FLUID WOULD NOT BE ON LOCATION UNTIL MORNING. SHUT WELL IN FOR NIGHT.

**7/31/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** CHECK PRESSURE/LD PROD. TBG

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	09:00	2			Workover	Kill Well	SAFETY MEETING WITH RIG CREW. FLOWBACK PROCEDURE/PRESSURIZED LINES WERE TOPICS. SITP 1,500 PSI, SICP 1,100 PSI. BLEED TUBING DOWN. FLUID TO SURFACE @ 600 PSI. ISIP 1,000 PSI. BULLHEAD 48 BBLS 10# TMSW DOWN TUBING. ISIP 100 PSI. BULLHEAD 10 BBLS 11.6# CACL WATER DOWN TUBING. WELL ON VACUUM.
09:00	14:00	5			Workover	NU BOP	NIPPLE DOWN TREE. HAD TO CLEAN SCALE OUT OF THREADS OF HANGER BEFORE STABBING PUP JOINT WITH TIW VALVE INSTALLED. NIPPLE UP BOP EQUIPMENT. TEST PIPE RAMS TO 4,500 PSI/250 PSI 10/5 MIN. TEST ANNULAR TO 2,500/250 PSI 10/5 MIN. GOOD TESTS.  BOP CONFIGURATION ANNULAR SPOOL WITH EQUALIZING VALVE 2 3/8" PIPE RAMS BLIND RAMS 7 1/16TH 5K/4 1/16TH 10K SPOOL
14:00	15:30	2			Workover	Other	BLEED BACKSIDE DOWN TO 300 PSI. STRIP HANGER OUT OF THE HOLE. PICK TUBING UP A TOTAL OF 10' WITH NO OVERPULL. REMOVE TBG HANGER & STAB TIW VALVE.
15:30	17:30	2			Workover	Kill Well	SITP 0 PSI, SICP 300 PSI. PUMP 95 BBLS 10# TMSW DOWN BACKSIDE. SICP 500 PSI. PUMP 25 BBLS 11.6# CACL DOWN BACKSIDE. SICP 100 PSI. SITP 300 PSI. SHUT WELL IN FOR NIGHT.

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**8/1/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON**Activity at Report Time:** PU WORKSTRING & BIT & SCRAPER

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	14:00	7			Workover	Trip Out of Hole	SAFETY MEETING WITH RIG CREW. LAYING DOWN TUBING/PINCH POINTS/OVERHEAD HAZARDS WERE TOPICS. CHECK PRESSURES ON WELL. SITP 30 PSI/SICP 0 (ON VACUUM). BLEED OFF TUBING. PUMP 3 BBLS 11.6# CACL DOWN TUBING. TBG ON VACUUM. LAY DOWN 2 3/8" PROD. TBG PUMPING 3 BBLS 11.6# CACL EVERY 1,000' FOR PIPE DISPLACEMENT. STARTED SEEING A LITTLE SCALE ON OUTSIDE OF PIPE @ 7,750' FROM SURFACE. LD 7 JTS WITH SCALE THEN IT CLEARED UP. ALL TUBING ACCOUNTED FOR.
14:00	16:30	3			Workover	Other	RACK AND TALLY 2 3/8" 4.7# L-80 EUE WORKSTRING. REMOVE ANNULAR AND EQUALIZING SPOOL TO LOWER FLOOR HEIGHT FOR PICKING UP TUBING. SHUT WELL IN FOR NIGHT.

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**8/2/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON**Activity at Report Time:** ROLL HOLE THEN START PLUGGING

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	13:30	7			Workover	Pick Up Tubing	SAFETY MEETING WITH RIG CREW. PICKING UP TUBING/PINCH POINTS/OVERHEAD HAZARDS WERE TOPICS. WELL ON SLIGHT VACUUM. PU 4 1/2" BIT & SCRAPER. PU 2 3/8" 4.7# L-80 EUE WORKSTRING. TIH TO 9,400'.  DETAIL 3.875" TRICONE BIT 4 1/2" CASING SCRAPER BIT SUB 1 JT 2 3/8" 4.7# L-80 EUE WORKSTRING 2 3/8" XN NIPPLE
13:30	14:00	1			Workover	Lunch Break	LUNCH BREAK
14:00	17:00	3			Workover	Trip Out of Hole	LD 3 JTS. TRIP OUT OF HOLE WITH WORKSTRING & BIT & SCRAPER PUMPING FOR PIPE DISPLACEMENT.
17:00	20:00	3			Workover	Trip In Hole	MU KLX 4 1/2" CAST IRON BRIDGE PLUG. RIH WITH WORKSTRING. SET BRIDGE PLUG @ 9,338'. LD 1 JT.
20:00	20:30	1			Workover	Pressure Test	HOOK PUMP UP TO 9 5/8" X 4 1/2" ANNULUS. LOAD WITH 4 BBLS (71') OF TFW. PRESSURE TEST TO 500 PSI/5 MIN. GOOD TEST. BLEED OFF PRESSURE. SHUT WELL IN FOR NIGHT.

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**8/3/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** **CONT. PLUGGING. EOT @ 1,795'.**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	08:30	2			Workover	Other	SAFETY MEETING WITH RIG CREW. CHECK WELL PRESSURE. WELL WAS DEAD. NIPPLE UP WASHINGTON HEAD & BIRD BATH.
08:30	11:30	3			Workover	Cementing	RU GREYROCK CEMENTERS. ROLL HOLE @ 9,338' WITH FRESH WATER TREATED WITH BIOCIDES & CORROSION INHIBITOR. PUMP 8 SACKS CEMENT AND DISPLACE WITH TFW. 100' PLUG FROM 9,338' - 9,238'. LD 5 JTS & REVERSE OUT WITH TFW.
11:30	13:30	2			Workover	Trip Out of Hole	LAY DOWN TUBING TO 5,041'.
13:30	14:15	1			Workover	Cementing	PUMP 32 SACKS CEMENT. DISPLACE CEMENT WITH TFW. SPOT PLUG FROM 5,041' - 4,641'. LD 16 JTS. REVERSE OUT WITH TFW.
14:15	15:00	1			Workover	Trip Out of Hole	LAY TBG DOWN FROM 4,540' - 4,134'.
15:00	15:30	1			Workover	Cementing	PUMP 18 SACKS CEMENT & DISPLACE WITH TFW. SPOT PLUG FROM 4,134' - 3,920'.
15:30	16:00	1			Workover	Trip Out of Hole	LAY DOWN TBG FROM 4,134' - 3,519'
16:00	16:30	1			Workover	Cementing	PUMP 40 SACKS CEMENT & DISPLACE WITH TFW. SPOT PLUG FROM 3,519' - 3,000'.
16:30	18:00	2			Workover	Trip Out of Hole	LAY TBG DOWN FROM 3,519' - 2,900'. REVERSE OUT. CONT. TO LD TBG TO 1,795'. SHUT WELL IN FOR NIGHT.
							EOT @ 1,795'

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**8/4/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:**  
**Activity at Report Time:** **TOP FILL CONDUCTOR/SURFACE ANNULUS**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	07:30	1			Workover	Cementing	SAFETY MEETING WITH RIG CREW/CEMENTERS. PUMP 16 SACKS CEMENT. DISPLACE WITH TFW. SPOT PLUG FROM 1,795' - 1,584'.
07:30	08:00	1			Workover	Trip Out of Hole	LD TBG FROM 1,795' - 957'.
08:00	08:30	1			Workover	Cementing	PUMP 16 SACKS CEMENT. DISPLACE WITH TFW. SPOT PLUG FROM 957' - 757'.
08:30	08:45	0			Workover	Trip Out of Hole	LD TBG FROM 757' - 374'.
08:45	09:15	1			Workover	Cementing	PUMP 42 SACKS CEMENT UNTIL CEMENT RETURNED TO SURFACE.
09:15	09:30	0			Workover	Trip Out of Hole	LD REST OF WORKSTRING.
09:30	10:00	1			Workover	Nipple Down	NIPPLE DOWN BOP
10:00	11:30	2			Workover	Rig Down	RIG DOWN SERVICE RIG & PULL OUT OF THE WAY TO DIG OUT WELLHEAD.
11:30	14:30	3			Workover	Other	DIG OUT WELLHEAD. CUT OFF WELLHEAD. WHEN 4 1/2"

