

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other **COALBED METHANE** Single Zone Multiple Zone

2. Name of Operator
RIVER GAS OF UTAH, INC. (205) 759-3282

3. Address of Operator
3600 WATERMELON ROAD, SUITE 204, NORTHPORT, AL 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface: **1320' FEL & 1320' FNL (center of NE Quarter)**
 At proposed prod. zone: **SAME**

14. Distance in miles and direction from nearest town or post office:
2 MILES SOUTHWEST OF PRICE, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): **1320'**

16. No. of acres in lease: **1188.45**

17. No. of acres assigned to this well: **160**

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.: **2435'**

19. Proposed depth: **2200'**

20. Rotary or cable tools: **ROTARY**

21. Elevations (Show whether DF, RT, GR, etc.):
5721.7' SURVEYED LOCATION

22. Approx. date work will start:
AS SOON AS POSSIBLE

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8 5/8" | 24# | 300' | 135 SXS. |
| 7 7/8" | 5 1/2" | 15.5# | 2200' | 250 SXS. |

5. Lease Designation and Serial No.
ML 38828

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
DRUNKARDS WASH UTU 67921X

8. Farm or Lease Name
UTAH

9. Well No.
24-01-15

10. Field and Pool, or Wildcat
Wildcat

11. 00, Sec., T., R., N., or S11.
 and Survey or Area
**SEC. 24, T14S, R9E
 S.L.B. & M.**

12. County or Parrish | 13. State
CARBON | UTAH

TECHNICAL REVIEW
 Engr. 7/1/93
 Geol. D. James 6/24/93
 Surface 6/21/93

RECEIVED

JUN 10 1993

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

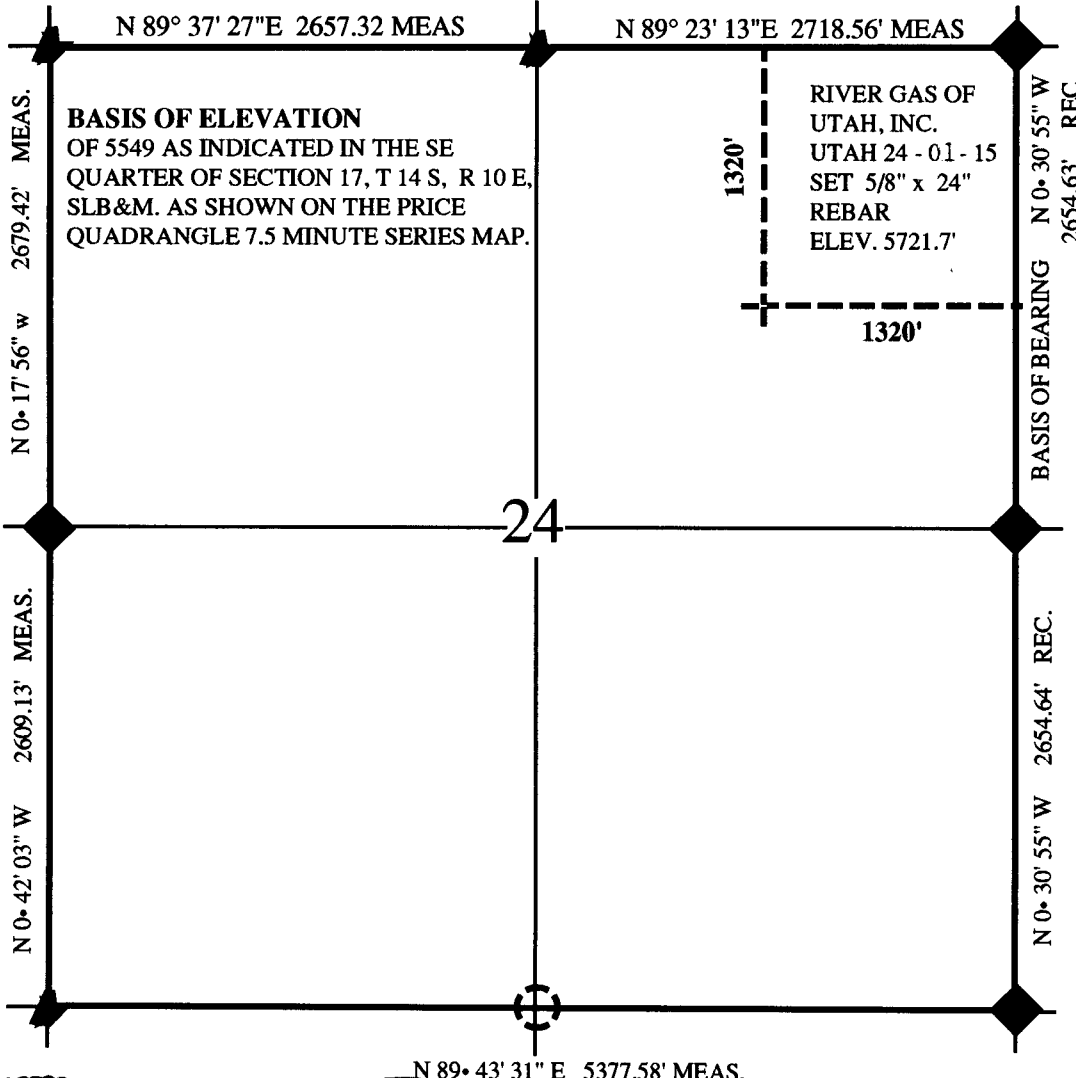
Signature: Michael J. Farnsworth Title: **VICE PRESIDENT** Date: 5/24/93

(This space for Federal or State office use)

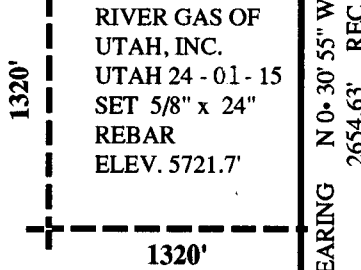
API NO. 13 007-30191 Approval Date: _____

Approved by: _____ Title: _____ DATE: 2/1/93
 BY: [Signature]
 WELL SPACING: 649-2-3

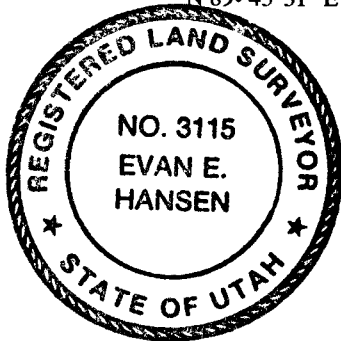
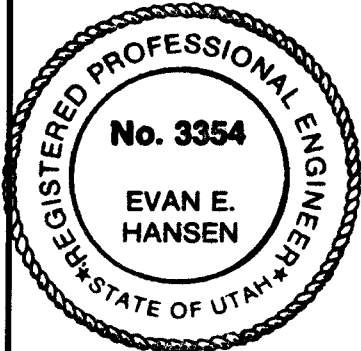
TOWNSHIP 14 SOUTH



BASIS OF ELEVATION
OF 5549 AS INDICATED IN THE SE
QUARTER OF SECTION 17, T 14 S, R 10 E,
SLB&M. AS SHOWN ON THE PRICE
QUADRANGLE 7.5 MINUTE SERIES MAP.



N 89° 43' 31" E 5377.58' MEAS.



BASIS OF BEARING

BASIS OF BEARING N 0° 30' 55" W RECORDED BETWEEN THE EAST QUARTER CORNER AND THE NORTHEAST CORNER OF SECTION 24, TOWNSHIP 14 SOUTH, RANGE 9 EAST, SALT LAKE BASE AND MERIDIAN AND IS THE UTAH STATE PLANE COORDINATE SYSTEM AS ESTABLISHED BY THE CARBON COUNTY SURVEYOR'S OFFICE.

LEGEND

- ◆ FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ▲ FOUND ROCK CORNER

SEC. 24 T 14 S, R 9 E, S.L.B.& M.

ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER HOLDING CERTIFICATES NO. 3115 AND NO. 3354 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Evan E. Hansen APR 29, 1993
EVAN E. HANSEN DATE

EMPIRE ENGINEERING

1665 E. SAGEWOOD RD. PRICE, UTAH 84501

RIVER GAS OF UTAH, INC.
UTAH 24 - 01 - 15

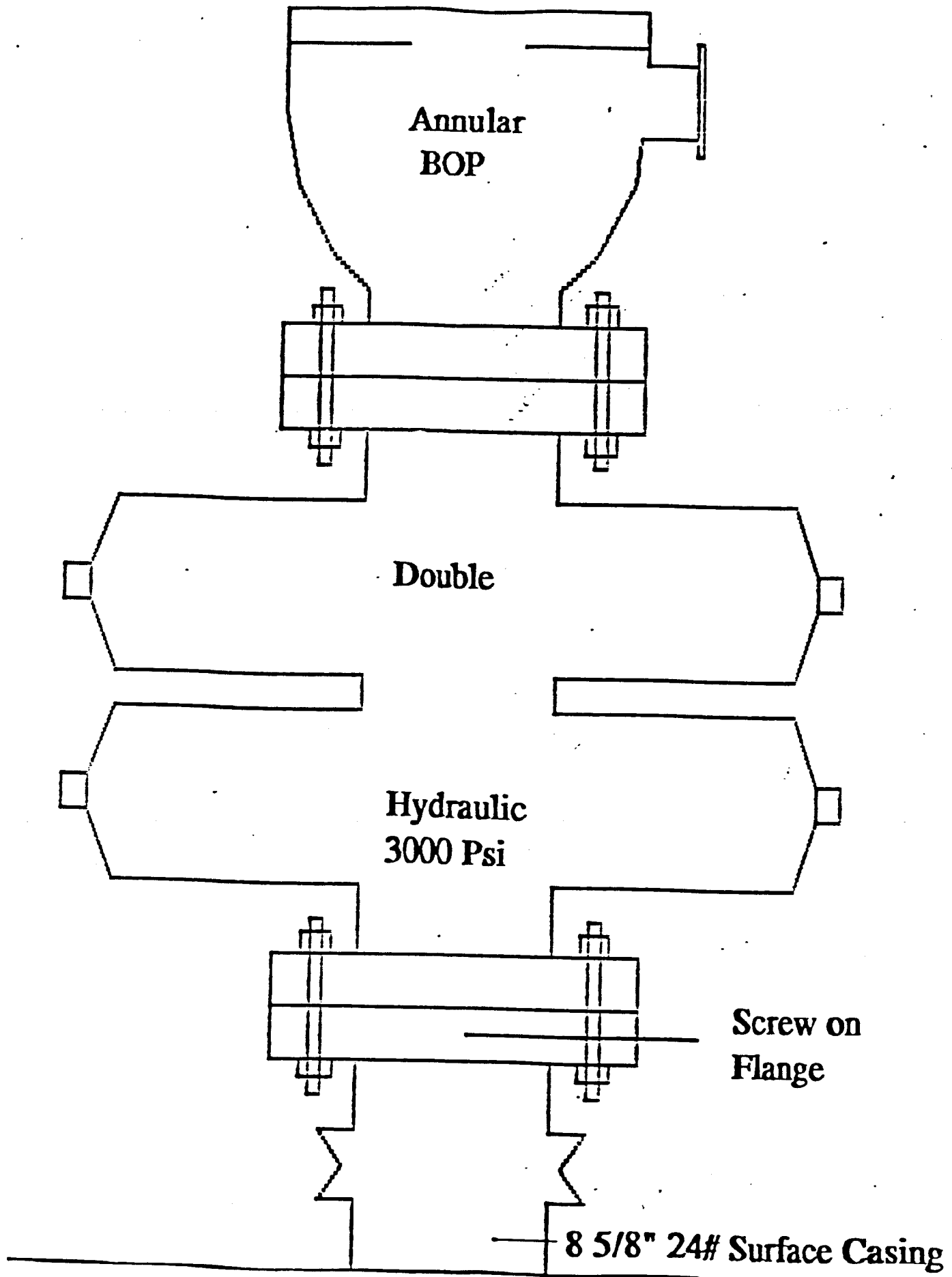
| | | |
|------------------|----------------------|-----------------|
| DRAWN BY: TH | APPROVED BY: EEH | DRAWING NO. |
| DATE: 4-29-93 | SCALE: 1" = 1000' | EEOG-132 |

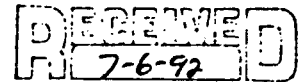
RIVER GAS OF UTAH, INC.

ATTACHMENT #2

RE: Use of Water During Drilling Operations

As stated, water which we will be using is to be purchased from the Price River Water Improvement District (Tel. 801-637-6350). This has been arranged by Mr. Michael J. Farrens, Drilling Supervisor for River Gas of Utah, Inc. He has been in contact with Mr. Phillip Palmer. Mr. Farrens has discussed this arrangement with Mark Page of the Division of Water Rights (Tel. 801-637-1303) over the telephone. The Division of Water Rights is to furnish the Oil & Gas Division with a letter of approval concerning this matter.





DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease
LEASE NAME: State of Utah
LEASE NUMBER: 38828
and hereby designates
NAME: River Gas of Utah, Inc.
ADDRESS: 3600 Watermelon Road, Suite 204, Northport, AL 35476
as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):
Township 14 South, Range 9 East, SLM
Section 13: SE/4SE/4
Section 24: All
Section 25: W/2, NE/4
containing 1,160.00 acres, more or less, Carbon County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In the case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

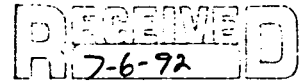
The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 6-30-92 By: *[Signature]*
(Signature)
Company: TEXACO EXPLORATION AND PRODUCTION INC. Title: Attorney-In-Fact
Address: P. O. Box 2100 Phone: (303) 793-4047
Denver, CO 80201

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands & Forestry, holder of lease. ML 38828:

and hereby designates



NAME: River Gas of Utah, Inc.
ADDRESS: 3600 Watermelon Road, Suite 204, Northport, AL 35476

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands & Forestry or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (described acreage to which this designation is applicable):

Township 14 South, Range 9 East, SLM

Section 13: SE/4SE/4
Section 24: All
Section 25: W/2, NE/4

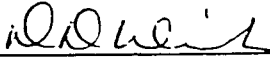
containing 1,160.00 acres, more or less,
Carbon County, Utah

It is understood that this designation of operator does not relive the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands & Forestry or his representative.

The lessee agrees promptly to notify the Division of State Lands & Forestry of any change in the designated operator.

Texaco Exploration And Production Inc.



Attorney-In-Fact (Signature of Lessee)

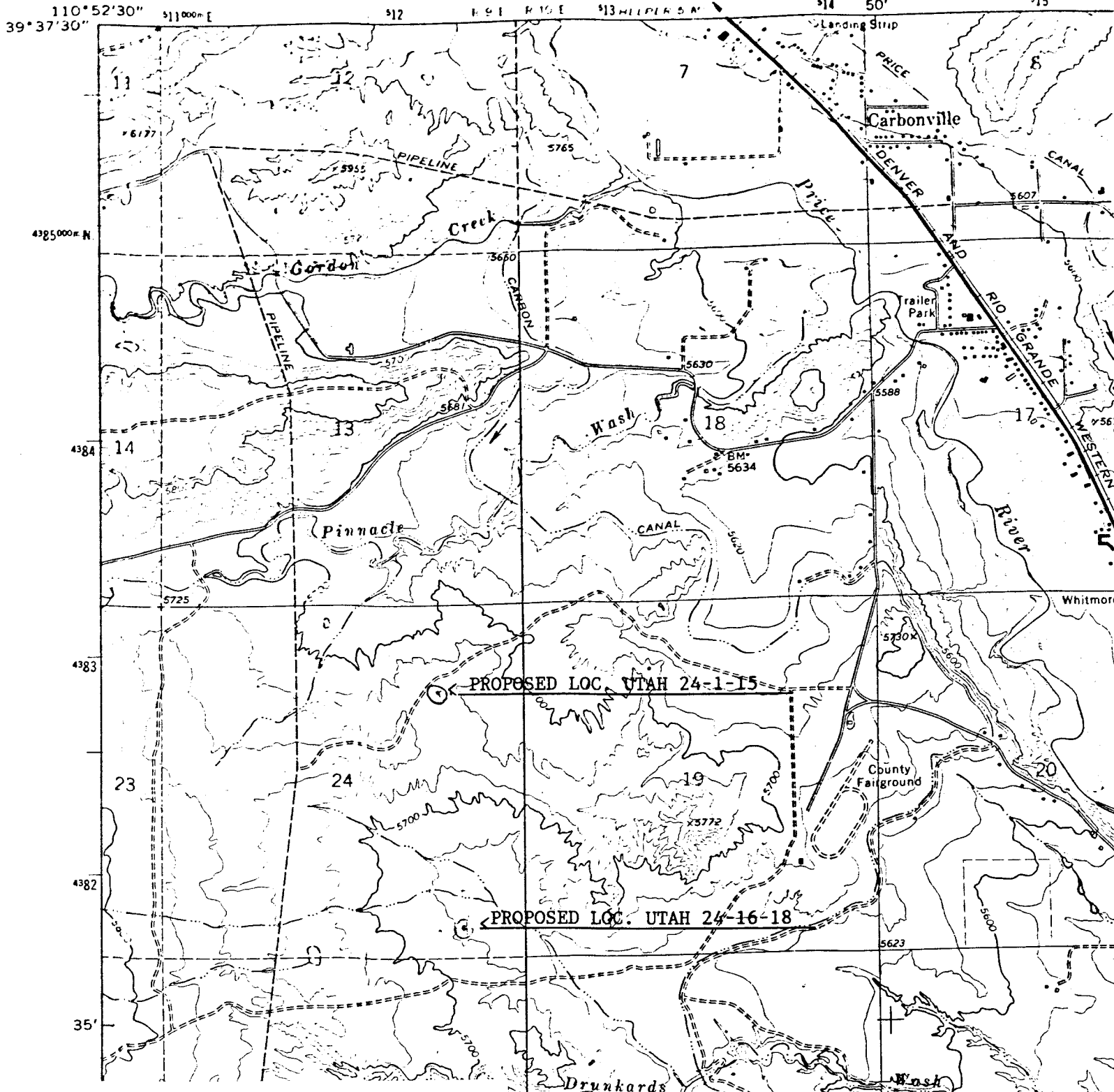
6-30-92

(Date)

P. O. Box 2100, Denver, CO 80201
(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UTAH C



Proposed Coalbed Methane Gas Well
NE/4 of NE/4, Section 24, T14S, R9W
S.L.B. & M., Carbon County, Utah

Quad: Price, UT (1972 ed.)

Scale: 1" = 2000'

Lease Information: State of Utah (Fee)
Lease #38828

RIVER GAS OF UTAH, INC.
ATTACHMENT #7
PREPARED BY MICHAEL J. FARRENS

Additional Drilling Information

UTAH # 24-1-15

1320' FEL AND 1320' FNL

Section 24, Township 14S, Range 9 East, Carbon County, Utah

R615-3-4 Permitting of Wells to be Drilled, Deepened or Plugged Back

2.1 Telephone numbers for additional information:

| | |
|--------------------|-----------------------|
| Michael J. Farrens | (205) 759-3282 Office |
| Vice President | (205) 758-8535 Home |
| | (801) 650-1162 Mobile |

| | |
|----------------------|-----------------------|
| Joseph L. Stephenson | (205) 759-3282 Office |
| Land Manager | |

| | |
|-------------------|-----------------------|
| David M. Chambers | (205) 759-3282 Office |
| President | |

2.2 State Lease Serial No. 38828.

2.3 This gas well will be drilled in a Federal Unit. The Unit name is Drunkards Wash Unit. The Unit No. is UTU 67921X.

2.4 Survey Plat: See Attachment #1

2.5 Water will be purchased from Price River Water Improvement District: See Attachment #2

2.6 Drilling Program.

2.6.1 The following geologic units are expected to be penetrated in the well.

| <u>Formation/Unit</u> | <u>Depth (ft)</u> |
|-----------------------|-------------------|
| Upper Mancos Shale | Surface |
| Ferron Coal | 1800' |
| Ferron Coal (Big) | 1900' |
| TD | 2200' |

RIVER GAS OF UTAH, INC.
Attachment #7
Utah 24-1-15

- 2.6.2 The Ferron Coals will be the only gas and water bearing formations. The depth to the top coal formation is expected to be 1800', and the depth to the top of the lower coal formation is expected to be 1900'. 5-1/2" 17.0 #M75 casing will be run and cemented with 180 sacks light cement and tail-in with 70 sacks class "A".
- 2.6.3 A double gate 2000 psi BOPE will be used with a rotating head. This equipment will be tested to 1 psi/ft. of setting depth. All test will be recorded in a Driller Report Book. Physical operation of BOP's will be checked on each trip. See Attachment #3 for Schematic.
- 2.6.4 None.
- 2.6.5 Mud Program:
- | | | |
|----------|--------------|---|
| 0-300 | 12-1/4" hole | Drill with air or fresh and gel sweeps as necessary. |
| 300-2200 | 7-7/8" hole | Drill with air. 400 psi @ 1500-1800 Scf. Mud logger will be on hole to monitor for gas and co . |
- 2.6.6 Logging Program:
- | | |
|----------|--|
| Depth | |
| 0-300 | Gamma Ray |
| 300-2200 | Gamma Ray, Density, Neutron porosity, Sonic, Caliper |
- Coring: None
- 2.6.7 We expect 760 psi for bottom hole pressure. No other hazards are expected.

BENEFICIARY:
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY
43 TRIAD CENTER SUITE 400
355 WEST TEMPLE
SALT LAKE CITY, UTAH 84180-1204

DECEMBER 14, 1990
LETTER OF CREDIT NO: 8304606

RIVER GAS OF UTAH, INC.
ATTACHMENT #8
Page 1 of 2

GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN FAVOR OF THE DIRECTOR OF THE DIVISION OF STATE LANDS AND FORESTRY OF THE STATE OF UTAH FOR THE ACCOUNT OF RIVER GAS OF UTAH, INC. 12031 LAKE NICOL ROAD, TUSCALOOSA, ALABAMA 35406 FOR THE AGGREGATE AMOUNT OF EIGHTY THOUSAND DOLLARS (\$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON THE BANK WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

A. THIS LETTER OF CREDIT IS ISSUED BECAUSE THE OPERATOR IS OR WILL BE ENGAGED IN DRILLING, REDRILLING, DEEPENING, REPAIRING, OPERATING AND PLUGGING AND ABANDONMENT A WELL OR WELLS AND RESTORING THE WELL SITE OR SITES ON LANDS OWNED BY THE STATE OF UTAH FOR THE PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION AND DISPOSAL OF FLUIDS IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED LAND OR WELL:

TO COVER ALL WELLS DRILLED ON LAND OWNED BY THE STATE OF UTAH.

B. THIS LETTER OF CREDIT IS SPECIFICALLY ISSUED AT THE REQUEST OF THE OPERATOR TO ASSURE THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO, NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.

C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT SIGNED BY THE DIRECTOR OF THE DIVISION OF STATE LANDS AND FORESTRY STATING THAT:

1. ANY WELL IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.

2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

*****CONTINUED ON NEXT PAGE*****

RIVER GAS OF UTAH, INC.
ATTACHMENT #8
Page 2 of 2

BENEFICIARY: STATE OF UTAH, DIVISION OF STATE
PAGE 02
DECEMBER 14, 1990

LETTER OF CREDIT NO 9304606

EACH DRAFT HEREUNDER MUST BE LISTED AND ENDORSED ON THE REVERSE SIDE OF THIS LETTER OF CREDIT, AND THIS LETTER OF CREDIT MUST BE ATTACHED TO THE LAST DRAFT WHEN THE CREDIT HAS BEEN EXHAUSTED. DRAFTS MAY BE PRESENTED AT THE OFFICE OF THIS BANK NO LATER THAN 2:00 P.M. BIRMINGHAM ALABAMA TIME ON DECEMBER 13, 1991, AND BEAR THE CLAUSE "DRAWN UNDER THE AMSOUTH BANK N.A., BIRMINGHAM, ALABAMA, BANK LETTER OF CREDIT NO. 9304606, DATED DECEMBER 14, 1990".

WE HEREBY ENGAGE WITH THE BONA FIDE HOLDERS OF THIS DRAFT AND/OR DOCUMENTS PRESENTED UNDER AND IN COMPLIANCE WITH THE TERMS OF THIS LETTER OF CREDIT THAT SUCH DRAFT AND/OR DOCUMENTS WILL BE DULY HONORED UPON PRESENTATION TO US. OUR OBLIGATIONS HEREUNDER SHALL NOT BE SUBJECT TO ANY CLAIM OR DEFENSE BY REASON OF THE INVALIDITY, ILLEGALITY, OR UNENFORCEABILITY OF ANY OF THE AGREEMENTS UPON WHICH THIS LETTER OF CREDIT IS BASED.

THIS LETTER OF CREDIT IS SUBJECT TO UNIFORM CUSTOMS AND PRACTICE FOR DOCUMENTARY CREDITS (1983 REVISION) ICC PUBLICATION NO. 400.

Melby A. Brookfield
AUTHORIZED SIGNATURE

Jeanne P. Hoover
AUTHORIZED SIGNATURE



RIVER GAS OF UTAH, INC.

3600 Watermelon Road, Suite 204
Northport, Alabama 35476
Phone (205) 759-3282
Fax (205) 759-3188

RECEIVED

JUN 10 1993

DIVISION OF
OIL, GAS & MINING

May 24, 1993

Mr. Brad Hill
Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RE: Coalbed Methane Well Permit Application -
Utah 24-01-15, NE/4 of NE/4, Section 24, T14S,R09E
S.L.B. & M., Carbon County, Utah

Dear Mr. Hill:

Enclosed is an original and one copy of an "Application for permit to Drill" (APD) as described above. Attached to the APD is the following information:

- Attachment #1 - Copy of survey plat of proposed well site
- Attachment #2 - Information regarding use of water at the site
- Attachment #3 - Schematic of BOP
- Attachment #4 - Original Designation of Agent or Operator (Form 5)
- Attachment #5 - Copy of Designation of Operator form previously sent to State Lands and Forestry Division
- Attachment #6 - Portion of topographical map indicating proposed well site
- Attachment #7 - Additional drilling information furnished according to State regulations.
- Attachment #8 - Evidence of bond sent to State Lands and Forestry Division

Mr. Brad Hill
May 24, 1993
Page Two

Also, please accept this letter as our request that all information be kept confidential that is eligible for such consideration regarding this permit. This request is made in accordance with your regulation R615-2-11.

Thank you for your assistance and if you have questions, please feel free to call.

Thank you.

Sincerely,



Michael J. Farrens
Vice President
Utah Operations

MJF/sd

Enclosures

cc: Mr. Edward W. Bonner, State Lands Division
Mr. Eric Jones, BLM @ Moab
Mr. Dean Nyffler, BLM @ Price
Mr. Robert A. Hendricks, BLM @ Salt Lake City
Mr. J. R. French, Jr., Texaco

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)

3. APPROXIMATE DATE PROJECT WILL START:
Upon approval

4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Governments

5. TYPE OF ACTION: Lease Permit License Land Acquisition
 Land Sale Land Exchange Other _____

6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill

7. DESCRIPTION:
River Gas of Utah, Inc. proposes to drill the Utah 24-01-15 well (wildcat) on state lease ML-38828, Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.

8. LAND AFFECTED (site location map required) (indicate county)
C/NE, Section 24, Township 14 South, Range 9 West, Carbon County, Utah

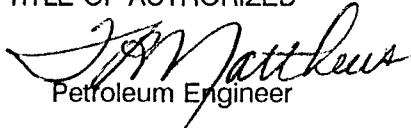
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?

10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
Degree of impact is based on the discovery of oil or gas in commercial quantities.

11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:

12. FOR FURTHER INFORMATION, CONTACT: Frank R. Matthews
PHONE: 538-5340

13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL:
DATE: 6-14-93


Petroleum Engineer

WOI187

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other **COALBED METHANE** Single Zone Multiple Zone

2. Name of Operator
RIVER GAS OF UTAH, INC. (205) 759-3282

3. Address of Operator
3600 WATERMELON ROAD, SUITE 204, NORTHPORT, AL 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface **1320' FEL & 1320' FNL (center of NE Quarter)**
 At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
2 MILES SOUTHWEST OF PRICE, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **1320'**

16. No. of acres in lease **1188.45**

17. No. of acres assigned to this well **160**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **2435'**

19. Proposed depth **2200'**

20. Rotary or cable tools **ROTARY**

21. Elevations (Show whether DF, ET, GR, etc.) **5721.7'SURVEYED LOCATION**

22. Approx. date work will start* **AS SOON AS POSSIBLE**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
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| 7 7/8" | 5 1/2" | 15.5# | 2200' | 250 SXS. |

4. Lease Designation and Serial No.
ML 38828

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
DRUNKARDS WASH UTU 67921X

8. Farm or Lease Name
UTAH

9. Well No.
24-01-15

10. Field and Pool, or Wildcat
Wildcat

11. 00, Sec., T., R., N., or S11.
 and Survey or Area
**SEC. 24, T14S, R9E
 S.L.B. & M.**

12. County or Parrish
CARBON

13. State
UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signature: Michael J. Farnsworth Title: VICE PRESIDENT Date: 5/24/93

API NO. _____ Approval Date: _____

Approved by: ACCEPTED Title: _____ Date: 5/21/93

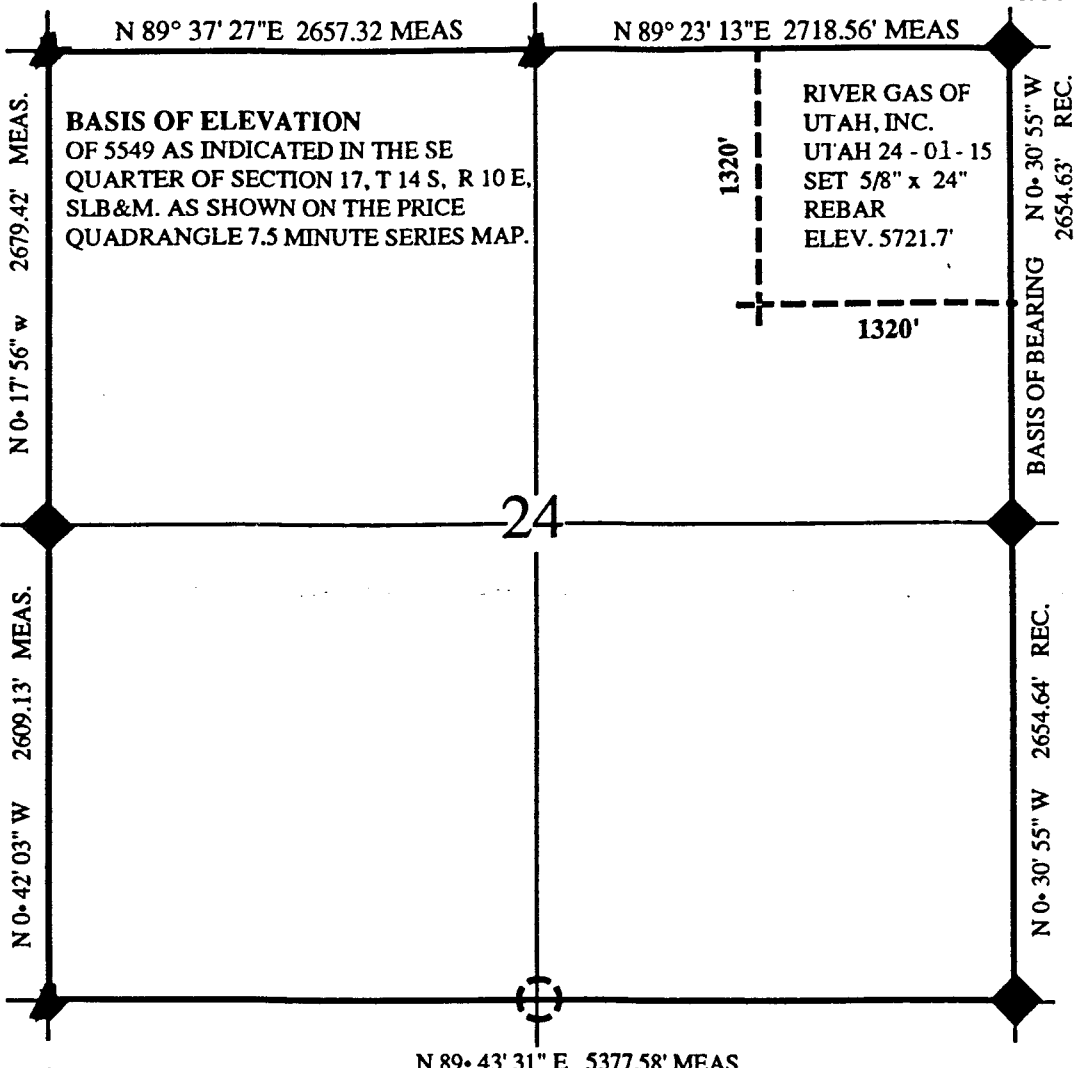
Conditions of approval, if any: _____

Branch of Fluid Minerals
 Moab District

ACCEPTED FOR UNIT PURPOSES, ONLY

— RANGE 9 EAST —

River Gas of Utah, Inc.
Attachment #1



BASIS OF ELEVATION
OF 5549 AS INDICATED IN THE SE
QUARTER OF SECTION 17, T 14 S, R 10 E,
SLB&M. AS SHOWN ON THE PRICE
QUADRANGLE 7.5 MINUTE SERIES MAP.

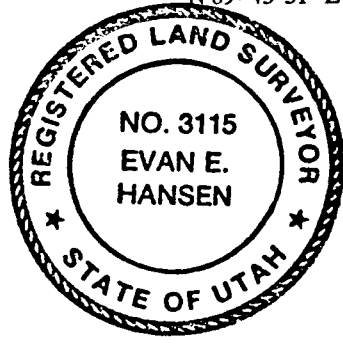
1320'
RIVER GAS OF
UTAH, INC.
UTAH 24 - 01 - 15
SET 5/8" x 24"
REBAR
ELEV. 5721.7'
1320'



— TOWNSHIP 14 SOUTH —

24

N 89° 43' 31" E 5377.58' MEAS.



BASIS OF BEARING

BASIS OF BEARING N 0° 30' 55" W RECORDED BETWEEN
THE EAST QUARTER CORNER AND THE NORTHEAST CORNER
OF SECTION 24, TOWNSHIP 14 SOUTH, RANGE 9 EAST, SALT
LAKE BASE AND MERIDIAN AND IS THE UTAH STATE PLANE
COORDINATE SYSTEM AS ESTABLISHED BY THE CARBON
COUNTY SURVEYOR'S OFFICE.