Well Name BIG SPRING 1-25

Property # 055132

14:30 17:00 3	Workover	Cementing	CASING WAS CUT IT DROPPED 5 FEET. TAG CEMENT WITH 1" POLY IN 4 1/2" @ 42', TAG WITH 1" IN 4 1/2" X 9 5/8 @ 78', TAG WITH 1" IN 13 3/8 X 9 5/8 @ 84'. TOP FILL ALL 3 TO SURFACE WITH 50 SACKS CEMENT. BRING CEMENT TO SURFACE. 4 1/2" X 9 5/8" ANNULUS AND 4 1/2" CASING CEMENT STAYED AT SURFACE. AFTER 1 HOUR 13 3/8" X 9 5/8" WAS DOWN 20' AND STILL FALLING. DECISION MADE TO LET CEMENT FALL OVERNIGHT AND TOP FILL IN THE MORNING. SHUT DOWN FOR NIGHT.
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**8/5/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** MONITOR MIGRATION THROUGH CEMENT

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	10:00	3			Workover	Cementing	CEMENT FELL BETWEEN 13 3/8" AND 9 5/8" TO 65'. CEMENT TO SURFACE IN 4 1/2 AND 9 5/8 BUT AIR OR GAS CREATING BUBBLES IN THE WATER ON TOP OF THE CEMENT. FILL 13 3/8 X 9 5/8 ANNULUS WITH WATER. AIR BUBBLES QUIT AFTER 30 MINUTES. CALL SUPERINTENDENT AND ENGINEER FOR FORWARD PLAN. DECISION MADE TO LET WELL SIT AND SEE IF GAS MIGRATION QUILTS. BLM IS ON BOARD WITH THIS PLAN AND WILL PROBABLY STOP AND CHECK IT PERIODICALLY IN THE NEXT FEW WEEKS.

**8/1/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** She Murphy  
**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11			Workover	Other	MIRU MILES WELL SERVICE. SET ALL GROUND EQUIPMENT. SET PORTABLE ANCHORS SDFN.

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**8/2/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**      She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG PRE JSA. PU & MU WASH PIPE 7-3/8' WITH WAVY BTM ROTATE INTO HOLE DRILLING CEMENT.TAG 4.5 LONG STRIN 4'6" PIPE LAYING ON SIDE 9-5/8 WORK TO WASH OVER MAKE CUT RETURNS IRON POH SHOE WORN. CHANGE OUT SHOE WORK TO PULL OVER WORK 4.5 OF SURFAE CASING . TOTAL FOOTAGE MADE 15' SDFN

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**8/3/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**      She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11			Workover	Cleanout Bit Scrapper	START RIG PRE JOB JSA. MU NEW SHOE WAVY BOTTOM WITH OUTSIDE PADS OF CUTRITE.RIH TAG 4.5 ROTATE FALL INTO PRE WASH CUT WORK TO 17.5' RETURNS LESS METAL MORE CEMENT. POH LD WASH PIPE. MU 3.875 3 BLADE DRAG BIT WORK INTO TAG AT 4.5' FELL TO 7.5' START DRILLING CEMENT WORK DOWN TO 45' BOUNCING ON METAL ONTINUE CLEAN UP AT 58-60' START TO CHATTER HARD DRILLING WORK TO 70' BELOW SURFACE POH. CHECK BIT ROLLED SHOULDERS. SDFN.

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**8/4/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**      She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG SAFTEY MEETING JSA. MU 3.25 SPEAR RIH WITH 4.010 GRAPPLE WITH 5-3/4 STOP. ATTEMPT TO ENGAUGE POH BREAK GRAPPLE.LD SPEAR.MU 3-1/8 DRILL COLLAR W3-5/8 MILL TAG 17' CLEAN OUT CEMENT TO 60' TRI CONE. POH. RIH WITH WIRELINE JET CUTTER ATTEMPT TO GET TO 60' STACK OUT 23' POH JET CUTTER. MU 3-1/8 COLLAR W/BEAR CLAW RIH

TAG 23' MILL TO 60'. POH .RU WL RIH STOP AT 23' FIRE JET CUTTER POH. RIH SPEAR W/ GRAPPLE ENGAUGE PULL 40K NO MOVEMENT RELEASE POH. GRAPPLE BROKE. RIH TO PUSH BROKE GRAPPLE OFF 4.5 CASING CHASE TO 60' POH. SDFN.

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**8/5/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG HOLD JSA. MU 4-3/4 DRILL COLLAR WITH 8-3/4 TRI CONE CLEAN TO TOP OF FISH 6' MILL6" POH LD COLLAR. CLEAN TO TOP OF FISH TAKE CAMERA TO SEE TOP FISH. POH RIH OVERSHOT WITH CUT LIP TO BREAK 4.5 FROM SIDE CASING SWALLOW TO TOP SUB. POH MU GRAPPLE TO CATCH FISH ENGAUGE PULL 30K NO MOVEMENT RELEASE POH. MU WASH PIPE WITH WAVY BOTTOM TAG FISH 6' WASH TO 14' CONTINUE TO WASH TO 19'6" POH SDFN.

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**8/6/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG HOLD JSA. CONTINUE WASH OVER 4.5 CASING WITH 7-3/8 WASH PIPE AND WAVY BOTTOM SHOE. POH NO FOOTAGE. MU NEW WAVY BOTTOM SHOE RIH. NO PENETRATION POH. PU 3-1/8 DRILL COLLAR WITH 3-1/8 TAPER MILL. MILL TO 22.5' POH. RIH WITH HYDROLIC CUTTER 19'3" CUT POH WITH 12'5" 4-1/2' CASING ON TOOLS. MU WASH PIPE TAG 19' START WASHING BACK TO CUTTING STEEL. SDFN.

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**8/7/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
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07:00 18:00 11

START RIG HOLD JSA. CONTINUE MILLING CEMENT WITH 3.875 TRI CONE MILLED 33'. POH LD COLLARS RU HYSROLIC CUTTER RIH 30' CUT RIH WITH SPEAR W/ 3.947 GRAPPLE. ENGAUGE 19' PULL 30K NO MOVEMENT. RELEASE POH. MU WASH PIPE NO FOOTAGE GAIN WORE OUT SHOE 19'6". SDFN. WAIT ON NEW WASHOVER SHOE

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**8/8/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	08:00	1					START RIG HOLD JSA. CONTINUE WASH OVER CEMENT W/ 7-3/8' WAVY BOTTOM W/ 8-3/4 CROWN. NO GAIN POH. MU 3-7/8 DRILL COLLAR WITH 3.875 TAPER MILL CLEAR 4.5 TO 30' DECISION MADE WITH BLM ENGINEER TO ALLOW CEMENT SURFACE SDFN.

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**8/9/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	15:00	8					START RIG D JSA. RIH W/ 2-3/8 JT EUE TO 30' BELOW SURFACE. RIG UP GREY ROCK CEMENTERS. WAIT FOR BLM TO START JOB. CIRC 4.5 TO SURFACE FRESH WATER. MIX CEMENT TO 16.8 PPG PUMP TO SURFACE 40 SX. OBSERVE FOR CEMENT FALL 20 MIN. POH 2-3/8 EUE LD. OBSERVE FOR 2 HRS NO GAS MIGRATION OR CEMENT FALL. CLEAN UP WASH UP LOAD UT EQUIPMENT. SDFN.

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**8/10/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	12:00	5					OBSERVE CEMENT FOR BLM APPROVAL SCOTT MONTGOMERY BLM VERNAL APPROVED WELD DRY HOLE MARKER ON. UTAH

DOES NOT ALLOW RIG MOVE ON SUNDAY SDFN.