LEGEND

- ◆ FOUND BRASS CAP
 - SEARCHED FOR BUT NOT FOUND
 - ▲ FOUND ROCK CORNER
- SEC. 24 T 14 S, R 9 E, S.L.B.& M.

ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM
A REGISTERED LAND SURVEYOR AND PROFESSIONAL
ENGINEER HOLDING CERTIFICATES NO. 3115 AND
NO. 3354 AS PRESCRIBED UNDER THE LAWS OF THE
STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE
MADE A SURVEY OF THE TRACT OF GROUND SHOWN
AND THAT IT IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE.

Evan E. Hansen APRIL 29, 1993
EVAN E. HANSEN DATE

| | | |
|---|----------------------|--------------------------------|
| EMPIRE ENGINEERING 1665 E. SAGEWOOD RD. PRICE, UTAH 84501 | | |
| RIVER GAS OF UTAH, INC. UTAH 24 - 01 - 15 | | |
| DRAWN BY: TH | APPROVED BY: EEH | DRAWING NO. EEOG-132 |
| DATE: 4-29-93 | SCALE: 1" = 1000" | |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 06/10/93

OPERATOR: RIVER GAS OF UTAH INC
WELL NAME: UTAH 24-01-15

OPERATOR ACCT NO: N- 1690

API NO. ASSIGNED: 43-007-30191

LEASE TYPE: STA LEASE NO: ML-38808
LOCATION: CNE 24 - T14S - R09E CARBON COUNTY
FIELD: WILDCAT (001) FIELD CODE: 001

| | |
|---|---|
| RECEIVED AND/OR REVIEWED: <input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number <u>statwide</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number _____) <input checked="" type="checkbox"/> RDCC Review (Y/N) (Date: <u>6-14-93</u>) | LOCATION AND SITING: <input checked="" type="checkbox"/> R649-2-3. Unit: <u>Dunkards Wash</u> ____ R649-3-2. General. ____ R649-3-3. Exception. ____ Drilling Unit. ____ Board Cause no: _____ ____ Date: _____ |
|---|---|

COMMENTS: Old trap salt lake, 3/4 mi. N. 10/30/93.
Permit 6-11-93, Geology reviewed 6-04-93

STIPULATIONS: _____
cc: Carbon asset
State Lands

CONFIDENTIAL
PERIOD
EXPIRED
01/23/94

Pit to be located on south side of location.
Water runoff from the east & north side of road back ditch
will be diverted around pad. A culvert will be installed.
Water from west will be diverted to the west back ditch.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: RIVER GAS OF UTAH COMPANY REP: MIKE FARNES

WELL NAME: UTAH 24-2-15 API NO: 43-007-30191

QTR/QTR: C NE SECTION: 24 TWP: 14 S RANGE: 9 E

CONTRACTOR: PENSE BROTHERS RIG NUMBER: 1

INSPECTOR: KIERST TIME: 8:10 AM DATE: 8/ 5/93

OPERATIONS: DRILLING DEPTH: 720'

SPUD DATE: DRY: _____ ROTARY: 8- 5-93 PROJECTED T.D.: _____

=====

WELL SIGN: Y SANITATION: N BOPE: Y BLOOIE LINE: Y

H2S POTENTIAL: NA ENVIRONMENTAL: Y FLARE PIT: Y

RESERVE PIT: Y FENCED: N LINED: N PLASTIC: _____

RUBBER: _____ BENTONITE: NATIVE OTHER: _____ MUD WEIGHT _____ LBS/GAL

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: N

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: RIVER GAS OF UTAH API NO: 43-007-30191

WELL NAME: UTAH 24-1-15

QTR/QTR C NE SECTION 24 TOWNSHIP 14 S RANGE 9 E

CEMENTING COMPANY: HALLIBURTON WELL SIGN: YES

INSPECTOR: KIERST DATE: 8/ 5/93

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:

SURFACE CASING: Y INTERMEDIATE: PROD CASING:

PERFORATIONS: SQUEEZE PRESSURE:

CASING INFORMATION:

SIZE: 8 5/8 GRADE: J 55,24 LB HOLE SIZE: 12 1/4 DEPTH:

SLURRY INFORMATION:

1. CLASS: G
LEAD : TAIL:

2. SLURRY WEIGHT LBS. PER GALLON:
LEAD: 15.8 TAIL:

3. WATER (GAL/SX)
LEAD: 5.2 GAL/SACK TAIL:

4. COMPRESSIVE STRENGTH:
PSI @ 3000-3500 LBS HRS. HRS

PIPE CENTRALIZED: Y CEMENTING STAGES:

LOST RETURNS: N REGAIN RETURNS: BARRELS LOST:

TOP OF CEMENT: SURFACE PERFORATED INTERVAL:

PRIMARY CEMENT TO SURFACE: YES

1 INCH INFORMATION: WEIGHT: CEMENT TO SURFACE:

FEET: SX: CLASS: %SALTS: RETURNS:

ADDITIONAL COMMENTS: 2 % CaCl

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM**

COMPANY: RIVER GAS OF UTAH COMPANY REP: MIKE FARNES

WELL NAME: UTAH 24-1-15 API NO: 43-007-30191

SECTION: 24 TWP: 14S RANGE: 9E

CONTRACTOR: HALIBURTON RIG NUMBER: _____

INSPECTOR: CHRIS KIERST TIME: 2:00 PM AM/PM DATE: 8/23/93

OPERATIONS AT THE TIME OF INSPECTION: FRAC JOB IN PROGRESS.

=====

WELL SIGN: Y TYPE OF WELL: GS STATUS PRIOR TO WORKOVER: NEW WELL

H2S: N ENVIRONMENTAL: Y PIT: Y BOPE: N

DISPOSITION OF FLUIDS USED: TO EMERGENCY PIT

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) _____

PERFORATED: Y STIMULATED: Y SAND CONTROL: Y

WATER SHUT OFF: Y WELLBORE CLEANOUT: N WELL DEEPENED: N

CASING OR LINER REPAIR: N ENHANCED RECOVERY: N THIEF ZONE: N

CHANGE OF LIFT SYSTEM: N TUBING CHANGE: N OTHER CEMENT SQUEEZE: N

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: RIVER GAS OF UTAH WELL NAME: 24-01-15
SECTION: 24 TWP: 14S RNG: 9E LOC: 1320 FEL 1320 FNL
QTR/QTR C NE COUNTY: CARBON FIELD: WILDCAT
SURFACE OWNER: STATE OF UTAH
SURFACE AGREEMENT:
SPACING: SEE AGREEMENT FOR THE DRUNKARDS WASH UNIT.
GEOLOGIST: CHRIS KIERST DATE AND TIME: JUNE 17, 1993

PARTICIPANTS: CHRIS KIERST DOGM, MIKE HEBERTSON DOGM, SCOTT RICHARDSON WILDLIFE, LARRY JENSEN NELCO.

REGIONAL SETTING/TOPOGRAPHY: MANCOS LOWLANDS BETWEEN THE BOOK CLIFFS AND THE WASATCH PLATEAU GENTLY SLOPES TO THE NORTH EAST AND THE PRICE RIVER. SMALL DRAINAGES NORTH AND SOUTH OF THE PAD WHICH CONVERGE EAST OF THE PAD.

LAND USE:

CURRENT SURFACE USE: LIMITED LIVESTOCK GRAZING. MINOR WILDLIFE HABITAT.

PROPOSED SURFACE DISTURBANCE: LOCATION OF APPROXIMATELY 200 X 250'.

AFFECTED FLOODPLAINS AND/OR WETLANDS: THIS AREA WOULD BE A FLOOD PLAIN AREA ONLY IN THE EVENT OF A FLASH FLOOD OR VERY HIGH MOISTURE YEAR.

FLORA/FAUNA: GREASEWOOD, INDIAN RICE GRASS AND RELATED GENERA, SALT BRUSH, PRICKLY PEAR, FUNNEL LILY, SHAD SCALE, RABBIT, COYOTE, SMALL REPTILES, SMALL INDIGENOUS BIRDS, SOME RAPTORS.

ENVIRONMENTAL PARAMETERS:

SURFACE GEOLOGY:

SOIL TYPE AND CHARACTERISTICS: LIGHT TAN TO LIGHT GRAY CLAY SOIL FORMED PRIMARILY FROM WEATHERED MANCOS SHALE.

SURFACE FORMATION & CHARACTERISTICS: MANCOS SHALE, MEDIUM TO DARK GRAY SHALE WITH OCCASIONAL THIN SEAMS OF SILTSTONE AND VERY FINE SANDSTONE; LOCALLY FOSSILIFEROUS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED AT SITE.

SUBSURFACE GEOLOGY:

OBJECTIVES/DEPTHS: THE OBJECTIVE FORMATION IS THE COAL SEAMS OF THE FERRON SANDSTONE AT ABOUT 1800-1900'.

ABNORMAL PRESSURES-HIGH AND LOW: NO ABNORMAL PRESSURES ARE EXPECTED.

CULTURAL RESOURCES/ARCHAEOLOGY: THERE IS NO CULTURAL RESOURCE INTEREST IN THIS AREA.

CONSTRUCTION MATERIALS: LOCATION WILL BE CONSTRUCTED WITH MATERIALS AT THE SITE USING CUT & FILL AS NECESSARY. IT IS PROPOSED THAT THE ROADWAY BE GRAVELED AT A LATER DATE AFTER DRILLING IS COMPLETED.

SITE RECLAMATION: AS REQUIRED BY STATE LANDS.

RESERVE PIT:

CHARACTERISTICS: 50 X 50' MADE OF THE MANCOS CLAYS AT THE SITE.

LINING: NO LINING WILL BE REQUIRED.

MUD PROGRAM: HOLE WILL BE DRILLED WITH AIR OR FRESH WATER AND GEL SWEEPS AS NECESSARY FROM SURFACE TO 300'. 300-2200' WELL WILL BE DRILLED WITH AIR.

DRILLING WATER SUPPLY: WATER IS BEING PURCHASED FROM THE PRICE RIVER WATER IMPROVEMENT DISTRICT.

OTHER OBSERVATIONS

THE DIVISION OF WILDLIFE IS REQUIRING A RAPTOR SURVEY TO PROTECT THE ACTIVE NESTING SITES IN THE NEARBY CLIFFS. MR. RICHARDSON ALSO DISCUSSED ASSESSING (REQUESTING???) A \$750/WELL REMEDIATION FEE FROM THE OPERATOR. IT IS NOT KNOWN WHETHER IT WILL BE SOUGHT STARTING WITH THIS WELL, FUTURE WELLS, OR RETROACTIVELY. IT IS RUMORED THAT SUCH A CONSIDERATION WAS OBTAINED FROM ANOTHER OPERATOR ON A SIMILAR PROJECT LAST YEAR.

STIPULATIONS FOR APD APPROVAL

THE PIT WILL BE LOCATED ON THE SOUTH SIDE OF THE LOCATION. THE ROAD BY THE PAD TURNS 90 DEGREES FROM NORTH-SOUTH TO EAST-WEST IN THE SOUTHWEST CORNER OF THE PAD. RUNOFF WATER FROM THE EAST AND NORTH SIDE BAR DITCH OF THE ROAD WILL BE DIVERTED AROUND THE PAD ON IT'S SOUTH SIDE BY RELOCATING A WATER BAR TO DEFLECT INTO A DRAINAGE SOUTH OF THE PAD. A CULVERT WILL BE LAID TO PERMIT TRAFFIC TO LEAVE THE ROAD AT THE BEND AND ENTER THE PAD. WATER FROM THE WEST, SOUTH OF THE ROAD, WILL BE DIVERTED INTO THE WEST SIDE BAR DITCH TO EVENTUALLY ENTER THE SAME DRAINAGE ON THE SOUTH SIDE OF THE PAD VIA A CULVERT CROSSING UNDER THE ROAD AT THE SOUTH END OF THE PAD

ATTACHMENTS

Photographs will be placed on file.

ML 38828

N/A

**DRUNKARDS WASH UNIT
UTU67921X**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) **COALBED METHANE**

9. Well Name and Number
UTAH 24-01-15

2. Name of Operator
RIVER GAS OF UTAH, INC.

10. API Well Number
43-007-30191

3. Address of Operator
3600 WATERMELON RD, STE 204, NORTHPORT, AL

4. Telephone Number
205-759-3282

11. Field and Pool, or Wildcat
WILDCAT

5. Location of Well
Footage : **1320' FEL & 1320' FNL** County : **CARBON**
QQ, Sec, T., R., M. : **CENTER OF NE/4 SEC. 24, T14S, R9E** State : **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other see below
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RGU wants to put a small 10'x10'x4' pit on location. This pit will be constructed with native materials. The surface material is the Mancos Shale. This pit will be used to blow down the separator once or twice a month. Approximately 3 barrels of produced water will be put into the pit at one time. See Attachment 1 for site-specific scores.

RECEIVED

JUL 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature **MICHAEL J. FARRENS** *Michael J. Farrens*

Title **VICE PRESIDENT** Date **7/14/93**

(State Use Only)

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 7-21-93
By: [Signature]

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

| Site-Specific Factors | Ranking Score | Final Ranking Score |
|---|--------------------------|---------------------|
| Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area | 0 5 10 15 20 | 0 |
| Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100 | 0 2 10 15 20 | 0 |
| Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500 | 0 5 10 20 | 0 |
| Distance to Other Wells (feet) >1320 300 to 1320 <300 | 0 10 20 | 0 |
| Native Soil Type Low permeability Mod. permeability High permeability | 0 10 20 | 0 |
| Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents | 0 5 10 15 20 | 10 |
| Drill Cuttings Normal Rock Salt or detrimental | 0 10 | 0 |

| | | |
|---|-------------------|---|
| Annual Precipitation (inches) <10 10 to 20 >20 | 0 5 10 | 0 |
| Affected Populations <10 10 to 30 30 to 50 >50 | 0 6 8 10 | 0 |
| Presence of Nearby Utility Conduits Not Present Unknown Present | 0 10 15 | 0 |

| | |
|-------------|----|
| Final Score | 10 |
|-------------|----|



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 1, 1993

River Gas of Utah, Inc.
3600 Watermelon Road, Suite 204
Northport, Alabama 35476

Gentlemen:

Re: Utah 24-01-15 Well, 1320' FNL, 1320' FEL, C-NE, Sec. 24, T. 14 S., R. 9 E., Carbon County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The reserve pit will be located on south side of the location. Water runoff from the east and north side of road drainage ditch will be diverted around pad. A culvert will be installed. Water from west will be diverted to the west drainage ditch.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.



Page 2
River Gas of Utah, Inc.
Utah 24-01-15 Well
July 1, 1993

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-007-30191.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
Carbon County Assessor
State Lands and Forestry
J.L. Thompson

WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: RIVER GAS OF UTAH 43-007-30191

WELL NAME: UTAH 24-1-15

Section 24 Township 14E Range 9E County CARBON

Drilling Contractor PENSE BROS.

Rig # 11

SPUDDED: Date 8/5/93

Time 9:00 AM

How ROTARY

Drilling will commence _____

Reported by MIKE FARENS

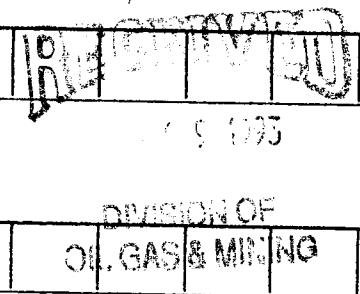
Telephone # 1-650-1162

Date 8/5/93 SIGNED JLT

OPERATOR River Gas of Utah, Inc.
 ADDRESS 3600 Watermelon Road
Northport, AL 35476

OPERATOR ACCT. NO. N1600

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|---------------|---------------|----|-----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 11256 11265 → | | 43-007-30191 | Utah 24-01-15 | C-NE | 24 | 14S | 9E | Carbon | 08/05/93 | |
| WELL 1 COMMENTS: Entity added 8-11-93. <i>Jee</i> (Drunkard's Wash Unit) | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |



- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

Tony Bunn
 Signature
 Geologist
 Title
 08/06/93
 Date
 Phone No. (205) 759-3282

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 38828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

DRUNKARDS WASH UTU67921X

8. FARM OR LEASE NAME

UTAH

9. WELL NO.

24-1-15

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 24, T14S, R9E

S.L.B. &M.

12. COUNTY OR PARISH

CARBON

13. STATE

UTAH

1.