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**8/11/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**  
**Activity at Report Time:**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>From</b>	<b>To</b>	<b>Phase</b>	<b>Op</b>	<b>Activity Description</b>
07:00	13:00	6					RIG SURFACE EQUIPMENT DOWN. RIG RIG DOWN TRAVEL EQUIPMENT TO YARD. JOB COMPLETE.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-63150
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> Big Spring 1-25
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc		<b>9. API NUMBER:</b> 43013326400000
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833	<b>PHONE NUMBER:</b> 435-781-9108	<b>9. FIELD and POOL or WILDCAT:</b> BIG SPRING
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 557 FSL 462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 10S Range: 15E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
**(This is not an approval)**  
April 06, 2021

<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/23/2021

P.O. Box 1751  
 Vernal, Utah 84078  
 (435) 823-3497

# GREYROCK CEMENTING

## JOB SUMMARY REPORT

No 1896

Customer <b>EOG</b>		Date <b>8-8-20</b>		Ticket No. <b>1810</b>	
Lease & Well Name <b>Big Spring 1-25</b>		Sec.	Twp.	Range	County <b>Duchesne</b>
Job Type <b>RTA</b>			Drilling Contractor <b>Miles</b>		
Surface CSG Size <b>9 5/8</b>	Wt./Grade <b>36</b>	Thread	Depth From <b>0</b>	To <b>NA</b>	
Inter CSG Size	Wt./Grade	Thread	Depth From	To	
Prod. CSG Size <b>4 1/2</b>	Wt./Grade <b>11.6</b>	Thread	Depth From <b>0</b>	To <b>NA</b>	
Liner CSG Size	Wt./Grade	Thread	Depth From	To	
TBG or D.P. Size	Wt./Grade <b>4.6</b>	Thread	Depth From <b>0</b>	To <b>30</b>	

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT <sup>3</sup>	Water Gal./Sk.
40	Premium "G" cement	15.8	1.15	5
1	Calcium Chloride			

Float Equipment

Equipment & Personnel

Pickup - Bryan M.  
 101/Pt 104 - Deegay S.  
 104 - Brandon L.

Notes

#1 Fill 30' of 4 1/2 / 9 5/8 to surface 40 sks

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET N<sup>o</sup> 14823

COMPANY *EOG Resources*  
 LOCATION *Big Springs 1-25*  
 FIELD \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_

DATE *7/31/20*  
 REPORT NO *1* RIG NO *4*  
 CUSTOMER PO NO \_\_\_\_\_  
 DAY TOUR STATE *Ut* COUNTY *Garfield*  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRINGS
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
<i>6:00 to 7:00 AM</i>				Operator	<i>Steve McCarty</i>				
<i>travel time 7:00 AM</i>				Derrickman	<i>Shawn Pittel</i>				
<i>rig, pump, well and display</i>				Floorman	<i>AJ Muehlen</i>				
<i>to location 10:00 AM</i>				Floorman	<i>Justin Resnussen</i>				
<i>RV plus SWAT, 6:00 AM</i>				Extra Labor	<i>James Postman</i>				
<i>pump fill up O/S.</i>				Crew Travel					
<i>SOBN @ 2:00 PM</i>				Crew Mileage					
<i>travel time 2:00 to 3:00</i>				Subsistence, man days					
<i>travel time</i>				Gin Pole Truck #	<i>2 wheel trucks</i>				
				Hot Shot Mileage					
				Pump and Tank					
				Light Plant					
				Diesel					
				Stripping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
				TOTAL RIG HOURS	Operating				
					Standby				
				BASIC RI G CH. RGS					SUBTOTAL
				Pipe Wiper size					
				Swab Cups size type					
				Swab Cups size type					
				Saver Rubbers					
				Pipe Dope, type					
				Diesel					
				Other					
				EXPENDABLE SUPPLIES					SUBTOTAL
				Toolpusher					
				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
				TOOL RECHARGES					SUBTOTAL
				AIR/EQUIPMENT					SUBTOTAL
WEATHER			THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY			
TEMP									
CLEAR									
RAIN									
SNOW									
WIND									SUBTOTAL
INSURANCE REQUIREMENT			LEASE	DRY	WET				TOTAL
ARE DEADMEN IN FIRM SOIL?			YES	NO	WYOMING-DEADMEN TESTED?	YES	NO		

TOOLPUSHER *Sam Miller*

CUSTOMER \_\_\_\_\_

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET N<sup>o</sup> 14824

COMPANY EOB Resource DATE 8/1/20  
 LOCATION Bj Spring 1-25 REPORT NO 2 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
6:00 to 7:00 crew travel time. 7:00 PU				Operator	Steve McGarity				
7" WP & 7 7/8" shot. Start logging inside 7 7/8 over 4 1/2" Lsg. 4/0 to 15' Circ diam SDFN @ 5:30. Down up rd equip 5:30 to 6:00 crew travel time.				Derrickman	Shawn Arnes				
				Floorman	AJ Mackley				
				Floorman	Justin Rasmussen				
				Extra Labor	Travis Postma				
				Crew Travel					
				Crew Mileage					
				Subsistence man days					
				Gin Pole Truck #					
				Hot Shot Mileage					
				Pump and Tank					
				Light Plant					
				Diesel					
				Stripping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
			TOTAL RIG HOURS	Operating					
				Standby					
			BASIC RIG CHARGES		SUBTOTAL				
				Pipe Wiper. size					
				Swab Cups. size type					
				Swab Cups. size type					
				Saver Rubbers					
				Pipe Dope. type					
				Diesel Power. Serial					
				Other Buxey Penn					
			EXPENDABLE SUPPLIES		SUBTOTAL				
				Toolpusher					
				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
			TOOL PUSHER CHARGES		SUBTOTAL				
			ALLIED EQUIPMENT		SUBTOTAL				
WEATHER			THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY			
TEMP									
CLEAR									
RAIN									
SNOW									
WIND									
						SUBTOTAL			
INSURANCE REQUIREMENT ARE DEADMEN IN FIRM SOIL?			YES	NO	LEASE WYOMING-DEADMEN TESTED?	YES	NO	TOTAL	

TOOLPUSHER Sari Miller CUSTOMER \_\_\_\_\_



**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET NO 14825

COMPANY EOG Resources DATE 8/26/20  
 LOCATION Big Spring 1-25 REPORT NO 3 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO. \_\_\_\_\_  
 INVOICE TO: \_\_\_\_\_ DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_  
 CAMP YES NO

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL
6:00 to 7:00 crew travel time.				Operator	Steve McLeary			
7:00 continue to				Derrickman	AT Mackley			
look over 4 1/2" CGS w/ 7 1/8"				Floorman	Shawn Price			
Shoe. C/O to 20' L/D				Floorman	Travis Postman			
Look pipe. PV 3 1/4" bit.				Extra Labor				
D/O CAT. C/O to 70'				Crew Travel				
Turn surface. Circ clean.				Crew Mileage				
R/D PWR Shovel. L/D				Subsistence, man days				
3 drill collars. SOFN				Gin Pole Truck #				
6:30 to 7:00				Hot Shot Mileage				
Crew travel time.				Pump and Tank				
				Light Plant				
				Diesel				
				Stripping Head				
				Cell Phones				
				Pipe Racks/Catwalk				
				Other				
			TOTAL RIG HOURS	Operating				
				Standby				
			BASIC RIG CHARGES		SUBTOTAL			
				Pipe Wiper size				
				Swab Cups size type				
				Swab Cups size type				
				Saver Rubbers				
				Pipe Dope type				
				Diesel Power Shovel				
				Other Bore Pump				
			EXPENDABLE SUPPLIES		SUBTOTAL			
				Toolpusher				
				Toolpush: travel				
				Toolpush: mileage				
				Toolpush substance				
				Toolpush wellsite unit				
			TOOL PUSHER CHARGES		SUBTOTAL			
			ALLIED EQUIPMENT		SUBTOTAL			
WEATHER			THIRD PARTY CHARGES		BOTTOM HOLE ASSEMBLY			
TEMP								
CLEAR								
RAIN								
SNOW								
WIND							SUBTOTAL	
INSURANCE REQUIREMENT			LEASE	DRY	WET	TOTAL		
ARE DAUMLEN IN FIRM SOIL?			WYOMING	DEADMEN TESTED?	YES	NO		

WELL NAME Big Spring 1-25  
 AFE# 326573  
 COST CODE: 231-418  
 DATE: 8/26/2020  
 APPROVED: [Signature]  
[Signature]