OIL WELL GAS WELL OTHER COALBED METHANE

2. NAME OF OPERATOR

RIVER GAS OF UTAH, INC. (205) 759-3282

3. ADDRESS OF OPERATOR

3600 WATERMELON ROAD SUITE 204, NORTHPORT, AL 35476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1320' FEL & 1320' FNL (CENTER OF NE/4)

14. PERMIT NO.

API 43-007-30191

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5721.7' GL SURVEYED

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) WEEKLY PROGRESS REPORT

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED REPORT(S)

18. I hereby certify that the foregoing is true and correct

SIGNED TERRY D. BURNS *Terry D. Burns* TITLE GEOLOGIST

DATE 8-6-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAILY WELL REPORT

River Gas of Utah, Inc.
Utah 24-1-15
1320' FNL; 1320' FEL
Section 24, T14S, R9E
Carbon County, Utah
Surface elevation: 5722'
API# 43-007-30191
Drilling contractor: Pense Brothers

08/06/93

Currently waiting on cement. Spud well at 10:00 a.m. 8-5-93. Drilled from sur-22' w/ 14 3/4" Hughes bit and set 1 joint of 12 3/4" conductor to 22'. Drilled from 22-320' with 11" Mission bit. Set 14 joints of 8 5/8" 8-round casing from 22 - 315.6'. Rig up Hal. & cement w/ 110 sacks type V, 2% CaCl, 1/4 lb flowseal per sack; circ. 5 bbls of cement to top; plug down 6:00 p.m. 8-5-93. Guide shoe used, cmt basket joints 10 & 12; centralizers at joints 2 and 4.

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

AUG 12 1993

DIVISION OF
 OIL GAS & MINING

1. Well name and number: Utah 24-01-15
 API number: 43-007-30191
2. Well location: QQ C-NE section 24 township 14S range 9E county Carbon
3. Well operator: River Gas of Utah, Inc.
 Address: 3600 Watermelon Road phone: (205) 759-3282
Northport, AL 35476
4. Drilling contractor: Pense Brothers
 Address: 800 Newberry Street, PO Box 551 phone: (314) 783-3347
Frederick, MO 63645

5. Water encountered (continue on reverse side if necessary)

| Depth | | Volume (flow rate or head) | Quality (fresh or salty) |
|-------|----|-------------------------------|-----------------------------|
| from | to | | |
| 1650' | | 2-3 gpm | unknown |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

6. Formation tops: _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Terry Burns Signature Terry Burns
 Title Geologist Date 08/09/93

Comments:

OPERATOR RIVER GAS OF UTAH INC
 ADDRESS _____

OPERATOR ACCT. NO. N 1600

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|---------------------------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 11256 | 11590 | 43-007-30182 | <i>Conf.</i> UTAH 19-14-12 | SESW | 19 | 14S | 10E | CARBON | 7-24-93 | 7-24-93 |
| WELL 1 COMMENTS: *NOT IN FERRON "A" P.A. OF THE DRUNKARDS WASH UNIT | | | | | | | | | | | |
| D | 11256 | 11591 | 43-007-30187 | <i>Conf.</i> UTAH 24-3-16 | NENW | 24 | 14S | 9E | CARBON | 5-21-93 | 5-21-93 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 11256 | 11592 | 43-007-30191 | <i>Conf.</i> UTAH 24-03-18 | CNE | 24 | 14S | 9E | CARBON | 8-5-93 | 8-5-93 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 11256 | 11593 | 43-007-30192 | <i>Conf.</i> UTAH 24-16-18 | SESE | 24 | 14S | 9E | CARBON | 9-3-93 | 9-3-93 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | 11256 | 11594 | 43-007-30193 | <i>Conf.</i> UTAH 27-8-29 | SENE | 27 | 14S | 9E | CARBON | 9-18-93 | 9-18-93 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST Title 11-12-93 Date
 Phone No. () _____

DEC 10 1993

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. **MI 38828**

6. INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME **DRUNKARDS WASH UTU 67921X**

8. FARM OR LEASE NAME **UTAH**

9. WELL NO. **24-1-15**

10. FIELD AND POOL, OR WILDCAT **WILDCAT**

11. SEC., T., R., M., OR BLOCK AND SURVEY **SEC 24, T14S, R9E S. L. B. & M.**

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other **COALBED METHANE**

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ACSYR. Other _____

3. NAME OF OPERATOR **RIVER GAS OF UTAH, INC.**

4. ADDRESS OF OPERATOR **3600 WATERMELON ROAD, SUITE 204, NORTHPORT, AL 35476**

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **1320' FEL & 1320' FNL (CENTER OF NE/4)**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. API NO. **43-007-30191** DATE ISSUED **07/01/93** 12. COUNTY **CARBON** 13. STATE **UTAH**

15. DATE SPUDDED **08/05/93** 16. DATE T.D. REACHED **08/06/93** 17. DATE COMPL. (Ready to prod.) **11/03/93 (Plug & Abd.)** 18. ELEVATIONS (DF, RES, RT, CR, ETC.) **5721.7' GR SURVEYED** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TYD **2000** 21. PLUG BACK T.D., MD & TYD _____ 22. IF MULTIPLE COMPL. HOW MANY _____ 23. INTERVALS DRILLED BY **TO TD** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) **1637-40, 1655-57, 1686-96, 1708-10, 1732-34, 1736-38, 1749-58** 25. WAS DIRECTIONAL SURVEY MADE **FRSD**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DENSITY, GAMMA RAY, CALIPER, NEUTRON, COMP. DENSITY** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | MOLE SIZE | CEMENTING RECORD | AMOUNT POLLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 12-3/4" | | 22' | 14-3/4" | CONDUCTOR | |
| 8-5/8" | | 315.6' | 11" | 110SX TYPE 5, 2% CACL, 1/4LB/SK FLOWSEAL | |
| 5-1/2" | 17# | 1984' | 7-7/8" | 175 SX HAL., 4% GEL, .7% FDP-C493 | |
| | | | | 170 SX TYPE 5 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 1617' | |

31. PERFORATION RECORD (Interval, size and number)

- 1637-40, 1655-57, 1686-96
- 1707-10, 1732-34, 1736-38,
- 1749-58

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|----------------------------------|
| 1) 35,000#, 20/40; 65,000#, 12/20; 52,720 GAL | |
| 2) 25,000#, 20/40; 40,000#, 12/20; 42,061 GAL | |
| 3) 30,000#, 20/40; 45,000#, 12/20; 47,106 GAL | |

33. PRODUCTION

DATE FIRST PRODUCTION **11/03/93** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **PRODUCING**

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|---------|-----------|-------------------------|---------------|
| 11/03/93 | 24 | --- | --- | --- | 114 | 100 | --- |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) | |
| 130 | 70 | --- | --- | 114 | 100 | --- | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **MIKE FARRENS**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **MIKE FARRENS** *Michael Farrens* TITLE **VP, UTAH OPERATIONS** DATE **12/03/93**

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| 37. SUMMARY OF POROUS ZONES: | | 38. GEOLOGIC MARKERS | |
|------------------------------|--------------|----------------------|--|
| Formation | Top | Bottom | Description, contents, etc. |
| FERRON COAL GROUP FERRON | 1655 1637 | 1758 1640 | <p>SANDSTONE, SILTSTONE, AND COAL*</p> <p>SANDSTONE</p> <p>* ONLY THE COAL BEDS ARE PERFORATED</p> |
| | | | Name |
| | | | Meas. Depth |
| | | | True Vert. Depth |
| | | | <p>BLUEGATE BENTONITE 1445</p> <p>LOWER BG BENTONITE 1535</p> |

ENTITY REVIEW

- JIC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# Trust Leases / 100,000 # S 304 Wells / 80,000 "Nm Chg Letter rec'd & Appr."*

- JIC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *IDLOC # 5308586 / 80,000 "Nm Chg Letter rec'd 1-30-95"*
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *3/10/95 to SA Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: March 27 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** B.M/S² Appr. off. 2-16-95.*

950307 SH/WIC FE Not necessary 31-01-01/1000, Televis #1/WDDW, Area #1/WDDW.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ROBERT SINGLETON
 RIVER GAS OF UTAH INC
 511 ENERGY CENTER BLVD
 NORTHPORT AL 35476

UTAH ACCOUNT NUMBER: N1600

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

| Well Name API Number | Entity | Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| UTAH 26-16-8 4300730181 | 11256 | 14S 09E 26 | FRSD | | | mL40115 | | |
| UTAH 19-14-12 4300730182 | 11256 | 14S 10E 19 | FRSD | | | mL39038 | | |
| UTAH 31-12-10 4300730183 | 11256 | 14S 10E 31 | FRSD | | | mL40521 | | |
| UTAH 36-11-11 4300730184 | 11256 | 14S 09E 36 | FRSD | | | mL38831 | | |
| UTAH 30-13-14 4300730185 | 11256 | 14S 10E 30 | FRSD | | | mL39038 | | |
| UTAH 27-9-30 4300730186 | 11256 | 14S 09E 27 | FRSD | | | mL40115 | | |
| UTAH 24-3-16 4300730187 | 11256 | 14S 09E 24 | FRSD | | | mL38828 | | |
| UTAH 24-01-15 4300730191 | 11256 | 14S 09E 24 | FRSD | | | " | | |
| UTAH 24-16-18 4300730192 | 11256 | 14S 09E 24 | FRSD | | | " | | |
| UTAH 27-8-29 4300730193 | 11256 | 14S 09E 27 | FRSD | | | mL40115 | | |
| UTAH 23-4-20 4300730194 | 11256 | 14S 09E 23 | FRSD | | | mL39334 | | |
| UTAH 34-9-32 4300730195 | 11256 | 14S 09E 34 | FRSD | | | " | | |
| UTAH 34-1-31 4300730196 | 11256 | 14S 09E 34 | FRSD | | | " | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.
THOMAS W. BACHTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
ANGELA L. FRANKLIN

OF COUNSEL
JOHN F. WALDO
BRENT A. BOHMAN

February 17, 1995

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Lisha Cordova

Re: *River Gas Corporation Merger*

Dear Ms. Cordova:

As you may recall, this office serves as Utah legal counsel for River Gas Corporation ("RGC"). Effective January 1, 1995, River Gas of Utah, Inc. ("RGU") merged into RGC as evidenced by the enclosed Certification of Articles of Merger issued by the Utah Department of Commerce. I have also enclosed a listing of all wells which, to the best of RGC's knowledge, RGU operated and an amendment to the Letter of Credit from RGU's surety recognizing the merger and confirming bond coverage for RGC.

Based on the enclosed documentation, please change your records to reflect that RGC is the current operator of all wells formerly operated by RGU. If a formal decision letter recognizing the merger is to be executed, please send the original to RGC at the following address:

River Gas Corporation
Attention: Joseph L. Stephenson, Vice President-Land
511 Energy Center Blvd.
Northport, Alabama 35476,

with a copy to me at the letterhead address.

RECEIVED

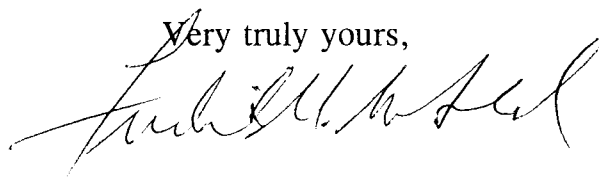
FEB 17 1995

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
February 17, 1995
Page 2

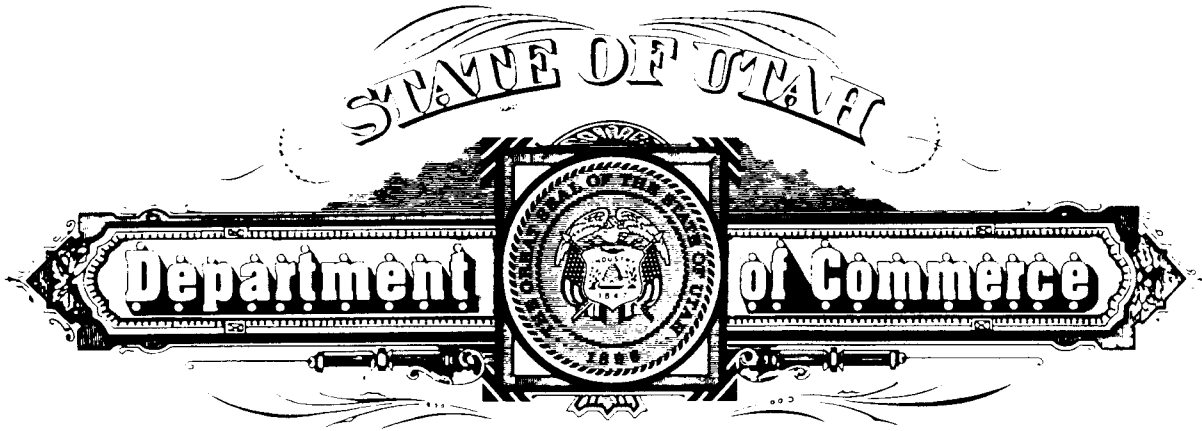
I thank you in advance for your time and cooperation and, should there be any questions or problems, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Fred M. MacDonald". The signature is written in black ink and is positioned above the printed name.

Frederick M. MacDonald

FMM:sp
1526.39
Enclosures
cc: Joseph L. Stephenson

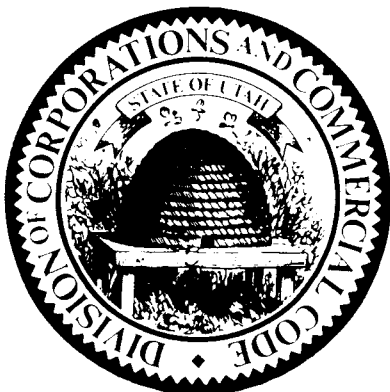


**CERTIFICATION
OF ARTICLES OF MERGER**

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE HEREBY CERTIFIES THAT Articles of Merger were filed with this office on January 1, 1995, merging RIVER GAS OF UTAH, INC., a corporation of the State of Utah, into RIVER GAS CORPORATION, the surviving corporation which is of the State of Alabama,

AS APPEARS OF RECORD IN THE OFFICES OF THE DIVISION.

File Number: *CO 171151*



Dated this 16th day
of February, 1995.

Karla S. Woods

Karla T. Woods
Director, Division of
Corporations and Commercial Code

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML38828

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
UTU67921X Drunkards Wash

8. Well Name and Number:
Utah 24-01-15

9. API Well Number:
43-007-30191

10. Field or Pool, or Wildcat:
WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER:** _____

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
1305 South 100 East, Price, UT 84501 (801)637-8876


4. Location of Well
Footages: **1320' FEL, 1320' FNL**
County: **CARBON**
QQ, Sec., T., R., M.: **CENTER of NE, SEC. 24, T14S, R09E, SLB&M**
State: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____ | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical Treatment</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low pH fluid on 03/17/97.

13. Name & Signature: Jerry H. Dietz  Title: Production Engineer Date: 4/2/97

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML38828

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
UTU-67921X - Drunkards Wash

8. Well Name and Number:
Utah 24-01-15

9. API Well Number:
43-007-30191

10. Field or Pool, or Wildcat:
Wildcat

1. Type of Well: **OIL** **GAS** **OTHER:**

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well
Footages: **1320' FEL, 1320' FNL** County: **Carbon County**

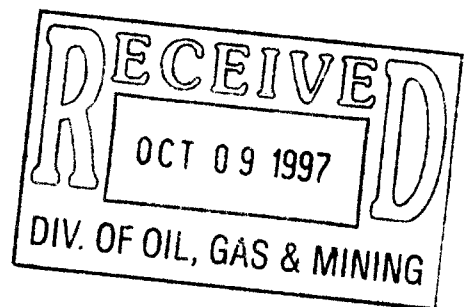
QQ, Sec., T., R., M.: **CENTER of NE SEC. 24, T14S, R09E, SLB & M** State: **Utah**


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____ | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other <u>Chemical Treatment</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low pH fluid on 09/29/97.



13. Name & Signature: **Jerry H. Dietz**  Title: **Field Supervisor/Engineer** Date: **10/05/97**

(This space for state use only)

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML38828

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU-67921X - Drunkards Wash

8. Well Name and Number:

Utah 24-01-15

9. API Well Number:

43-007-30191

10. Field or Pool, or Wildcat:

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages: 1320' FEL, 1320' FNL

County: Carbon County

QQ, Sec., T., R., M.: CENTER of NE/4 SEC. 24, T14S, R09E, SLB & M

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion Chemical Treatment

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7% HCL on 04/09/98.

13.

Name & Signature: Jerry H. Dietz

Title: Field Superintendent/Engineer

Date: 04/10/98

(This space for state use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

WTC
RJK
11-8-98

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML - 38828

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
UTU67921X Drunkards Wash

8. Well Name and Number:
Utah 24-01-15

9. API Well Number:
43-007-30191

10. Field or Pool, or Wildcat:
Drunkards Wash

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
1305 South 100 East, Price, UT 84501 (435) 637-8876


4. Location of Well
Footages: 1320' FEL, 1320' FNL
County: Carbon County
QQ, Sec., T., R., M.: CENTER of NE SEC. 24, T14S, R09E, SLB & M
State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|---|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> | |
| <input type="checkbox"/> Other _____ | | | |
| Approximate date work will start _____ | | Date of work completion <u>January 25, 1999</u> | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. | | | |
| * Must be accompanied by a cement verification report. | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 01/25/99.

13. Name & Signature: Jerry H. Dietz  Title: Field Superintendent/Engineer Date: 02/03/99

(This space for state use only)

ORIGINAL COPY

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|--|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: ML - 38828 |
| 2. Name of Operator: River Gas Corporation | 6. If Indian, Alutian or Tribe Name: N/A |
| 3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435) 637-8876 | 7. Unit Agreement Name: UTU67921X Drunkards Wash |
| 4. Location of Well Footage: 1320' FEL, 1320' FNL Co. Sec. T., R. M.: CENTER of NE SEC. 24, T14S, R09E, SLB & M | 8. Well Name and Number: Utah 24-01-15 9. API Well Number: 43-007-30191 |
| | 10. Field or Pool, or Wildcat: Drunkards Wash |
| | County: Carbon County State: Utah |


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____ | <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>January 25, 1999</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 01/25/99.