TOOLPUSHER: [Signature] CUSTOMER \_\_\_\_\_

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET NO 14826

COMPANY E06 Resources DATE 8/13/00  
 LOCATION Big Spring 1-25 REPORT NO 4 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
6:00 to 2:00 crew				Operator	Steve McLaughlin				
travel time 7:00 RV per				Derrickman	Justin Basmsen				
Swal to get back up				Floorman	Mike				
4 1/2" CG w/ 3 3/8" bit				Floorman	ED Purr				
RV back to REM and				Extra Labor					
cut 4 1/2" CG wireline				Crew Travel		2			
to get out of RV wireline				Crew Mileage		2			
Per per Swal RTH to 70				Subsistence, man days					
w/ 3 3/8" Hurricane bit				Gm Pole Truck #					
RV per Swal RV				Hot Shot Mileage					
wireline, RTH night cut				Pump and Tank		4			
P 22 w/ wireline video				Light Plant					
Inst Ac hall temp. fuel				Diesel					
45 CG and 2 5/8" CG damaged				Stripping Head					
from washpipe, SDFNB				Cell Phones					
4:00 4:00 to 5:00				Pipe Racks/Catwalk					
Crew travel				Other					
				TOTAL RIG HOURS	Operating	9			
					Standby				
				BASIC RIG CHARGES		SUBTOTAL			
				Pipe Wiper, size					
				Swab Cups, size type					
				Swab Cups, size type					
				Saver Rubbers					
				Pipe Dope type					
WELL NAME <u>Big Spring 1-25</u>				Diesel	Per Swal	DM			
AFES <u>286-573</u>				Other	100% Pins	DM			
COST CODE: <u>231-418</u>				EXPENDABLE SUPPLIES		SM			
DATE: <u>8/13/2000</u>				Toolpusher		DM			
APPROVED: <u>Shel Murphy</u>				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
				TOOL PUSHER CHARGES		SUBTOTAL			
				ALLIED EQUIPMENT		SUBTOTAL			
WEATHER			THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY			
TEMP									
CLEAR									
RAIN									
SNOW									
WIND						SUBTOTAL			
INSURANCE REQUIREMENT ARE DEADMEN IN FIRM SOIL?			YES	NO	LEASE WYOMING	DRY DEADMEN TESTED?	WET	NO	TOTAL

TOOLPUSHER Shel Murphy CUSTOMER \_\_\_\_\_

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET NO 14827

COMPANY EOG Resources DATE 8/14/20  
 LOCATION Big Springs 1-25 REPORT NO 5 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE UT COUNTY Ochuse  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTB	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP.	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	MRS.	RATE	EXT. TOTAL	
6:00 to 7:00 crew travel time 7:00 PV				Operator	Steve McKinley				
8 1/8" rock bit. RTH C/O				Derrickman	Justin Rasmussen				
CMT to top of fish tail				Floorman	MHC Wyley				
4 3/4" collar. L/D bit				Floorman	EOG				
and 4 3/4" collar. PL				Extra labor					
One shot RTH bit bit onto				Crew Travel					
ET pulled over 30,000 lbs				Crew Mileage					
Grapple brook, left in well				Subsistence man days					
LD OB. PV shoe basket				Gun Pole Truck #					
over 4 1/2" CSJ to 21.				Hot Shot Mileage					
SJKN @ 6:30. 6:30				Pump and Tank					
to 7:30 crew travel time				Light Plant					
				Diesel					
				Strapping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
			TOTAL RIG HOURS	Operating					
				Standby					
			BASIC RIG CHARGES			SUBTOTAL			
			Pipe Wiper. size						
			Swab Cups. size type						
			Swab Cups. size type						
			Saver Rubbers						
			Pipe Dope. type						
			Diesel: PWT SWM						
			Other: Buggy Pump						
			EXPENDABLE SUPPLIES						
			Toolpusher						
			Toolpush travel						
			Toolpush mileage						
			Toolpush subsistence						
			Toolpush waste unit						
			TOOL PUSHER CHARGES			SUBTOTAL			
			ALLIED EQUIPMENT			SUBTOTAL			
WEATHER			THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY			
TEMP.									
CLEAR									
RAIN									
SNOW									
WIND						SUBTOTAL			
INSURANCE REQUIREMENT			LEASE DRY WET			TOTAL			
ARE DEADMEN IN FIRM SOIL?			WYOMING - DEADMEN TESTED?						
YES NO			YES NO						

WELL NAME Big Springs 1-25  
 AFE# 2316373  
 COST CODE: 231-418  
 DATE: 8-14-2020  
 APPROVED: [Signature]  
Sub 105

TOOLPUSHER: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_



**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET No 14828

COMPANY ECG Resources DATE 8/5/20  
 LOCATION Big Springs 1-25 REPORT NO 6 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE Ut COUNTY DeW  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
<p>OPERATION HRS. CREW NAME HRS. RATE EXT. TOTAL</p> <p>6:00 to 7:00 crew                      travel time 7:00 PV new                      7" shoe. R/DI start working                      OVC: 4 1/2" (80) longhand over                      to 23 L/O shoe and                      wash pipe PV 3 3/4" collar                      and string mill. R/DI ins!                      4 1/2 L/O to 22' POOH L/O                      string mill PV hand center.                      R/DI cut off 4 1/2 (50)                      R 12' POOH L/O 12' 6"                      Piece of 4.5" (50) PV 3 3/4"                      rock bit. Continue to D/O                      CNT while 4.5" (50) CN                      to 27 SOME 6:00-6:00                      to 7:00 crew travel time</p>									
				Operator	Steve McKinley				
				Derrickman	Justin Resmester				
				Floorman	EO Fair				
				Floorman					
				Extra Labor					
				Crew Travel					
				Crew Mileage					
				Subsistence man days					
				Gin Pole Truck #					
				Hot Shot Mileage					
				Pump and Tank					
				Light Plant					
				Diocel					
				Slipping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
				TOTAL RIG HOURS	Operating				
					Standby				
				BASIC RIG CHARGES			SUBTOTAL		
<p>WELL NAME <u>Big Springs 1-25</u>                      AFE# <u>326527</u>                      COST CODE <u>231418</u>                      DATE <u>8/5/20</u>                      APPROVED: <u>Shel Murphy</u>  <u>SM MS</u></p>				Pipe Wiper, size					
				Swab Cups, size type					
				Swab Cups, size type					
				Saver Rubbers					
				Pipe Dope, type					
				Diocel PWR Swab					
				Other Boring Pumps					
				EXPENDABLE SUPPLIES					
				Toolpusher					
				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
				TOOL PUSHER CHARGES			SUBTOTAL		
				ALLIED EQUIPMENT			SUBTOTAL		
WEATHER		THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY				
TEMP									
CLEAR									
RAIN									
SNOW									
WIND					SUBTOTAL				
INSURANCE REQUIREMENT:		LEASE DRY WET		WYOMING-DEADMEN TESTED?		TOTAL			
ARE DEADMEN IN FIRM SOIL?		YES	NO	YES	NO				