*WTC
3-30-99
RTH*

13. Name & Signature: Jerry H. Dietz  Title: Field Superintendent/Engineer Date: 02/03/99

(This space for state use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|--|
| | 5. Lease Designation and Serial Number: <u>ML - 38828</u> |
| | 6. If Indian, Allottee or Tribe Name: <u>N/A</u> |
| | 7. Unit Agreement Name: <u>UTU67921X Drunkards Wash</u> |
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | 8. Well Name and Number: <u>Utah 24-01-15</u> |
| 2. Name of Operator: <u>River Gas Corporation</u> | 9. API Well Number: <u>43-007-30191</u> |
| 3. Address and Telephone Number: <u>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777</u> | 10. Field or Pool, or Wildcat: <u>Drunkards Wash</u> |
| 4. Location of Well Footages: County: <u>1320' FEL, 1320' FNL</u> QQ, Sec., T., R., M.: State: <u>Center of NE/4 SEC. 24, T14S, R09E, SLB & M</u> | <u>Carbon County</u> <u>Utah</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____ | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>07/05/2000</u> |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report. | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 07/05/00.

RECEIVED
 JUL 19 2000
 DIVISION OF OIL, GAS AND MINING

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 07/19/2000

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

GREGORY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML - 38828

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
UTU67921X Drunkards Wash

8. Well Name and Number:
Utah 24-01-15

9. API Well Number:
43-007-30191

10. Field or Pool, or Wildcat:
Drunkards Wash

1. Type of Well: OIL GAS OTHER

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well
Footages: County: 1320' FEL, 1320' FNL Carbon County

QQ, Sec., T., R., M.: State: Center of NE/4 SEC. 24, T14S, R09E, SLB & M Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|--|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg | <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> | |
| <input type="checkbox"/> Other _____ | | Date of work completion <u>07/05/2000</u> | |
| Approximate date work will start _____ | | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. | |
| | | * Must be accompanied by a cement verification report. | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 07/05/00.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 07/19/2000

(This space for state use only)

**Accepted by the
Utah Division of
Oil, Gas & Mining**
FOR RECORD COPY

OPERATOR CHANGE WORKSHEET

ROUTING

| | | | |
|--------|-------------------------------------|-------------------|-------------------------------------|
| 1. GLH | <input checked="" type="checkbox"/> | 4-KAS | <input checked="" type="checkbox"/> |
| 2. CDW | <input checked="" type="checkbox"/> | 5- STP | <input checked="" type="checkbox"/> |
| 3. JLT | <input type="checkbox"/> | 6-FILE | <input type="checkbox"/> |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

| |
|--|
| FROM: (Old Operator): |
| RIVER GAS CORPORATION |
| Address: 6825 S. 5300 W. P. O. BOX 851 |
| |
| PRICE, UT 84501 |
| Phone: 1-(435)-613-9777 |
| Account N1605 |

| |
|-----------------------------|
| TO: (New Operator): |
| PHILLIPS PETROLEUM COMPANY |
| Address: P. O. BOX 3368 |
| |
| ENGLEWOOD, CO 80155-3368 |
| Phone: 1-(720)-344-4984 |
| Account N1475 |

CA No.

Unit: DRUNKARDS WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|--------------|------------|--------------|------------|-----------|-------------|
| USA 25-389 | 43-007-30600 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 25-390 | 43-007-30599 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 25-392 | 43-007-30602 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 36-162 | 43-007-30315 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-163 | 43-007-30316 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-164 | 43-007-30317 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-165 | 43-007-30318 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 10-294 | 43-007-30497 | 11256 | 10-14S-09E | STATE | GW | P |
| USA 13-92 | 43-007-30439 | 11256 | 13-14S-09E | STATE | GW | P |
| USA 22-76 | 43-007-30251 | 11256 | 22-14S-09E | STATE | GW | P |
| USA 23-4-20 | 43-007-30194 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-14-21 | 43-007-30200 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-9-22 | 43-007-30201 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-2-19 | 43-007-30207 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 24-3-16 | 43-007-30187 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-01-15 | 43-007-30191 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-16-18 | 43-007-30192 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-12-17 | 43-007-30208 | 11256 | 24-14S-09E | STATE | GW | P |
| STATE OF UTAH 25-9-1 | 43-007-30130 | 11256 | 25-14S-09E | STATE | GW | P |
| USA 23-107 | 43-007-30281 | 11256 | 23-15S-09E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-19-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
UTU-47157 et al
(UT-932)

JAN 30 2001

NOTICE

Phillips Petroleum Company : Oil and Gas
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :
Box 1967 :
Houston, TX 77251-1967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JAN 30 2001

DIVISION OF
OIL, GAS AND MINES

cc: Moab Field Office
Vernal Field Office
Price Field Office
MMS–Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor
Brooklyn, NY 11245
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,
Salt Lake City, Utah 84111-1495
BLM, Eastern States Office (Attn: Bill Forbes)

LAW OFFICES
PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: mail@pgblaw.com

THOMAS W BACHTELL
A JOHN DAVIS, III
JOHN W ANDERSON
FREDERICK M MACDONALD
GEORGE S YOUNG
ANGELA L FRANKLIN
JOHN S FLITTON
MICHAEL S JOHNSON
WILLIAM E WARD

SENIOR COUNSEL:
ROBERT G PRUITT, JR
OLIVER W GUSHEE, JR

OF COUNSEL:
ROBERT G PRUITT, III
BRENT A BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 W. North Temple
Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

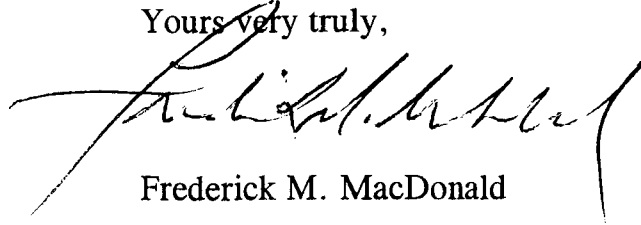
Phillips Petroleum Company
Attn: Billy Stacy, Operations Manager
P.O. Box 3368
Englewood, CO 80155-3368
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson
January 29, 2001
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read 'F. MacDonald', with a long, sweeping underline that extends to the right.

Frederick M. MacDonald

FMM:cs
2078.16
Enclosures
cc: W. H. Rainbolt
Billy Stacy



Utah Department of Commerce
Division of Corporations & Commercial Code
160 East 300 South, 2nd Floor, Box 146705
Salt Lake City, UT 84114-6705
Phone: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438
Web site: <http://www.commerce.state.ut.us>

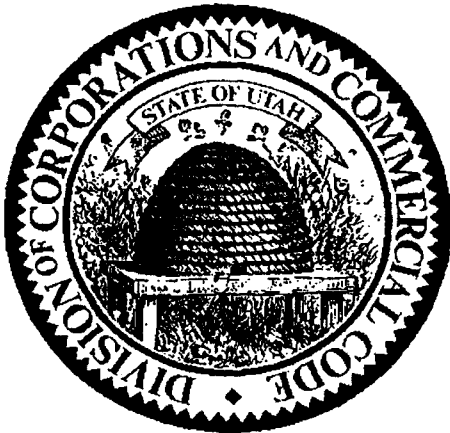
Registration Number: 562960-0143
Business Name: PHILLIPS PETROLEUM COMPANY
Registered Date: JUNE 14, 1946

01/12/01

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Ric Campbell

Ric Campbell
Acting Division Director of
Corporations and Commercial Code

Dept. of Professional Licensing
(801)530-6628

Real Estate
(801)530-6747

Public Utilities
(801)530-6651

Securities
(801)530-6600

Consumer Protection
(801)530-6601

621110000
00171197

State of Delaware

PAGE 1

Office of the Secretary of State

TS

Date: 12/13/2000
Receipt Number: 188532
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

State of Utah
Department of Commerce
Division of Corporations and Commercial Code
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 12/13/2000
[Signature]
RIC CAMPBELL
ACTING DIRECTOR



TAF
FILED

DEC 12 2000

Utah Div. Of Corp. & Comm. Code



[Signature]
Edward J. Freel, Secretary of State
AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company



N. A. Loftis, Assistant Secretary 

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

5 Lease Designation and Serial Number:
 6 If Indian, Allottee or Tribe Name:
 7 Unit Agreement Name:
 8 Well Name and Number:
 9 API Well Number:
 10 Field or Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL GAS OTHER:
 2 Name of Operator: River Gas Corporation
 3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well Footages: QQ, Sec., T., R., M.: SLB & M
 County: Carbon County
 State: Utah

11 **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|--|
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u> Approximate date work will start _____ | <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form * Must be accompanied by a cement verification report |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.
 Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.
 Effective 1/1/01

13
 Name & Signature: Cal Hurtt  Title: Development Manager Date: 12/19/00

(This space for state use only)

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

| Well # | API # | Location | Section | Tship | Range |
|--------------------|------------|--------------------|---------|-------|-------|
| Utah 25-09-01 | 4300730130 | 1683 FSL, 877 FEL | 25 | 14S | 09E |
| Utah 36-01-02 | 4300730178 | 600 FNL, 620 FEL | 36 | 14S | 09E |
| Utah 31-03-03 | 4300730143 | 740 FNL, 1780 FWL | 31 | 14S | 10E |
| Utah 36-03-04 | 4300730142 | 822 FNL, 2176 FWL | 36 | 14S | 09E |
| Utah 36-09-05 | 4300730144 | 2050 FSL, 700 FEL | 36 | 14S | 09E |
| Utah 25-07-06 | 4300730156 | 2599 FNL, 1902 FEL | 25 | 14S | 09E |
| Utah 25-11-07 | 4300730157 | 1718 FSL, 2210 FWL | 25 | 14S | 09E |
| Utah 26-16-08 | 4300730181 | 800 FSL, 750 FEL | 26 | 14S | 09E |
| Utah 35-01-09 | 4300730180 | 650 FNL, 850 FEL | 35 | 14S | 09E |
| Utah 31-12-10 | 4300730183 | 1995 FSL, 745 FWL | 31 | 14S | 10E |
| Utah 36-11-11 | 4300730184 | 1837 FSL, 1903 FWL | 36 | 14S | 09E |
| Utah 19-14-12 | 4300730182 | 860 FSL, 1780 FWL | 19 | 14S | 10E |
| Utah 30-05-13 | 4300730179 | 1493 FNL, 728 FWL | 30 | 14S | 10E |
| Utah 30-13-14 | 4300730185 | 612 FSL, 670 FWL | 30 | 14S | 10E |
| Utah 24-01-15 | 4300730191 | 1320 FNL, 1320 FEL | 24 | 14S | 09E |
| Utah 24-03-16 | 4300730187 | 1310 FNL, 1525 FWL | 24 | 14S | 09E |
| Utah 24-12-17 | 4300730208 | 1320 FSL, 1320 FWL | 24 | 14S | 09E |
| Utah 24-16-18 | 4300730192 | 482 FSL, 940 FEL | 24 | 14S | 09E |
| Utah 23-02-19 | 4300730207 | 963 FNL, 1470 FEL | 23 | 14S | 09E |
| Utah 23-04-20 | 4300730194 | 1291 FNL, 1257 FWL | 23 | 14S | 09E |
| Utah 23-14-21 | 4300730200 | 739 FSL, 1716 FWL | 23 | 14S | 09E |
| Utah 23-09-22 | 4300730201 | 1320 FSL, 1320 FEL | 23 | 14S | 09E |
| Utah 26-01-23 | 4300730205 | 1320 FNL, 1320 FEL | 26 | 14S | 09E |
| Utah 26-06-24 | 4300730202 | 1480 FNL, 2000 FWL | 26 | 14S | 09E |
| Utah 26-11-25 | 4300730204 | 1500 FSL, 1500 FWL | 26 | 14S | 09E |
| Utah 35-03-26 | 4300730203 | 1085 FNL, 1805 FWL | 35 | 14S | 09E |
| Utah 35-10-27 | 4300730197 | 2567 FSL, 2151 FEL | 35 | 14S | 09E |
| Utah 35-13-28 | 4300730198 | 1236 FSL, 1152 FWL | 35 | 14S | 09E |
| Utah 27-08-29 | 4300730193 | 2134 FNL, 753 FEL | 27 | 14S | 09E |
| Utah 27-09-30 | 4300730186 | 1359 FSL, 707 FEL | 27 | 14S | 09E |
| Utah 34-01-31 | 4300730196 | 464 FNL, 540 FEL | 34 | 14S | 09E |
| Utah 34-09-32 | 4300730195 | 1938 FSL, 435 FEL | 34 | 14S | 09E |
| Utah 25-04-33 | 4300730206 | 920 FNL, 780 FWL | 25 | 14S | 09E |
| Prettyman 10-15-34 | 4300730211 | 842 FSL, 1419 FEL | 10 | 14S | 09E |
| Utah 10-36 | 4300730302 | 1213 FNL, 469 FEL | 10 | 15S | 09E |
| Utah 12-15-37 | 4300730210 | 1158 FSL, 1494 FEL | 12 | 15S | 09E |
| Utah 06-38 | 4300730217 | 899 FNL, 1730 FEL | 6 | 15S | 10E |
| Utah 06-39 | 4300730218 | 934 FNL, 819 FWL | 6 | 15S | 10E |
| Utah 06-40 | 4300730219 | 2180 FSL, 1780 FEL | 6 | 15S | 10E |
| Utah 06-41 | 4300730254 | 2124 FSL, 1054 FWL | 6 | 15S | 10E |
| Utah 01-42 | 4300730220 | 860 FNL, 1780 FEL | 1 | 15S | 09E |
| Utah 01-43 | 4300730221 | 808 FNL, 1451 FWL | 1 | 15S | 09E |
| Utah 01-44 | 4300730222 | 860 FSL, 1320 FWL | 1 | 15S | 09E |
| Utah 01-45 | 4300730223 | 1219 FSL, 1318 FEL | 1 | 15S | 09E |
| Utah 02-46 | 4300730224 | 860 FNL, 860 FEL | 2 | 15S | 09E |

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| Utah 02-47 | 4300730225 | 1318 FNL, 1791 FWL | 2 | 15S | 09E |
| Utah 02-48 | 4300730226 | 1780 FSL, 860 FEL | 2 | 15S | 09E |
| Utah 02-49 | 4300730227 | 1320 FSL, 2080 FWL | 2 | 15S | 09E |
| Utah 11-50 | 4300730228 | 860 FNL, 860 FEL | 11 | 15S | 09E |
| Utah 11-51 | 4300730229 | 1000 FNL, 1900 FWL | 11 | 15S | 09E |
| Utah 11-52 | 4300730230 | 1400 FSL, 1100 FEL | 11 | 15S | 09E |
| Utah 11-53 | 4300730231 | 1780 FSL, 1800 FWL | 11 | 15S | 09E |
| Utah 12-54 | 4300730232 | 875 FNL, 1015 FWL | 12 | 15S | 09E |
| Utah 12-55 | 4300730233 | 1500 FNL, 1320 FEL | 12 | 15S | 09E |
| Utah 12-56 | 4300730234 | 1500 FSL, 1320 FWL | 12 | 15S | 09E |
| Utah 07-57 | 4300730235 | 1421 FNL, 1003 FWL | 7 | 15S | 10E |
| Utah 07-58 | 4300730236 | 1495 FNL, 2006 FEL | 7 | 15S | 10E |
| Utah 07-59 | 4300730237 | 1400 FSL, 2100 FEL | 7 | 15S | 10E |
| Utah 07-60 | 4300730238 | 954 FSL, 1256 FWL | 7 | 15S | 10E |
| Utah 14-61 | 4300730239 | 1386 FNL, 931 FEL | 14 | 15S | 09E |
| Utah 14-62 | 4300730240 | 980 FNL, 1385 FWL | 14 | 15S | 09E |
| Utah 14-63 | 4300730241 | 1780 FSL, 1320 FEL | 14 | 15S | 09E |
| Utah 14-64 | 4300730242 | 907 FSL, 1392 FWL | 14 | 15S | 09E |
| Utah 13-65 | 4300730243 | 1320 FNL, 1200 FEL | 13 | 15S | 09E |
| Utah 13-66 | 4300730244 | 1276 FNL, 1301 FWL | 13 | 15S | 09E |
| Utah 13-67 | 4300730245 | 1800 FSL, 1500 FEL | 13 | 15S | 09E |
| Utah 13-68 | 4300730246 | 1320 FSL, 1320 FWL | 13 | 15S | 09E |
| Utah 18-69 | 4300730427 | 1320 FNL, 1320 FWL | 18 | 15S | 10E |
| Utah 18-70 | 4300730248 | 1110 FNL, 2127 FEL | 18 | 15S | 10E |
| Utah 18-71 | 4300730249 | 1764 FSL, 1767 FEL | 18 | 15S | 10E |
| Utah 18-72 | 4300730250 | 2100 FSL, 1100 FWL | 18 | 15S | 10E |
| USA 19-73 | 4300730392 | 1664 FNL, 1412 FEL | 19 | 15S | 10E |
| Utah 14-74 | 4300730529 | 1365 FSL, 1988 FEL | 14 | 14S | 09E |
| Utah 14-75 | 4300730263 | 1036 FSL, 1622 FWL | 14 | 14S | 09E |
| Utah 22-76 | 4300730251 | 1320 FNL, 660 FEL | 22 | 14S | 09E |
| Utah 19-77 | 4300730252 | 1780 FSL, 660 FWL | 19 | 14S | 10E |
| Williams 30-78 | 4300730279 | 460 FNL, 660 FEL | 30 | 14S | 10E |
| Utah 31-79 | 4300730253 | 1780 FSL, 1780 FEL | 31 | 14S | 10E |
| Utah 24-80 | 4300730255 | 590 FNL, 1612 FWL | 24 | 15S | 09E |
| Utah 24-81 | 4300730256 | 1067 FNL, 1361 FEL | 24 | 15S | 09E |
| Utah 32-82 | 4300730257 | 600 FNL, 2028 FEL | 32 | 15S | 09E |
| Utah 21-83 | 4300730259 | 1780 FNL, 460 FWL | 21 | 15S | 10E |
| H&A 07-84 | 4300730258 | 1780 FSL, 1780 FWL | 7 | 15S | 09E |
| Utah 27-85 | 4300730261 | 2173 FNL, 676 FWL | 27 | 14S | 08E |
| Utah 24-86 | 4300730267 | 1788 FSL, 1677 FEL | 24 | 15S | 09E |
| Utah 24-87 | 4300730375 | 1780 FSL, 1333 FWL | 24 | 15S | 09E |
| USA 15-88 | 4300730264 | 872 FSL, 875 FEL | 15 | 14S | 09E |
| Telonis 22-89 | 4300730266 | 836 FNL, 1766 FWL | 22 | 14S | 09E |
| Telonis 21-90 | 4300730328 | 1272 FNL, 1188 FEL | 21 | 14S | 09E |
| USA 13-91 | 4300730568 | 1443 FSL, 1017 FWL | 13 | 14S | 09E |
| Utah 13-92 | 4300730439 | 624 FSL, 899 FEL | 13 | 14S | 09E |
| Utah 18-93 | 4300730587 | 556 FSL, 673 FWL | 18 | 14S | 10E |
| Utah 05-95 | 4300730269 | 640 FNL, 580 FWL | 5 | 15S | 10E |
| Utah 05-94 | 4300730270 | 1520 FSL, 1320 FWL | 5 | 15S | 10E |

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| Utah 05-96 | 4300730271 | 1780 FSL, 2180 FEL | 5 | 15S | 10E |
| Utah 08-97 | 4300730272 | 1495 FNL, 1273 FEL | 8 | 15S | 10E |
| Utah 08-98X | 4300730285 | 1341 FNL, 1319 FWL | 8 | 15S | 10E |
| Utah 08-99 | 4300730274 | 1500 FSL, 1120 FWL | 8 | 15S | 10E |
| Utah 08-100 | 4300730275 | 1500 FSL, 1400 FEL | 8 | 15S | 10E |
| Utah 17-101 | 4300730416 | 460 FNL, 2180 FEL | 17 | 15S | 10E |
| Utah 17-102 | 4300730277 | 810 FNL, 910 FWL | 17 | 15S | 10E |
| Utah 17-103 | 4300730278 | 1520 FSL, 1120 FWL | 17 | 15S | 10E |
| Powell 19-104 | 4300730282 | 1327 FNL, 1458 FWL | 19 | 15S | 10E |
| Powell 19-105 | 4300730283 | 1239 FSL, 1325 FWL | 19 | 15S | 10E |
| Utah 23-106 | 4300730280 | 150 FNL, 1400 FEL | 23 | 15S | 09E |
| Utah 23-107 | 4300730281 | 1252 FNL, 1255 FWL | 23 | 15S | 09E |
| Birkinshaw 19-108 | 4300730284 | 1305 FNL, 1192 FEL | 19 | 15S | 09E |
| Utah 36-109 | 4300730268 | 1800 FNL, 1800 FWL | 36 | 15S | 09E |
| Utah 16-110 | 4301530250 | 860 FSL, 2000 FWL | 16 | 16S | 09E |
| Fausett 09-111 | 4300730428 | 2215 FSL, 354 FEL | 9 | 14S | 09E |
| Fausett 10-112 | 4300730415 | 1590 FSL, 1342 FWL | 10 | 14S | 09E |
| Giacoletto 11-113 | 4300730335 | 500 FSL, 2070 FWL | 11 | 14S | 09E |
| Prettyman 11-114 | 4300730340 | 471 FSL, 1828 FEL | 11 | 14S | 09E |
| Giacoletto 13-120 | 4300730407 | 1200 FNL, 1219 FWL | 13 | 14S | 09E |
| Giacoletto 14-121 | 4300730345 | 1200 FNL, 1060 FEL | 14 | 14S | 09E |
| USA 14-122 | 4300730404 | 1500 FNL, 1039 FWL | 14 | 14S | 09E |
| Utah 30-125 | 4300730262 | 630 FSL, 1627 FEL | 30 | 14S | 10E |
| Utah 31-126 | 4300730305 | 1954 FNL, 1291 FEL | 31 | 14S | 10E |
| Robertson 32-127 | 4300730374 | 646 FNL, 349 FWL | 32 | 14S | 10E |
| Utah 04-129 | 4300730309 | 700 FWL, 1850 FSL | 4 | 15S | 10E |
| Utah 04-130 | 4300730519 | 860 FSL, 2150 FEL | 4 | 15S | 10E |
| Sampinos 16-131 | 4300730610 | 1201 FNL, 1016 FWL | 16 | 15S | 10E |
| Jensen 16-132 | 4300730588 | 1206 FSL, 1240 FWL | 16 | 15S | 10E |
| LDS 17-133 | 4300730296 | 1500 FSL, 1700 FEL | 17 | 15S | 10E |
| Utah 25-134 | 4300730399 | 745 FNL, 1482 FWL | 25 | 15S | 09E |
| Utah 36-135 | 4300730341 | 850 FNL, 850 FEL | 36 | 15S | 09E |
| Utah 36-136 | 4300730343 | 465 FSL, 660 FWL | 36 | 15S | 09E |
| Utah 36-137 | 4300730342 | 2180 FSL, 1800 FEL | 36 | 15S | 09E |
| Utah 02-138 | 4301530288 | 638 FNL, 1865 FEL | 2 | 16S | 09E |
| Utah 02-139 | 4301530289 | 1890 FNL, 850 FWL | 2 | 16S | 09E |
| Utah 02-140 | 4301530290 | 850 FSL, 1800 FWL | 2 | 16S | 09E |
| Utah 02-141 | 4301530291 | 1800 FSL, 1950 FEL | 2 | 16S | 09E |
| Telonis 15-142 | 4300730319 | 1320 FSL, 860 FWL | 15 | 14S | 09E |
| Fausett 16-143 | 4300730320 | 1320 FNL, 1320 FEL | 16 | 14S | 09E |
| Fausett 16-144 | 4300730321 | 1800 FNL, 860 FWL | 16 | 14S | 09E |
| Telonis 16-145 | 4300730322 | 1320 FSL, 1320 FWL | 16 | 14S | 09E |
| Paar 16-146 | 4300730323 | 843 FSL, 2157 FEL | 16 | 14S | 09E |
| Christiansen 17-147 | 4300730324 | 860 FSL, 1800 FWL | 17 | 14S | 09E |
| Christiansen 17-148 | 4300730325 | 1250 FSL, 1100 FEL | 17 | 14S | 09E |
| Birkinshaw 18-149 | 4300730326 | 500 FSL, 500 FEL | 18 | 14S | 09E |
| Telonis 19-150 | 4300730300 | 751 FNL, 1840 FWL | 19 | 14S | 09E |
| Telonis 19-151 | 4300730299 | 860 FSL, 2000 FWL | 19 | 14S | 09E |
| Telonis 20-152 | 4300730327 | 1320 FNL, 1900 FEL | 20 | 14S | 09E |

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| Telonis 21-153 | 4300730329 | 860 FNL, 1800 FWL | 21 | 14S | 09E |
| Telonis 29-154 | 4300730330 | 800 FNL, 1500 FWL | 29 | 14S | 09E |
| Telonis 29-155 | 4300730331 | 1800 FSL, 1250 FWL | 29 | 14S | 09E |
| Telonis 30-156 | 4300730301 | 910 FNL, 868 FEL | 30 | 14S | 09E |
| Telonis 30-157 | 4300730332 | 1800 FSL, 580 FEL | 30 | 14S | 09E |
| Utah 32-158 | 4300730333 | 1038 FNL, 1768 FEL | 32 | 14S | 09E |
| Utah 32-159 | 4300730334 | 2011 FNL, 1426 FWL | 32 | 14S | 09E |
| Utah 32-160 | 4300730398 | 1500 FSL, 1780 FWL | 32 | 14S | 09E |
| Utah 32-161 | 4300730336 | 415 FSL, 1408 FEL | 32 | 14S | 09E |
| Utah 36-162 | 4300730315 | 2053 FNL, 685 FEL | 36 | 14S | 08E |
| Utah 36-163 | 4300730316 | 860 FNL, 2100 FWL | 36 | 14S | 08E |
| Utah 36-164 | 4300730317 | 1070 FSL, 2000 FWL | 36 | 14S | 08E |
| Utah 36-165 | 4300730318 | 1100 FSL, 1500 FEL | 36 | 14S | 08E |
| Utah 02-166 | 4300730337 | 1219 FNL, 1738 FEL | 2 | 15S | 08E |
| Utah 02-167 | 4300730338 | 660 FNL, 2075 FWL | 2 | 15S | 08E |
| Utah 02-168 | 4300730339 | 1800 FSL, 2100 FWL | 2 | 15S | 08E |
| Utah 02-169 | 4300730308 | 754 FSL, 1000 FEL | 2 | 15S | 08E |
| Seamons 32-170 | 4300730291 | 700 FNL, 500 FWL | 32 | 13S | 09E |
| Pinnacle Peak 19-171 | 4300730117 | 1320 FSL, 1320 FEL | 19 | 14S | 09E |
| Telonis 20-172 | 4300730107 | 1980 FSL, 660 FEL | 20 | 14S | 09E |
| Powell 30-173 | 4300730346 | 1200 FNL, 1200 FWL | 30 | 15S | 10E |
| Stella-Hamaker 10-174 | 4300730116 | 852 FNL, 1971 FWL | 10 | 15S | 08E |
| Utah 31-175 | 4301530317 | 897 FNL, 1731 FWL | 31 | 16S | 09E |
| USA 15-176 | 4300730450 | 2588 FNL, 1155 FEL | 15 | 14S | 09E |
| USA 09-178 | 4300730419 | 428 FSL, 2527 FWL | 9 | 14S | 09E |
| USA 17-180A | 4300730622 | 2563 FNL, 1383 FWL | 17 | 14S | 09E |
| USA 18-182 | 4300730417 | 1068 FSL, 1972 FWL | 18 | 14S | 09E |
| USA 24-183 | 4300730469 | 828 FNL, 624 FEL | 24 | 14S | 08E |
| Utah 27-187 | 4300730395 | 1400 FNL, 1400 FWL | 27 | 14S | 09E |
| Utah 27-188 | 4300730292 | 477 FSL, 518 FWL | 27 | 14S | 09E |
| Utah 28-189 | 4300730396 | 1707 FNL, 868 FEL | 28 | 14S | 09E |
| Utah 28-190 | 4300730397 | 1969 FNL, 1324 FWL | 28 | 14S | 09E |
| Utah 28-191 | 4300730293 | 693 FSL, 1623 FWL | 28 | 14S | 09E |
| Utah 28-192 | 4300730294 | 1407 FNL, 1940 FWL | 28 | 14S | 09E |
| Utah 29-193 | 4300730405 | 693 FNL, 1029 FEL | 29 | 14S | 09E |
| Utah 29-194 | 4300730427 | 951 FSL, 370 FEL | 29 | 14S | 09E |
| Utah 30-195 | 4300730265 | 1407 FNL, 1940 FWL | 30 | 14S | 09E |
| Utah 30-196 | 4300730344 | 1056 FSL, 1984 FWL | 30 | 14S | 09E |
| Kakatsidas 31-197 | 4300730420 | 619 FNL, 1361 FEL | 31 | 14S | 09E |
| Utah 31-198 | 4300730406 | 1403 FNL, 1540 FWL | 31 | 14S | 09E |
| Utah 31-199 | 4300730480 | 1125 FSL, 928 FWL | 31 | 14S | 09E |
| Utah 31-200 | 4300730385 | 2118 FSL, 549 FEL | 31 | 14S | 09E |
| Utah 33-201 | 4300730386 | 317 FNL, 1815 FEL | 33 | 14S | 09E |
| Utah 33-202 | 4300730387 | 1939 FNL, 1593 FWL | 33 | 14S | 09E |
| Utah 33-203 | 4300730388 | 1373 FSL, 1140 FWL | 33 | 14S | 09E |
| Utah 33-204 | 4300730389 | 2024 FSL, 1525 FEL | 33 | 14S | 09E |
| Utah 05-205 | 4300730384 | 1485 FNL, 760 FEL | 5 | 15S | 09E |
| Utah 05-206 | 4300730390 | 1300 FNL, 1352 FWL | 5 | 15S | 09E |
| Utah 06-207 | 4300730391 | 825 FNL, 928 FEL | 6 | 15S | 08E |

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| Utah 01-208 | 4300730464 | 1246 FNL, 1831 FEL | 1 | 15S | 09E |
| Utah 01-209 | 4300730467 | 2271 FSL, 1251 FEL | 1 | 15S | 09E |
| Utah 34-211 | 4300730114 | 1181 FSL, 1005 FWL | 34 | 14S | 09E |
| Utah 03-212 | 4300730468 | 1187 FNL, 1761 FEL | 3 | 15S | 09E |
| Utah 03-213 | 4300730381 | 1466 FNL, 2041 FWL | 3 | 15S | 09E |
| Utah 03-214 | 4300730295 | 813 FSL, 966 FWL | 3 | 15S | 09E |
| Utah 03-215 | 4300730297 | 988 FSL, 604 FEL | 3 | 15S | 09E |
| Utah 04-216 | 4300730382 | 1610 FNL, 810 FEL | 4 | 15S | 09E |
| Utah 04-217 | 4300730383 | 1343 FNL, 1119 FWL | 4 | 15S | 09E |
| Utah 04-218 | 4300730418 | 1084 FSL, 509 FEL | 4 | 15S | 09E |
| Utah 10-219 | 4300730298 | 805 FNL, 756 FWL | 10 | 15S | 09E |
| Utah 10-220 | 4300730432 | 474 FSL, 372 FWL | 10 | 15S | 09E |
| Utah 10-221 | 4300730303 | 1602 FSL, 2032 FEL | 10 | 15S | 09E |
| USA 19-222 | 4300730393 | 1574 FSL, 1647 FEL | 19 | 15S | 10E |
| Utah 06-223 | 4300730430 | 1636 FSL, 1085 FEL | 6 | 15S | 09E |
| Utah 05-225 | 4300730440 | 421 FSL, 498 FEL | 5 | 15S | 09E |
| Utah 04-226 | 4300730408 | 571 FSL, 2331 FWL | 4 | 15S | 09E |
| Utah 09-227 | 4300730449 | 652 FNL, 1331 FEL | 9 | 15S | 09E |
| Utah 09-228 | 4300730413 | 1444 FNL, 1520 FWL | 9 | 15S | 09E |
| Utah 09-229 | 4300730414 | 1595 FSL, 2051 FWL | 9 | 15S | 09E |
| Utah 08-230 | 4300730410 | 2003 FNL, 960 FEL | 8 | 15S | 09E |
| Utah 08-231 | 4300730411 | 1321 FNL, 1738 FWL | 8 | 15S | 09E |
| H&A 08-232 | 4300730412 | 1135 FSL, 1497 FWL | 8 | 15S | 09E |
| Utah 08-233 | 4300730488 | 468 FSL, 2030 FEL | 8 | 15S | 09E |
| Utah 07-234 | 4300730409 | 1876 FNL, 875 FEL | 7 | 15S | 09E |
| Utah 07-235 | 4300730421 | 2098 FSL, 510 FEL | 7 | 15S | 09E |
| H&A 18-236 | 4300730459 | 896 FNL, 1511 FEL | 18 | 15S | 09E |
| Utah 18-237 | 4300730485 | 1867 FSL, 1920 FEL | 18 | 15S | 09E |
| Utah 17-238 | 4300730510 | 677 FNL, 1321 FEL | 17 | 15S | 09E |
| Utah 17-239 | 4300730511 | 1383 FNL, 1576 FWL | 17 | 15S | 09E |
| Utah 17-240 | 4300730512 | 1977 FSL, 1394 FWL | 17 | 15S | 09E |
| Utah 17-241 | 4300730513 | 1668 FSL, 2222 FEL | 17 | 15S | 08E |
| USA 12-242 | 4300730482 | 1738 FNL, 1505 FEL | 12 | 15S | 08E |
| USA 12-243 | 4300730486 | 950 FNL, 232 FWL | 12 | 15S | 08E |
| USA 11-244 | 4300730463 | 1151 FNL, 1690 FEL | 11 | 15S | 08E |
| USA 11-245 | 4300730462 | 1234 FNL, 1743 FWL | 11 | 15S | 08E |
| Utah 01-246 | 4300730566 | 1619 FNL, 170 FWL | 1 | 15S | 09E |
| Utah 01-247 | 4300730465 | 594 FSL, 266 FWL | 1 | 15S | 08E |
| USA 35-248 | 4300730582 | 828 FSL, 1245 FEL | 35 | 15S | 09E |
| USA 30-251 | 4300730403 | 1169 FSL, 913 FWL | 30 | 15S | 10E |
| Utah 25-252 | 4300730400 | 1937 FNL, 1416 FEL | 25 | 15S | 09E |
| Utah 25-253 | 4300730401 | 809 FSL, 899 FWL | 25 | 15S | 09E |
| Utah 25-254 | 4300730402 | 1787 FSL, 1954 FEL | 25 | 15S | 09E |
| Utah 26-255 | 4300730446 | 1209 FNL, 755 FEL | 26 | 15S | 09E |
| Utah 26-256 | 4300730445 | 1274 FSL, 1351 FWL | 26 | 15S | 09E |
| Utah 26-257 | 4300730444 | 1263 FSL, 1368 FEL | 26 | 15S | 09E |
| Utah 34-258 | 4300730552 | 1198 FNL, 1880 FEL | 34 | 15S | 09E |
| Utah 34-259 | 4300730456 | 1662 FSL, 2046 FEL | 34 | 15S | 09E |
| Utah 35-260 | 4300730447 | 814 FNL, 1900 FEL | 35 | 15S | 09E |