TOOL PUSHER 807 mm CUSTOMER \_\_\_\_\_



**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET No 14829

COMPANY EOB Resources DATE 8/1/20  
 LOCATION Big Springs 1-25 REPORT NO. 7 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
6:00 to 7:00 crew travel				Operator	<u>Steve McCarty</u>				
time 7:00 continue to				Derrickman	<u>Justin Reynolds</u>				
C/O (cm in 45 1/0 to 40				Floorman	<u>EO Parr</u>				
C/O 9 1/4" drill collars				Floorman					
3 1/8 inch bit - PU new				Extra Labor					
7" shoe to wash over 4 1/2"									
Bent up 1 shoe changed				Crew Travel					
shoe. shoe making C/O				Crew Mileage					
to 19.5' PI-tk pipe				Subsistence man days					
up to 3:30 shoe on A.M.				Gin Pole Truck #					
SDEN @ 4:00 4:00 K				Hot Shot Mileage					
5:00 travel home				Pump and Tank					
				Light Plant					
				Diesel					
				Stripping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
			TOTAL RIG HOURS	Operating					
				Standby					
			BASIC RIG CHARGES						
			SUBTOTAL						
WELL NAME <u>Big Springs 1-25</u>			Pipe Wiper, size						
API# <u>328 523</u>			Swab Cups, size type						
COST CODE: <u>331-412</u>			Swab Cups, size type						
DATE: <u>8/1/2020</u>			Bever Bottles <u>6 lit sale 3 1/8"</u>						
APPROVED: <u>[Signature]</u>			Pipe Dope, type						
			Diesel <u>Per Shot</u>						
			Other <u>Buggy Pump</u>						
			EXPENDABLE SUPPLIES						
			Toolpusher						
			Toolpush: travel						
			Toolpush mileage						
			Toolpush subsistence						
			Toolpush wellsite unit						
			TOOL PUSHER CHARGES						
			SUBTOTAL						
			ALLIED EQUIPMENT						
			SUBTOTAL						
WEATHER		THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY				
TEMP.									
CLEAR									
RAIN									
SNOW									
WIND									
INSURANCE REQUIREMENT:		LEASE ORY WET		WET		SUBTOTAL			
ARE DEADMEN IN FIRM SOIL?		YES	NO	WYOMING	DEADMEN TESTED?	YES	NO	TOTAL	

TOOLPUSHER: [Signature] CUSTOMER \_\_\_\_\_

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET No 14830

COMPANY EOG Resources  
 LOCATION Big Spring 1-25  
 FIELD \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_

DATE 8/2/21  
 REPORT NO 0 RIG NO 4  
 CUSTOMER PO NO \_\_\_\_\_  
 DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
6:00 to 7:00 (run from)				Operator	Shane McCloud				
time 7:00 PUGH slat.				Derrickman	Justin Robinson				
RTH. full unsuccessfully				Floorman	EO Parr				
trip to well over RT				Floorman					
P 18.5 - POINT, LP H2O				Extra Labor					
Pipe. Pch up 3 1/2" drill									
calling 3 string mill. 6 1/2				Crew Travel					
top of 4 1/2 RTH to 3 1/2				Crew Mileage					
circ clean. 4 1/2 drill				Subsistence man days					
calling R/L per well				Bin Pole Truck #					
PU 1# 2 1/2 lbs. RTH				Hot Shot Mileage					
to 3 1/2, SDFN C				Pump and Tank					
6:10 6:20 to 7:20				Light Plant					
Crew travel time.				Diesel					
				Stripping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
			TOTAL RIG HOURS	Operating					
				Standby					
			BASIC RIG CHARGES		SUBTOTAL				
			Pipe Wiper. size						
			Swab Cups. size type						
			Swab Cups. size type						
			Saver Rubbers						
			Pipe Dope. type						
			Diesel <u>Boyer Pump</u>						
			Other <u>Pwr Swivel</u>						
			EXPENDABLE SUPPLIES						
			Toolpusher						
			Toolpush travel						
			Toolpush mileage						
			Toolpush subsistence						
			Toolpush wellsite unit						
			TOOL PUSHER CHARGES		SUBTOTAL				
			ALLIED EQUIPMENT		SUBTOTAL				
WEATHER		THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY				
TEMP									
CLEAR									
RAIN									
SNOW									
WIND									
INSURANCE REQUIREMENT		LEASE DRY WEI		WYOMING—DEADMEN TESTED?		TOTAL			
ARE DEADMEN IN FIRM SOIL?		YES	NO	YES	NO	YES	NO		

WELL NAME Basement LAS  
 APER 231-412  
 COST CODE: 231-412  
 DATE: 8/2/21  
 APPROVED: [Signature]

[Signature]

TOOLPUSHER: [Signature]

CUSTOMER \_\_\_\_\_

**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET No 14831

COMPANY EOG Resources DATE 8/8/20  
 LOCATION Big Springs 1-25 REPORT NO 9 RIG NO 4  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR STATE UT COUNTY Duchesne  
 NIGHT TOUR ZONE \_\_\_\_\_

TUB STRING JYS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS	CREW	NAME	HRS.	RATE	EXT. TOTAL	
6:00 to 7:00 am				Operator	Steve McEntroy				
Travel time, 7:00				Derrickman	Justin Resmussen				
Ride CMT track, displaced				Floorman	ED Ford				
well w/ 7 mm, CMT				Floorman					
down 30' to surface.				Extra Labor					
venter well. Rotted									
cut pump (up down)				Crew Travel					
out Rig pump truck.				Crew Mileage					
SDFNC 11:00, 11:00				Subsistence, man days					
to 12:00 (Crew travel				Gin Pole Truck #					
time.				Hot Shot Mileage					
				Pump and Tank					
Hull rig pump to				Light Plant					
Roosevelt yard.				Diesel					
				Stripping Head					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
			TOTAL RIG	Operating					
			HOURS	Standby					
			BASIC RIG CHARGES						
			SUBTOTAL						
WELL NAME <u>Big Springs 1-25</u>				Pipe Wiper, size					
AFEN <u>326373</u>				Swab Cups, size					
COST CODE <u>33F-818</u>				Swab Cups, type					
DATE <u>8/18/2020</u>				Swab Cups, size					
APPROVED: <u>Steve McEntroy</u>				Swab Cups, type					
				Saver Rubbers					
				Pipe Dope, type					
				Diesel					
				Other					
			EXPENDABLE SUPPLIES						
			SUBTOTAL						
				Toolpusher					
				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
			TOOL PUSHER CHARGES						
			SUBTOTAL						
			ALLIED EQUIPMENT						
			SUBTOTAL						
WEATHER	THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY					
TEMP									
CLEAR									
RAIN									
SNOW									
WIND									
			INSURANCE REQUIREMENT		LEASE DRY WET		SUBTOTAL		
			ARE DEADMEN IN FIRM SOIL? YES NO		WYOMING-DEADMEN TESTED? YES NO		TOTAL		

TOOLPUSHER Scott Ann

CUSTOMER \_\_\_\_\_



**MILES WELL SERVICE, INC.**

P.O. Box 1751 • Vernal, Utah 84078

TICKET No 14832

COMPANY EOG Resources DATE 8/9/00  
 LOCATION Big Spring 1-25 REPORT NO 10 HIG NO \_\_\_\_\_  
 FIELD \_\_\_\_\_ CUSTOMER PO NO \_\_\_\_\_  
 INVOICE TO \_\_\_\_\_ DAY TOUR \_\_\_\_\_ STATE Ut COUNTY DeChase  
 NIGHT TOUR \_\_\_\_\_ ZONE \_\_\_\_\_

TUB STRING JTS	SIZE	TORQUE	TOTAL STRING	ROD STRING	SIZE	CAMP	YES	NO	TOTAL STRING
OPERATION			HRS.	CREW	NAME	HRS.	RATE	EXT. TOTAL	
<u>7:00 to 8:00 travel</u>				Operator	<u>Low King</u>				
<u>time 8:00 held on dry</u>				Derrickman					
<u>hole marker.</u>				Floorman					
				Floorman					
				Extra Labor					
				Crew Travel					
				Crew Mileage					
				Subsistence, man days					
				Gin Pole Truck #					
				Hot Sho' Mileage					
				Pump and Tank					
				Light Plant					
				Diesel					
				Strapping Head <u>welder</u>					
				Cell Phones					
				Pipe Racks/Catwalk					
				Other					
				TOTAL RIG HOURS	Operating				
					Standby				
				BASIC RIG CHARGES					SUBTOTAL
<u>WELL NAME Big Springs 1-25</u>				Pipe Wiper, size					
<u>API # 206573</u>				Swab Cups, size type					
<u>COST CODE 231412</u>				Swab Cups, size type					
<u>DATE 8/9/00</u>				Saver Rubbers					
<u>APPROVED: [Signature]</u>				Pipe Dope, type					
				Diesel					
				Other					
				EXPENDABLE SUPPLIES					SUBTOTAL
				Toolpusher					
				Toolpush travel					
				Toolpush mileage					
				Toolpush subsistence					
				Toolpush wellsite unit					
				TOOL PUSHER CHARGES					SUBTOTAL
				ALLIED EQUIPMENT					SUBTOTAL
WEATHER		THIRD PARTY CHARGES			BOTTOM HOLE ASSEMBLY				
TEMP									
CLEAR									
RAIN									
SNOW									
WIND									
INSURANCE REQUIREMENT		LEASE DRY WET		WYOMING-DEADMEN TESTED?		SUBTOTAL			
ARE DEADMEN IN FIRM SOIL?		YES	NO	YES	NO	TOTAL			