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| Utah 35-261 | 4300730442 | 615 FNL, 818 FWL | 35 | 15S | 09E |
| Utah 35-262 | 4300730443 | 1657 FSL, 1850 FWL | 35 | 15S | 09E |
| Utah 35-263 | 4300730441 | 1785 FSL, 946 FEL | 35 | 15S | 09E |
| USA 01-264 | 4301530336 | 1055 FNL, 441 FWL | 1 | 16S | 09E |
| USA 01-265 | 4301530337 | 1739 FSL, 636 FWL | 1 | 16S | 09E |
| Woolstenhulme 05-266 | 4300730481 | 1389 FNL, 2179 FEL | 5 | 15S | 10E |
| Utah 26-267 | 4300730514 | 1836 FNL, 2130 FWL | 26 | 15S | 09E |
| Utah 27-268 | 4300730457 | 1125 FSL, 1682 FWL | 26 | 15S | 09E |
| Utah 27-269 | 4300730458 | 1661 FSL, 795 FEL | 27 | 15S | 09E |
| Utah 34-270 | 4300730347 | 774 FNL, 756 FWL | 34 | 15S | 09E |
| Utah 34-271 | 4300730496 | 1693 FSL, 965 FWL | 34 | 15S | 09E |
| Utah 33-272 | 4300730502 | 694 FNL, 2034 FEL | 33 | 15S | 09E |
| Utah 33-273 | 4300730493 | 1922 FNL, 328 FWL | 33 | 15S | 09E |
| Utah 33-274 | 4300730494 | 1098 FSL, 1673 FWL | 33 | 15S | 09E |
| Utah 33-275 | 4300730495 | 1401 FSL, 1029 FEL | 33 | 15S | 09E |
| Utah 32-276 | 4300730483 | 738 FL, 1318 FWL | 32 | 15S | 09E |
| Utah 32-277 | 4300730484 | 1613 FSL, 1931 FEL | 32 | 15S | 09E |
| Utah 05-278 | 4301530278 | 1665 FNL, 1923 FEL | 5 | 15S | 09E |
| Utah 04-279 | 4301530340 | 1020 FNL, 1757 FEL | 4 | 16S | 09E |
| Utah 04-280 | 4301530341 | 2087 FNL, 1627 FWL | 4 | 16S | 09E |
| Utah 04-281 | 4301530399 | 999 FSL, 896 FWL | 4 | 16S | 09E |
| Utah 04-282 | 4301530342 | 2188 FSL, 911 FEL | 4 | 16S | 09E |
| Utah 03-283 | 4301530349 | 461 FNL, 1772 FEL | 3 | 16S | 09E |
| Utah 03-284 | 4301530346 | 1218 FNL, 753 FWL | 3 | 16S | 09E |
| Utah 03-285 | 4301530345 | 1917 FSL, 546 FWL | 3 | 16S | 09E |
| Utah 03-286 | 4301530344 | 1690 FSL, 1958 FEL | 3 | 16S | 09E |
| USA 20-287 | 4300730448 | 1395 FNL, 979 FWL | 20 | 15S | 10E |
| USA 20-288 | 4300730451 | 1566 FSL, 1125 FWL | 20 | 15S | 10E |
| USA 30-289 | 4300730452 | 1184 FNL, 1353 FEL | 30 | 15S | 10E |
| USA 30-290 | 4300730453 | 1080 FSL, 1508 FEL | 30 | 14S | 10E |
| USA 11-291 | 4300730501 | 2609 FNL, 1994 FEL | 11 | 14S | 09E |
| USA 11-292 | 4300730500 | 2483 FNL, 664 FWL | 11 | 14S | 09E |
| USA 10-293 | 4300730498 | 2011 FNL, 847 FEL | 10 | 14S | 09E |
| USA 10-294 | 4300730497 | 1750 FNL, 769 FWL | 10 | 14S | 09E |
| USA 09-295 | 4300730499 | 696 FNL, 1198 FEL | 9 | 14S | 09E |
| Fausett 09-296 | 4300730455 | 2072 FNL, 798 FWL | 9 | 14S | 09E |
| USA 08-297 | 4300730491 | 789 FNL, 958 FEL | 8 | 14S | 09E |
| Ritzakis 08-298 | 4300730475 | 798 FNL, 2018 FWL | 8 | 14S | 09E |
| Ritzakis 08-299 | 4300730479 | 2187 FSL, 1885 FWL | 8 | 14S | 09E |
| Ritzakis 08-300 | 4300730476 | 2485 FSL, 1522 FEL | 8 | 14S | 09E |
| USA 04-302 | 4300730489 | 1076 FSL, 1860 FWL | 4 | 14S | 09E |
| USA 04-303 | 4300730490 | 597 FSL, 984 FEL | 4 | 14S | 09E |
| Ritzakis 05-304 | 4300730473 | 688 FSL, 1888 FWL | 5 | 14S | 09E |
| Ritzakis 05-305 | 4300730474 | 1104 FSL, 1196 FEL | 5 | 14S | 09E |
| USA 06-306 | 4300730492 | 399 FSL, 306 FEL | 6 | 14S | 09E |
| Helper 07-307 | 4300730487 | 672 FNL, 962 FWL | 7 | 15S | 09E |
| USA 31-310 | 4300730516 | 624 FNL, 1238 FWL | 31 | 15S | 10E |
| USA 31-311 | 4300730517 | 1934 FSL, 973 FWL | 31 | 15S | 10E |
| USA 01-312 | 4301530350 | 1453 FNL, 1881 FEL | 1 | 16S | 09E |

| | | | | | |
|--------------|------------|--------------------|----|-----|-----|
| USA 11-314 | 4301530353 | 1262 FNL, 1136 FWL | 11 | 16S | 09E |
| USA 10-317 | 4301530352 | 1221 FNL, 1104 FEL | 10 | 16S | 09E |
| USA 12-322 | 4300730576 | 492 FSL, 495 FWL | 10 | 15S | 08E |
| USA 12-323 | 4300730577 | 540 FSL, 784 FEL | 12 | 15S | 08E |
| USA 11-324 | 4300730575 | 732 FSL, 1763 FEL | 11 | 15S | 08E |
| USA 14-325 | 4300730579 | 890 FNL, 1469 FEL | 14 | 15S | 08E |
| USA 13-326 | 4300730581 | 1065 FNL, 1563 FEL | 13 | 15S | 08E |
| USA 13-327 | 4300730578 | 1092 FNL, 941 FWL | 13 | 15S | 08E |
| USA 35-328 | 4300730583 | 964 FSL, 1999 FWL | 35 | 14S | 08E |
| Utah 09-329 | 4300730561 | 884 FSL, 1324 FEL | 9 | 15S | 09E |
| Utah 06-330 | 4300730562 | 938 FNL, 1564 FWL | 6 | 15S | 09E |
| Utah 20-333 | 4300730669 | 1069 FNL, 1460 FEL | 20 | 15S | 09E |
| Utah 20-334 | 4300730625 | 932 FNL, 1655 FWL | 20 | 15S | 09E |
| Utah 20-335 | 4300730626 | 2152 FSL, 1716 FWL | 20 | 15S | 09E |
| Utah 19-337 | 4300730623 | 926 FNL, 768 FEL | 19 | 15S | 09E |
| Utah 19-338 | 4300730624 | 1789 FSL, 1426 FEL | 19 | 15S | 09E |
| Utah 05-343 | 4301530400 | 1795 FNL, 1431 FWL | 5 | 16S | 09E |
| Utah 05-344 | 4301530401 | 1316 FSL, 1343 FWL | 5 | 16S | 09E |
| Utah 05-345 | 4301530402 | 908 FSL, 1449 FEL | 5 | 16S | 09E |
| Utah 08-354 | 4301530395 | 1073 FNL, 1914 FEL | 8 | 16S | 09E |
| Utah 08-355 | 4301530378 | 1673 FNL, 850 FWL | 8 | 16S | 09E |
| Utah 08-356 | 4301530379 | 1701 FSL, 799 FWL | 8 | 16S | 09E |
| Utah 08-357 | 4301530380 | 1722 FSL, 1599 FEL | 8 | 16S | 09E |
| Utah 09-358 | 4301530300 | 2097 FNL, 1634 FEL | 9 | 16S | 09E |
| Utah 09-359 | 4301530407 | 1787 FNL, 871 FWL | 9 | 16S | 09E |
| Utah 09-360 | 4301530397 | 1323 FSL, 881 FWL | 9 | 16S | 09E |
| Utah 09-361 | 4301530408 | 1564 FSL, 1998 FEL | 9 | 16S | 09E |
| USA 10-362 | 4301530424 | 2225 FNL, 494 FWL | 10 | 16S | 09E |
| USA 14-386 | 4300730634 | 592 FNL, 2236 FWL | 14 | 15S | 08E |
| USA 24-387 | 4300730612 | 1243 FSL, 2306 FWL | 10 | 14S | 08E |
| USA 24-388 | 4300730613 | 1177 FSL, 612 FEL | 24 | 14S | 08E |
| Utah 25-389 | 4300730600 | 737 FNL, 1976 FEL | 25 | 14S | 08E |
| Utah 25-390 | 4300730599 | 1540 FNL, 1354 FWL | 25 | 14S | 08E |
| Utah 25-391A | 4300730658 | 1264 FSL, 1573 FWL | 25 | 14S | 08E |
| Utah 25-392 | 4300730602 | 2045 FSL, 1718 FEL | 25 | 14S | 09E |
| USA 26-393 | 4300730614 | 1666 FNL, 874 FEL | 26 | 14S | 08E |
| USA 26-394 | 4300730615 | 856 FSL, 2377 FWL | 26 | 14S | 08E |
| USA 26-395 | 4300730616 | 1927 FSL, 830 FEL | 26 | 14S | 08E |
| USA 35-396 | 4300730584 | 616 FNL, 1896 FEL | 35 | 14S | 08E |
| USA 35-397 | 4300730585 | 949 FNL, 1264 FWL | 35 | 14S | 08E |
| USA 20-398 | 4300730590 | 1374 FNL, 1387 FEL | 20 | 15S | 10E |
| USA 20-399 | 4300730591 | 1445 FSL, 1128 FEL | 20 | 15S | 10E |
| Utah 09-412 | 4300730580 | 1102 FSL, 1018 FWL | 9 | 15S | 10E |
| Utah 09-413 | 4300730605 | 1007 FNL, 1197 FWL | 9 | 15S | 10E |
| Utah 10-415 | 4301530391 | 1090 FNL, 557 FEL | 10 | 16S | 08E |
| USA 14-416 | 4300730646 | 892 FSL, 1311 FWL | 14 | 15S | 08E |
| USA 14-417 | 4300730647 | 1741 FSL, 1054 FEL | 14 | 15S | 09E |
| USA 13-418 | 4300730645 | 737 FSL, 793 FEL | 13 | 15S | 08E |
| USA 13-419 | 4300730631 | 2617 FSL, 1958 FEL | 13 | 15S | 08E |

| | | | | | |
|--------------------|------------|--------------------|----|-----|-----|
| USA 23-423 | 4300730611 | 408 FSL, 924 FEL | 23 | 14S | 08E |
| USA 34-434 | 4300730621 | 1342 FSL, 922 FEL | 34 | 14S | 08E |
| USA 18-435 | 4300730619 | 1868 FNL, 793 FWL | 18 | 14S | 09E |
| USA 07-436 | 4300730630 | 3121 FNL, 871 FEL | 7 | 14S | 09E |
| USA 03-442 | 4300730710 | 899 FNL, 553 FEL | 3 | 15S | 08E |
| USA 24-443 | 4300730651 | 1780 FNL, 2247 FEL | 24 | 15S | 08E |
| USA 24-444 | 4300730648 | 1338 FNL, 1153 FWL | 24 | 15S | 08E |
| USA 24-446 | 4300730708 | 1377 FNL, 2340 FWL | 24 | 14S | 08E |
| USA 13-447 | 4300730707 | 2044 FSL, 741 FEL | 13 | 14S | 08E |
| USA 24-448 | 4300730652 | 2146 FSL, 2021 FEL | 24 | 15S | 08E |
| Utah 34-456 | 4300730713 | 755 FNL, 1377 FEL | 34 | 14S | 08E |
| USA 13-470 | 4300730706 | 1741 FNL, 554 FEL | 13 | 14S | 08E |
| Utah 06-483 | 4300730716 | 2456 FSL, 988 FWL | 6 | 15S | 09E |
| American Quasar D1 | 4300730040 | 999 FSL, 1552 FWL | 31 | 14S | 10E |
| Arcadia-Telonis D2 | 4300730093 | 465 FSL, 560 FEL | 19 | 14S | 09E |
| Utah D3 | 4300730290 | 1600 FSL, 1530 FEL | 18 | 15S | 10E |
| Utah D4 | 4300730314 | 600 FNL, 500 FWL | 24 | 14S | 09E |
| Fausett D5 | 4300730351 | 467 FNL, 1461 FWL | 16 | 14S | 09E |
| Drew D6 | 4300730100 | 1300 FSL, 830 FWL | 34 | 14S | 09E |
| Utah D7 | 4301530338 | 1371 FSL, 1530 FEL | 2 | 14S | 09E |
| Utah D8 | 4300730431 | 1342 FNL, 350 FWL | 12 | 15S | 09E |
| Utah D9 | 4300730438 | 1960 FNL, 1487 FWL | 32 | 14S | 09E |
| RGC D10 | 4300730520 | 162 FNL, 1557 FEL | 28 | 15S | 09E |
| USA D11 | 4301530356 | 1513 FNL, 2437 FEL | 13 | 16S | 09E |
| Sampinos D14 | 4300730567 | 1695 FSL, 2133 FEL | 16 | 15S | 10E |

OPERATOR CHANGE WORKSHEET

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

| | |
|--|---------------------------------|
| The operator of the well(s) listed below has changed, effective: 12-31-02 | |
| FROM: (Old Operator): | TO: (New Operator): |
| PHILLIPS PETROLEUM COMPANY | CONOCOPHILLIPS COMPANY |
| Address: 980 PLAZA OFFICE | Address: P O BOX 2197, WL3 4066 |
| BARTLESVILLE, OK 74004 | HOUSTON, TX 77252 |
| Phone: 1-(918)-661-4415 | Phone: 1-(832)-486-2329 |
| Account No. N1475 | Account No. N2335 |

CA No. Unit: DRUNKARDS WASH

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------|----------------|--------------|--------------|---------------|--------------|----------------|
| TELONIS 21-90 | 21-14S-09E | 43-007-30328 | 11256 | FEE | GW | P |
| TELONIS 21-153 | 21-14S-09E | 43-007-30329 | 11256 | FEE | GW | P |
| USA 21-184 | 21-14S-09E | 43-007-30424 | 11256 | FEDERAL | GW | P |
| USA 21-35 | 21-14S-09E | 43-007-30425 | 11256 | FEDERAL | GW | P |
| TELONIS 22-189 | 22-14S-09E | 43-007-30266 | 11256 | FEE | GW | P |
| UTAH 22-76 | 22-14S-09E | 43-007-30251 | 11256 | STATE | GW | P |
| USA 22-185 | 22-14S-09E | 43-007-30426 | 11256 | FEDERAL | GW | P |
| USA 22-186 | 22-14S-09E | 43-007-30477 | 11256 | FEDERAL | GW | P |
| UTAH 23-4-20 | 23-14S-09E | 43-007-30194 | 11256 | STATE | GW | P |
| UTAH 23-14-21 | 23-14S-09E | 43-007-30200 | 11256 | STATE | GW | P |
| UTAH 23-9-22 | 23-14S-09E | 43-007-30201 | 11256 | STATE | GW | P |
| UTAH 23-2-19 | 23-14S-09E | 43-007-30207 | 11256 | STATE | GW | P |
| UTAH 24-12-17 | 24-14S-09E | 43-007-30208 | 11256 | STATE | GW | P |
| UTAH 24-3-16 | 24-14S-09E | 43-007-30187 | 11256 | STATE | GW | P |
| UTAH 24-01-15 | 24-14S-09E | 43-007-30191 | 11256 | STATE | GW | P |
| UTAH 24-16-18 | 24-14S-09E | 43-007-30192 | 11256 | STATE | GW | P |
| ST OF UT 25-9-1 | 25-14S-09E | 43-007-30130 | 11256 | STATE | GW | P |
| UTAH 25-7-6 | 25-14S-09E | 43-007-30156 | 11256 | STATE | GW | P |
| UTAH 25-11-7 | 25-14S-09E | 43-007-30157 | 11256 | STATE | GW | P |
| UTAH 25-4-33 | 25-14S-09E | 43-007-30206 | 11256 | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/07/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

| | | |
|------------------------------|---|------------------|
| ConocoPhillips Company | : | Oil & Gas Leases |
| P.O. Box 7500 | : | |
| Bartlesville, Oklahoma 74005 | : | |