TOOLPUSHER [Signature] CUSTOMER \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-63150	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Big Spring 1-25
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc	<b>9. API NUMBER:</b> 43013326400000
<b>3. ADDRESS OF OPERATOR:</b> 1060 E Highway 40 , Vernal, UT, 84078-2833	<b>PHONE NUMBER:</b> 435-781-9108
<b>9. FIELD and POOL or WILDCAT:</b> BIG SPRING	
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 557 FSL 462 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 10S Range: 15E Meridian: S	<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 (This is not an approval)  
 April 06, 2021**

<b>NAME (PLEASE PRINT)</b> Kristen Limongelli	<b>PHONE NUMBER</b> 303 262-9931	<b>TITLE</b> Assistant Regulatory Sr.
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/2/2021	

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Event Desc: BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**6/10/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:**

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

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**7/28/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** RAY WORTHINGTON

**Activity at Report Time:** **ADD WING VALVE ON TREE/FLOW BACK WELL**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	11:00	4			Workover	Rig Move	MOVE RIG & EQUIPMENT TO LOCATION. RAINSTORM WASHED OUT ROAD TO LOCATION SO RIG COULD NOT MAKE IT INTO LOCATION. ORDER LOAD OF ROCK TO FILL IN HOLE. MOVE REMAINING EQUIPMENT TO LOCATION.
11:00	11:30	1			Workover	Other	SITP 4,200 PSI, SICP 1800. VALVES IN TREE WOULD NOT HOLD. CONTACT WELLHEAD TECH TO GREASE VALVES.
11:30	12:30	1			Workover	Rig Up	RIG UP PUMP LINES. SPOT IN EQUIPMENT.
12:30	14:30	2			Workover	Downtime	WAIT ON ARRIVAL OF WELLHEAD TECH.
14:30	17:00	3			Workover	Other	GREASE VALVES ON TREE IN ATTEMPT TO GET A SEAL. ALL VALVES STILL LEAKED BUT WERE ABLE TO GET A CHOKE INSTALLED ON THE WING VALVE. DECISION MADE TO INSTALL 2ND WING VALVE IN MORNING TO ENSURE WELL CONTROL WHILE BLEEDING WELL DOWN. GREASE BACKSIDE VALVE AND ACHIEVED A SEAL. RELEASE WEATHERFORD WELLHEAD

TECH.

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**7/29/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:****Activity at Report Time:****KILL WELL/NU BOP EQUIPMENT**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	09:00	2			Workover	Other	SAFETY MEETING WITH RIG CREW & WELLHEAD TECH. BLEED PRESSURE OFF OF TREE. INSTALL 2ND WING VALVE. HOOK UP CHOKE & PUMP LINES TO BLEED WELL OFF.
09:00	10:00	1			Workover	Flowback	FLOW WELL INTO OPEN TOP TANK. 4,250 SITP. OPEN WELL UP AND BLEED DOWN. WELL WAS DOWN TO 50 PSI IN 1 HOUR AND FLOWLINE FROZE. DECISION MADE TO RIG UP WORKOVER RIG WHILE THAWING FLOWLINE.
10:00	11:30	2			Workover	Rig Up	RIG UP WORKOVER RIG.
11:30	12:00	1			Workover	Flowback	SITP 900 PSI. OPEN WELL UP. WELL STARTED FLOWING WATER. FLOW WATER @ 600 PSI FOR 5 MIN. & SHUT WELL IN. ISIP 680 PSI. ATTEMPT TO HOOK UP TO BACKSIDE TO BLOW DOWN BUT BACKSIDE VALVE WOULD NOT HOLD PRESSURE ENOUGH TO GET HOOKED UP. WELLHEAD TECH ORDERED TO REGREASE VALVE AND INSTALL 2ND BACKSIDE VALVE.
12:00	14:00	2			Workover	Downtime	MONITOR PRESSURES WHILE AWAITING ARRIVAL OF WELLHEAD TECH.
							11:45 SHUT IN PRESSURE 680 12:45 SHUT IN PRESSURE 900
14:00	15:30	2			Workover	Other	GREASE BACKSIDE VALVE AND GOT IT TO SEAL. INSTALL 2ND BACKSIDE VALVE & HOOK UP CHOKE TO BACKSIDE.
15:30	16:30	1			Workover	Flowback	BLOW BACKSIDE DOWN TO OPEN TOP TANK. SICP 1,800 PSI. BLEED DOWN TO 0 PSI IN 45 MINUTES. BACKSIDE CONTINUING TO BREATHE GAS. SHUT IN BACKSIDE.
16:30	18:00	2			Workover	Circulate	SITP 1,000 PSI. PUMP 42 BBLS TFW DOWN TUBING. ISIP 1,000 PSI. PUMP 35 BBLS DOWN BACKSIDE AND PRESSURED UP FROM 0 TO 1,500 PSI. SHUT DOWN PUMP. PRESSURE NOT BLEEDING OFF. BLEED BACKSIDE DOWN TO 1,000 PSI AND SHUT WELL IN WITH 1,000 PSI ON BOTH SIDES. SHUT DOWN FOR NIGHT.
							CUMM BWP 77 CUMM BWR 10

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**7/30/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:**

RAY WORTHINGTON

**Activity at Report Time:****KILL WELL/NU BOP**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	07:15	0			Workover	Safety Meeting	SAFETY MEETING WITH RIG CREW. FLOWING WELL/LEL CONCENTRATION WERE TOPICS.
07:15	12:00	5			Workover	Flowback	SITP 1,200 PSI, SICP 1,200 PSI. BLEED GAS OFF TUBING UNTIL

WATER WAS AT SURFACE (10 MIN). SITP 600 PSI. BLEED GAS OFF BACKSIDE IN 2 MINUTES BEFORE WATER CAME TO SURFACE. CONTINUE TO BLEED WATER OFF CASING TO SEE IF IT WOULD DIE. BLEED OFF 30 BBLS WATER. SICP 300 PSI.

BLEED OFF TUBING AND BACKSIDE AT THE SAME TIME WITH BOTH SIDE ON A 20 CHOKE. TUBING PRESSURE STAYED AT 350 PSI FOR 20 MINUTES. BACKSIDE PRESSURE STAYED @ 100 PSI FOR 20 MINUTES. SHUT IN BACKSIDE AND FLOW TUBING ON A 20/64 CHOKE. AFTER 30 MINUTES WELL FLOWED A TOTAL OF 50 BBLS OF WATER AND STARTED MAKING A LITTLE GAS. FLOWING PRESSURE WAS 400 PSI. SHUT IN TUBING. ISIP 550 PSI. 15 MIN SIP 700 PSI.

FLOW BACKSIDE ON A 20 CHOKE FOR 20 MINUTES. FLOWING PRESSURE 200 PSI, FLOW RATE 1.3 BPM. SHUT IN BACKSIDE. ISIP 300 PSI. 15 MIN SIP 350 PSI.

DECISION MADE TO FILL WELL WITH 10# BRINE AND TOP OFF WITH 11.6# KILL FLUID. 11.6# KILL FLUID WOULD NOT BE ON LOCATION UNTIL MORNING. SHUT WELL IN FOR NIGHT.

**7/31/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** CHECK PRESSURE/LD PROD. TBG

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	09:00	2			Workover	Kill Well	SAFETY MEETING WITH RIG CREW. FLOWBACK PROCEDURE/PRESSURIZED LINES WERE TOPICS. SITP 1,500 PSI, SICP 1,100 PSI. BLEED TUBING DOWN. FLUID TO SURFACE @ 600 PSI. ISIP 1,000 PSI. BULLHEAD 48 BBLS 10# TMSW DOWN TUBING. ISIP 100 PSI. BULLHEAD 10 BBLS 11.6# CACL WATER DOWN TUBING. WELL ON VACUUM.
09:00	14:00	5			Workover	NU BOP	NIPPLE DOWN TREE. HAD TO CLEAN SCALE OUT OF THREADS OF HANGER BEFORE STABBING PUP JOINT WITH TIW VALVE INSTALLED. NIPPLE UP BOP EQUIPMENT. TEST PIPE RAMS TO 4,500 PSI/250 PSI 10/5 MIN. TEST ANNULAR TO 2,500/250 PSI 10/5 MIN. GOOD TESTS.  BOP CONFIGURATION ANNULAR SPOOL WITH EQUALIZING VALVE 2 3/8" PIPE RAMS BLIND RAMS 7 1/16TH 5K/4 1/16TH 10K SPOOL
14:00	15:30	2			Workover	Other	BLEED BACKSIDE DOWN TO 300 PSI. STRIP HANGER OUT OF THE HOLE. PICK TUBING UP A TOTAL OF 10' WITH NO OVERPULL. REMOVE TBG HANGER & STAB TIW VALVE.
15:30	17:30	2			Workover	Kill Well	SITP 0 PSI, SICP 300 PSI. PUMP 95 BBLS 10# TMSW DOWN BACKSIDE. SICP 500 PSI. PUMP 25 BBLS 11.6# CACL DOWN BACKSIDE. SICP 100 PSI. SITP 300 PSI. SHUT WELL IN FOR NIGHT.



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**8/1/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON**Activity at Report Time:** PU WORKSTRING & BIT & SCRAPER

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	14:00	7			Workover	Trip Out of Hole	SAFETY MEETING WITH RIG CREW. LAYING DOWN TUBING/PINCH POINTS/OVERHEAD HAZARDS WERE TOPICS. CHECK PRESSURES ON WELL. SITP 30 PSI/SICP 0 (ON VACUUM). BLEED OFF TUBING. PUMP 3 BBLS 11.6# CACL DOWN TUBING. TBG ON VACUUM. LAY DOWN 2 3/8" PROD. TBG PUMPING 3 BBLS 11.6# CACL EVERY 1,000' FOR PIPE DISPLACEMENT. STARTED SEEING A LITTLE SCALE ON OUTSIDE OF PIPE @ 7,750' FROM SURFACE. LD 7 JTS WITH SCALE THEN IT CLEARED UP. ALL TUBING ACCOUNTED FOR.
14:00	16:30	3			Workover	Other	RACK AND TALLY 2 3/8" 4.7# L-80 EUE WORKSTRING. REMOVE ANNULAR AND EQUALIZING SPOOL TO LOWER FLOOR HEIGHT FOR PICKING UP TUBING. SHUT WELL IN FOR NIGHT.

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**8/2/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON**Activity at Report Time:** ROLL HOLE THEN START PLUGGING

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	13:30	7			Workover	Pick Up Tubing	SAFETY MEETING WITH RIG CREW. PICKING UP TUBING/PINCH POINTS/OVERHEAD HAZARDS WERE TOPICS. WELL ON SLIGHT VACUUM. PU 4 1/2" BIT & SCRAPER. PU 2 3/8" 4.7# L-80 EUE WORKSTRING. TIH TO 9,400'.  DETAIL 3.875" TRICONE BIT 4 1/2" CASING SCRAPER BIT SUB 1 JT 2 3/8" 4.7# L-80 EUE WORKSTRING 2 3/8" XN NIPPLE
13:30	14:00	1			Workover	Lunch Break	LUNCH BREAK
14:00	17:00	3			Workover	Trip Out of Hole	LD 3 JTS. TRIP OUT OF HOLE WITH WORKSTRING & BIT & SCRAPER PUMPING FOR PIPE DISPLACEMENT.
17:00	20:00	3			Workover	Trip In Hole	MU KLX 4 1/2" CAST IRON BRIDGE PLUG. RIH WITH WORKSTRING. SET BRIDGE PLUG @ 9,338'. LD 1 JT.
20:00	20:30	1			Workover	Pressure Test	HOOK PUMP UP TO 9 5/8" X 4 1/2" ANNULUS. LOAD WITH 4 BBLS (71') OF TFW. PRESSURE TEST TO 500 PSI/5 MIN. GOOD TEST. BLEED OFF PRESSURE. SHUT WELL IN FOR NIGHT.

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**8/3/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** **CONT. PLUGGING. EOT @ 1,795'.**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	08:30	2			Workover	Other	SAFETY MEETING WITH RIG CREW. CHECK WELL PRESSURE. WELL WAS DEAD. NIPPLE UP WASHINGTON HEAD & BIRD BATH.
08:30	11:30	3			Workover	Cementing	RU GREYROCK CEMENTERS. ROLL HOLE @ 9,338' WITH FRESH WATER TREATED WITH BIOCIDES & CORROSION INHIBITOR. PUMP 8 SACKS CEMENT AND DISPLACE WITH TFW. 100' PLUG FROM 9,338' - 9,238'. LD 5 JTS & REVERSE OUT WITH TFW.
11:30	13:30	2			Workover	Trip Out of Hole	LAY DOWN TUBING TO 5,041'.
13:30	14:15	1			Workover	Cementing	PUMP 32 SACKS CEMENT. DISPLACE CEMENT WITH TFW. SPOT PLUG FROM 5,041' - 4,641'. LD 16 JTS. REVERSE OUT WITH TFW.
14:15	15:00	1			Workover	Trip Out of Hole	LAY TBG DOWN FROM 4,540' - 4,134'.
15:00	15:30	1			Workover	Cementing	PUMP 18 SACKS CEMENT & DISPLACE WITH TFW. SPOT PLUG FROM 4,134' - 3,920'.
15:30	16:00	1			Workover	Trip Out of Hole	LAY DOWN TBG FROM 4,134' - 3,519'
16:00	16:30	1			Workover	Cementing	PUMP 40 SACKS CEMENT & DISPLACE WITH TFW. SPOT PLUG FROM 3,519' - 3,000'.
16:30	18:00	2			Workover	Trip Out of Hole	LAY TBG DOWN FROM 3,519' - 2,900'. REVERSE OUT. CONT. TO LD TBG TO 1,795'. SHUT WELL IN FOR NIGHT.
EOT @ 1,795'							

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**8/4/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON
 

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**CDC**      **Reported By:**  
**Activity at Report Time:** **TOP FILL CONDUCTOR/SURFACE ANNULUS**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	07:30	1			Workover	Cementing	SAFETY MEETING WITH RIG CREW/CEMENTERS. PUMP 16 SACKS CEMENT. DISPLACE WITH TFW. SPOT PLUG FROM 1,795' - 1,584'.
07:30	08:00	1			Workover	Trip Out of Hole	LD TBG FROM 1,795' - 957'.
08:00	08:30	1			Workover	Cementing	PUMP 16 SACKS CEMENT. DISPLACE WITH TFW. SPOT PLUG FROM 957' - 757'.
08:30	08:45	0			Workover	Trip Out of Hole	LD TBG FROM 757' - 374'.
08:45	09:15	1			Workover	Cementing	PUMP 42 SACKS CEMENT UNTIL CEMENT RETURNED TO SURFACE.
09:15	09:30	0			Workover	Trip Out of Hole	LD REST OF WORKSTRING.
09:30	10:00	1			Workover	Nipple Down	NIPPLE DOWN BOP
10:00	11:30	2			Workover	Rig Down	RIG DOWN SERVICE RIG & PULL OUT OF THE WAY TO DIG OUT WELLHEAD.
11:30	14:30	3			Workover	Other	DIG OUT WELLHEAD. CUT OFF WELLHEAD. WHEN 4 1/2"

Well Name BIG SPRING 1-25

Property # 055132

14:30 17:00 3	Workover	Cementing	CASING WAS CUT IT DROPPED 5 FEET. TAG CEMENT WITH 1" POLY IN 4 1/2" @ 42', TAG WITH 1" IN 4 1/2" X 9 5/8 @ 78', TAG WITH 1" IN 13 3/8 X 9 5/8 @ 84'. TOP FILL ALL 3 TO SURFACE WITH 50 SACKS CEMENT. BRING CEMENT TO SURFACE. 4 1/2" X 9 5/8" ANNULUS AND 4 1/2" CASING CEMENT STAYED AT SURFACE. AFTER 1 HOUR 13 3/8" X 9 5/8" WAS DOWN 20' AND STILL FALLING. DECISION MADE TO LET CEMENT FALL OVERNIGHT AND TOP FILL IN THE MORNING. SHUT DOWN FOR NIGHT.
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**8/5/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** RAY WORTHINGTON  
**Activity at Report Time:** **MONITOR MIGRATION THROUGH CEMENT**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	10:00	3			Workover	Cementing	CEMENT FELL BETWEEN 13 3/8" AND 9 5/8" TO 65'. CEMENT TO SURFACE IN 4 1/2 AND 9 5/8 BUT AIR OR GAS CREATING BUBBLES IN THE WATER ON TOP OF THE CEMENT. FILL 13 3/8 X 9 5/8 ANNULUS WITH WATER. AIR BUBBLES QUIT AFTER 30 MINUTES. CALL SUPERINTENDENT AND ENGINEER FOR FORWARD PLAN. DECISION MADE TO LET WELL SIT AND SEE IF GAS MIGRATION QUILTS. BLM IS ON BOARD WITH THIS PLAN AND WILL PROBABLY STOP AND CHECK IT PERIODICALLY IN THE NEXT FEW WEEKS.

**8/1/2019**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

**CDC**      **Reported By:** She Murphy  
**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11			Workover	Other	MIRU MILES WELL SERVICE. SET ALL GROUND EQUIPMENT. SET PORTABLE ANCHORS SDFN.

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**8/2/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG PRE JSA. PU & MU WASH PIPE 7-3/8' WITH WAVY BTM ROTATE INTO HOLE DRILLING CEMENT.TAG 4.5 LONG STRIN 4'6" PIPE LAYING ON SIDE 9-5/8 WORK TO WASH OVER MAKE CUT RETURNS IRON POH SHOE WORN. CHANGE OUT SHOE WORK TO PULL OVER WORK 4.5 OF SURFAE CASING . TOTAL FOOTAGE MADE 15' SDFN

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**8/3/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11			Workover	Cleanout Bit Scrapper	START RIG PRE JOB JSA. MU NEW SHOE WAVY BOTTOM WITH OUTSIDE PADS OF CUTRITE.RIH TAG 4.5 ROTATE FALL INTO PRE WASH CUT WORK TO 17.5' RETURNS LESS METAL MORE CEMENT. POH LD WASH PIPE. MU 3.875 3 BLADE DRAG BIT WORK INTO TAG AT 4.5' FELL TO 7.5' START DRILLING CEMENT WORK DOWN TO 45' BOUNCING ON METAL ONTINUE CLEAN UP AT 58-60' START TO CHATTER HARD DRILLING WORK TO 70' BELOW SURFACE POH. CHECK BIT ROLLED SHOULDERS. SDFN.

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**8/4/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG SAFTEY MEETING JSA. MU 3.25 SPEAR RIH WITH 4.010 GRAPPLE WITH 5-3/4 STOP. ATTEMPT TO ENGAUGE POH BREAK GRAPPLE.LD SPEAR.MU 3-1/8 DRILL COLLAR W3-5/8 MILL TAG 17' CLEAN OUT CEMENT TO 60' TRI CONE. POH. RIH WITH WIRELINE JET CUTTER ATTEMPT TO GET TO 60' STACK OUT 23' POH JET CUTTER. MU 3-1/8 COLLAR W/BEAR CLAW RIH

TAG 23' MILL TO 60'. POH .RU WL RIH STOP AT 23' FIRE JET CUTTER POH. RIH SPEAR W/ GRAPPLE ENGAUGE PULL 40K NO MOVEMENT RELEASE POH. GRAPPLE BROKE. RIH TO PUSH BROKE GRAPPLE OFF 4.5 CASING CHASE TO 60' POH. SDFN.

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**8/5/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG HOLD JSA. MU 4-3/4 DRILL COLLAR WITH 8-3/4 TRI CONE CLEAN TO TOP OF FISH 6' MILL6" POH LD COLLAR. CLEAN TO TOP OF FISH TAKE CAMERA TO SEE TOP FISH. POH RIH OVERSHOT WITH CUT LIP TO BREAK 4.5 FROM SIDE CASING SWALLOW TO TOP SUB. POH MU GRAPPLE TO CATCH FISH ENGAUGE PULL 30K NO MOVEMENT RELEASE POH. MU WASH PIPE WITH WAVY BOTTOM TAG FISH 6' WASH TO 14' CONTINUE TO WASH TO 19'6" POH SDFN.

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**8/6/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	18:00	11					START RIG HOLD JSA. CONTINUE WASH OVER 4.5 CASING WITH 7-3/8 WASH PIPE AND WAVY BOTTOM SHOE. POH NO FOOTAGE. MU NEW WAVY BOTTOM SHOE RIH. NO PENETRATION POH. PU 3-1/8 DRILL COLLAR WITH 3-1/8 TAPER MILL. MILL TO 22.5' POH. RIH WITH HYDROLIC CUTTER 19'3" CUT POH WITH 12'5" 4-1/2' CASING ON TOOLS. MU WASH PIPE TAG 19' START WASHING BACK TO CUTTING STEEL. SDFN.

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**8/7/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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**CDC**      **Reported By:** She Murphy

**Activity at Report Time:**

Start	End	Hrs	From	To	Phase	Op	Activity Description
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07:00 18:00 11

START RIG HOLD JSA. CONTINUE MILLING CEMENT WITH 3.875 TRI CONE MILLED 33'. POH LD COLLARS RU HYSROLIC CUTTER RIH 30' CUT RIH WITH SPEAR W/ 3.947 GRAPPLE. ENGAUGE 19' PULL 30K NO MOVEMENT. RELEASE POH. MU WASH PIPE NO FOOTAGE GAIN WORE OUT SHOE 19'6". SDFN. WAIT ON NEW WASHOVER SHOE

**8/8/2020** Event: 4 Event Desc: BIG SPRING 1-25 P&A - PLUG AND ABANDON

CDC Reported By: She Murphy  
[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	08:00	1					START RIG HOLD JSA. CONTINUE WASH OVER CEMENT W/ 7-3/8' WAVY BOTTOM W/ 8-3/4 CROWN. NO GAIN POH. MU 3-7/8 DRILL COLLAR WITH 3.875 TAPER MILL CLEAR 4.5 TO 30' DECISION MADE WITH BLM ENGINEER TO ALLOW CEMENT SURFACE SDFN.

**8/9/2020** Event: 4 Event Desc: BIG SPRING 1-25 P&A - PLUG AND ABANDON

CDC Reported By: She Murphy  
[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	15:00	8					START RIG D JSA. RIH W/ 2-3/8 JT EUE TO 30' BELOW SURFACE. RIG UP GREY ROCK CEMENTERS. WAIT FOR BLM TO START JOB. CIRC 4.5 TO SURFACE FRESH WATER. MIX CEMENT TO 16.8 PPG PUMP TO SURFACE 40 SX. OBSERVE FOR CEMENT FALL 20 MIN. POH 2-3/8 EUE LD. OBSERVE FOR 2 HRS NO GAS MIGRATION OR CEMENT FALL. CLEAN UP WASH UP LOAD UT EQUIPMENT. SDFN.

**8/10/2020** Event: 4 Event Desc: BIG SPRING 1-25 P&A - PLUG AND ABANDON

CDC Reported By: She Murphy  
[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	12:00	5					OBSERVE CEMENT FOR BLM APPROVAL SCOTT MONTGOMERY BLM VERNAL APPROVED WELD DRY HOLE MARKER ON. UTAH

DOES NOT ALLOW RIG MOVE ON SUNDAY SDFN.

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**8/11/2020**      **Event:** 4      **Event Desc:** BIG SPRING 1-25 P&A - PLUG AND ABANDON

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CDC      Reported By:

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
07:00	13:00	6					RIG SURFACE EQUIPMENT DOWN. RIG RIG DOWN TRAVEL EQUIPMENT TO YARD. JOB COMPLETE.