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u> | | 8. WELL NAME and NUMBER: See Attached List |
| 2. NAME OF OPERATOR: Phillips Petroleum Company | | 9. API NUMBER: See List |
| 3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004 | | 10. FIELD AND POOL, OR WILDCAT: |
| PHONE NUMBER: (918) 661-4415 | | |
| 4. LOCATION OF WELL | | |
| FOOTAGES AT SURFACE: See Attached List | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

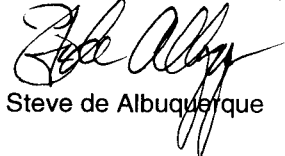
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

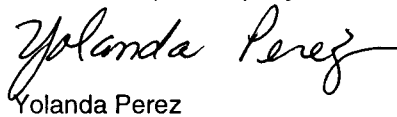
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company


Steve de Albuquerque

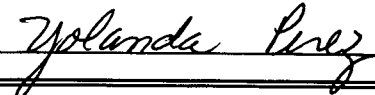
New Operator
ConocoPhillips Company


Yolanda Perez

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Yolanda Perez</u> | TITLE <u>Sr. Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>12/30/2002</u> |

(This space for State use only)



Re: Notice of Address Change, Merger and Name Change
 Address Change effective **December 2, 2002**
 Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining
 Attn: Mr. John Baza
 1594 West North Temple,
 Suite 1210, P. O. Box 145801
 Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
 P.O. Box 2197
 Houston, Texas 77252
 Attn: Chief Landman,
 San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
 550 Westlake Park Blvd.
 Three Westlake Park
 3WL, Room WL 9000
 Houston, Texas 77079
 Attn: Chief Landman,
 San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

**Attn: Chief Landman,
 San Juan/Rockies**

**Fax No.: 832-486-2688 or
 832-486-2687**

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

RECEIVED

DEC 02 2002

DIVISION OF
 OIL, GAS AND MINING

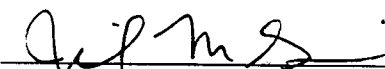


SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

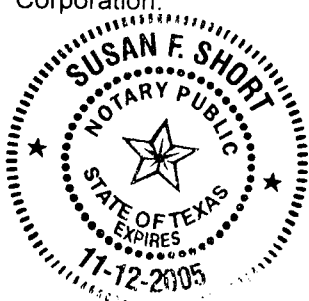
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

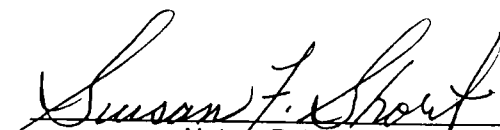

 Assistant Secretary
 ConocoPhillips Company

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED
 JAN 08 2003


 Notary Public

Delaware

PAGE 1

The First State

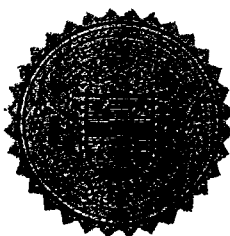
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

0064324 8100

030002793

DATE: 01-02-03

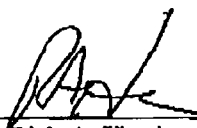
FROM RL&F#1

(THU) 12.12'02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

HOU03:834504.1

RECEIVED
JAN 08 2003
DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

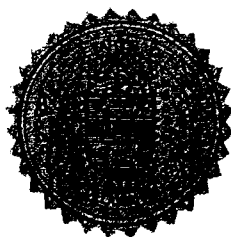
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

0064324 8100M

030002793

DATE: 01-02-03

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

| <u>NAME</u> | <u>STATE OF INCORPORATION</u> |
|----------------------------|-------------------------------|
| PHILLIPS PETROLEUM COMPANY | Delaware |
| CONOCO INC. | Delaware |

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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DIV. OF OIL, GAS & MINING

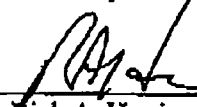
Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

27

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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JAN 08 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946
EXPIRATION DATE: *RENEWAL
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30887-00-00 | ANDREEN 32-529 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30865-00-00 | COTNER 29-549 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-007-30837-00-00 | DALLIN 32-615 | Gas Well | APD | 32 | 13 | S | 9 | E |
| 43-047-34551-00-00 | FED 43-24-3 #1 | Gas Well | APD | 24 | 10 | S | 17 | E |
| 43-047-33982-00-00 | FEDERAL 12-17 #1 | Gas Well | APD | 17 | 10 | S | 18 | E |
| 43-047-34471-00-00 | FEDERAL 12-29-7 1 | Gas Well | APD | 29 | 9 | S | 19 | E |
| 43-047-34472-00-00 | FEDERAL 31-31-6 1 | Gas Well | APD | 31 | 9 | S | 19 | E |
| 43-007-30864-00-00 | MCKENDRICK 29-548 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-015-30512-00-00 | PPCO 19-379 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-015-30515-00-00 | PPCO 24-562 | Gas Well | APD | 24 | 16 | S | 8 | E |
| 43-015-30548-00-00 | PPCO 30-605 | Gas Well | APD | 30 | 16 | S | 9 | E |
| 43-007-30888-00-00 | PRICE 32-438 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30813-00-00 | RITZAKIS 33-514 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30766-00-00 | RITZAKIS 33-516 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30838-00-00 | ROWLEY 32-616 | Gas Well | APD | 32 | 13 | S | 9 | E |
| 43-007-30863-00-00 | SCHMIDT 29-531 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-007-30797-00-00 | SEELY 15-498 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30798-00-00 | SEELY 15-499 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30799-00-00 | SEELY 15-500 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30796-00-00 | SEELY 22-492 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30801-00-00 | SEELY 22-502 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30802-00-00 | SEELY 22-503 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30711-00-00 | USA 09-452 | Gas Well | APD | 9 | 15 | S | 8 | E |
| 43-015-30351-00-00 | USA 11-313 | Gas Well | APD | 11 | 16 | S | 9 | E |
| 43-015-30398-00-00 | USA 12-385 | Gas Well | APD | 12 | 16 | S | 9 | E |
| 43-015-30409-00-00 | USA 12-426 | Gas Well | APD | 12 | 16 | S | 9 | E |
| 43-007-30805-00-00 | USA 14-490 | Gas Well | APD | 14 | 14 | S | 8 | E |
| 43-007-30806-00-00 | USA 14-491 | Gas Well | APD | 14 | 14 | S | 8 | E |
| 43-007-30676-00-00 | USA 15-421 | Gas Well | APD | 15 | 15 | S | 8 | E |
| 43-015-30417-00-00 | USA 21-427 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-015-30416-00-00 | USA 21-428 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-015-30415-00-00 | USA 21-429 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-007-30515-00-00 | USA 31-309 | Gas Well | APD | 31 | 15 | S | 10 | E |
| 43-007-30835-00-00 | USA 33-515 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30836-00-00 | USA 33-624 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30803-00-00 | USA 34-518 | Gas Well | APD | 34 | 14 | S | 8 | E |
| 43-007-30478-00-00 | UTAH 05-224 | Gas Well | APD | 5 | 15 | S | 9 | E |
| 43-015-30411-00-00 | UTAH 16-365 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30412-00-00 | UTAH 16-366 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30413-00-00 | UTAH 16-430 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30299-00-00 | UTAH 18-374 | Gas Well | APD | 18 | 16 | S | 9 | E |
| 43-015-30420-00-00 | UTAH 19-377 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-015-30492-00-00 | UTAH 19-378 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-007-30891-00-00 | UTAH 19-533 | Gas Well | APD | 19 | 14 | S | 10 | E |
| 43-015-30414-00-00 | UTAH 20-381 | Gas Well | APD | 20 | 16 | S | 9 | E |
| 43-015-30421-00-00 | UTAH 20-382 | Gas Well | APD | 20 | 16 | S | 9 | E |
| 43-015-30518-00-00 | UTAH 25-576 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-015-30539-00-00 | UTAH 25-578 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-015-30540-00-00 | UTAH 25-579 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-007-30817-00-00 | UTAH 25-618 | Gas Well | APD | 25 | 13 | S | 9 | E |
| 43-015-30543-00-00 | UTAH 26-582 | Gas Well | APD | 26 | 16 | S | 8 | E |
| 43-015-30547-00-00 | UTAH 29-608 | Gas Well | APD | 29 | 16 | S | 9 | E |
| 43-007-30889-00-00 | UTAH 32-128 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30814-00-00 | UTAH 35-506 | Gas Well | APD | 35 | 13 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|--------------------------|-----------|-------------|-----|------|------|------|------|
| 43-047-33750-00-00 | FEDERAL 34-29 | Gas Well | P | 29 | 9 | S | 19 | E |
| 43-007-30782-00-00 | GAROFOLA 26-482 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30335-00-00 | GIACOLETTO 11-113 | Gas Well | P | 11 | 14 | S | 9 | E |
| 43-007-30407-00-00 | GIACOLETTO 13-120 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30345-00-00 | GIACOLETTO 14-121 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30487-00-00 | HELPER & ASSOC 07-307 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30459-00-00 | HELPER & ASSOC 18-236 | Gas Well | P | 18 | 15 | S | 9 | E |
| 43-007-30720-00-00 | HELPER & ASSOC 18-308 | Gas Well | P | 18 | 15 | S | 9 | E |
| 43-007-30412-00-00 | HELPER & ASSOC 8-232 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30258-00-00 | HELPER & ASSOCIATES 7-84 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30588-00-00 | JENSEN 16-132 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30420-00-00 | KAKATSIDES 31-197 | Gas Well | P | 31 | 14 | S | 9 | E |
| 43-007-30296-00-00 | LDS 17-133 | Gas Well | P | 17 | 15 | S | 10 | E |
| 43-007-30323-00-00 | PAAR 16-146 | Gas Well | P | 16 | 14 | S | 9 | E |
| 43-047-34286-00-00 | PETES WASH 23-12 #1 | Gas Well | P | 12 | 10 | S | 17 | E |
| 43-007-30748-00-00 | PIERUCCI 25-461 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30749-00-00 | PIERUCCI 25-462 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30754-00-00 | PIERUCCI 26-463 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30755-00-00 | PIERUCCI 26-464 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30745-00-00 | PIERUCCI 26-481 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30117-00-00 | PINNACLE PEAK 19-171 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30845-00-00 | PMC 10-526 | Gas Well | P | 10 | 15 | S | 8 | E |
| 43-007-30282-00-00 | POWELL 19-104 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30283-00-00 | POWELL 19-105 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30346-00-00 | POWELL 30-173 | Gas Well | P | 30 | 15 | S | 10 | E |
| 43-015-30279-00-00 | PPCO 10-557 | Gas Well | P | 10 | 16 | S | 8 | E |
| 43-015-30494-00-00 | PPCO 15-555 | Gas Well | P | 15 | 16 | S | 8 | E |
| 43-007-30211-00-00 | PRETTYMAN 10-15-34 | Gas Well | P | 10 | 14 | S | 9 | E |
| 43-007-30340-00-00 | PRETTYMAN 11-114 | Gas Well | P | 11 | 14 | S | 9 | E |
| 43-007-30653-00-00 | RGC 21-331 | Gas Well | P | 21 | 15 | S | 9 | E |
| 43-007-30743-00-00 | RGC 21-332 | Gas Well | P | 21 | 15 | S | 9 | E |
| 43-007-30747-00-00 | RGC 25-460 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30559-00-00 | RGC 28-318 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30518-00-00 | RGC 28-319 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30509-00-00 | RITZAKIS 03-408 | Gas Well | P | 3 | 14 | S | 9 | E |
| 43-007-30473-00-00 | RITZAKIS 5-304 | Gas Well | P | 5 | 14 | S | 9 | E |
| 43-007-30474-00-00 | RITZAKIS 5-305 | Gas Well | P | 5 | 14 | S | 9 | E |
| 43-007-30475-00-00 | RITZAKIS 8-298 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30479-00-00 | RITZAKIS 8-299 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30476-00-00 | RITZAKIS 8-300 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30374-00-00 | ROBERTSON 32-127 | Gas Well | P | 32 | 14 | S | 10 | E |
| 43-007-30610-00-00 | SAMPINOS 16-131 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30723-00-00 | SAMPINOS 16-454 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30765-00-00 | SAMPINOS 16-521 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30800-00-00 | SEELY 22-501 | Gas Well | P | 22 | 14 | S | 8 | E |
| 43-007-30130-00-00 | ST OF UT 25-9-1 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30142-00-00 | ST OF UT 36-3-4 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-007-30116-00-00 | STELLA-HAMAKER 10-174 | Gas Well | P | 10 | 15 | S | 8 | E |
| 43-007-30746-00-00 | TABOR 23-468 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30319-00-00 | TELONIS 15-142 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30322-00-00 | TELONIS 16-145 | Gas Well | P | 16 | 14 | S | 9 | E |
| 43-007-30300-00-00 | TELONIS 19-150 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30299-00-00 | TELONIS 19-151 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30327-00-00 | TELONIS 20-152 | Gas Well | P | 20 | 14 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30631-00-00 | USA 13-419 | Gas Well | P | 13 | 15 | S | 8 | E |
| 43-007-30707-00-00 | USA 13-447 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30706-00-00 | USA 13-470 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30789-00-00 | USA 13-474 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30790-00-00 | USA 13-475 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30568-00-00 | USA 13-91 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30404-00-00 | USA 14-122 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-015-30418-00-00 | USA 1-425 | Gas Well | P | 1 | 16 | S | 9 | E |
| 43-007-30579-00-00 | USA 14-325 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30634-00-00 | USA 14-386 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30646-00-00 | USA 14-416 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30647-00-00 | USA 14-417 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30791-00-00 | USA 14-476 | Gas Well | P | 14 | 14 | S | 8 | E |
| 43-007-30792-00-00 | USA 14-477 | Gas Well | P | 14 | 14 | S | 8 | E |
| 43-007-30529-00-00 | USA 14-74 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30263-00-00 | USA 14-75 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30450-00-00 | USA 15-176 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30423-00-00 | USA 15-177 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30690-00-00 | USA 15-420 | Gas Well | P | 15 | 15 | S | 8 | E |
| 43-007-30691-00-00 | USA 15-422 | Gas Well | P | 15 | 15 | S | 8 | E |
| 43-007-30264-00-00 | USA 15-88 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30422-00-00 | USA 17-179 | Gas Well | P | 17 | 14 | S | 9 | E |
| 43-007-30622-00-00 | USA 17-180A | Gas Well | P | 17 | 14 | S | 9 | E |
| 43-007-30618-00-00 | USA 18-181 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30417-00-00 | USA 18-182 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30619-00-00 | USA 18-435 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30393-00-00 | USA 19-222 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30392-00-00 | USA 19-73 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30448-00-00 | USA 20-287 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30451-00-00 | USA 20-288 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30590-00-00 | USA 20-398 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30591-00-00 | USA 20-399 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30424-00-00 | USA 21-184 | Gas Well | P | 21 | 14 | S | 9 | E |
| 43-007-30425-00-00 | USA 21-35 | Gas Well | P | 21 | 14 | S | 9 | E |
| 43-007-30426-00-00 | USA 22-185 | Gas Well | P | 22 | 14 | S | 9 | E |
| 43-007-30477-00-00 | USA 22-186 | Gas Well | P | 22 | 14 | S | 9 | E |
| 43-007-30700-00-00 | USA 22-466 | Gas Well | P | 22 | 15 | S | 8 | E |
| 43-007-30611-00-00 | USA 23-423 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30650-00-00 | USA 23-445 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30704-00-00 | USA 23-451 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30503-00-00 | USA 23-467 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30793-00-00 | USA 23-478 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30794-00-00 | USA 23-479 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30795-00-00 | USA 23-480 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30469-00-00 | USA 24-183 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30612-00-00 | USA 24-387 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30613-00-00 | USA 24-388 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30651-00-00 | USA 24-443 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30648-00-00 | USA 24-444 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30708-00-00 | USA 24-446 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30652-00-00 | USA 24-448 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30705-00-00 | USA 24-449 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30505-00-00 | USA 25-459 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30614-00-00 | USA 26-393 | Gas Well | P | 26 | 14 | S | 8 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twprn | Twprd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|-------|-------|------|------|
| 43-007-30430-00-00 | UTAH 06-223 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30562-00-00 | UTAH 06-330 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30716-00-00 | UTAH 06-483 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30409-00-00 | UTAH 07-234 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30421-00-00 | UTAH 07-235 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30411-00-00 | UTAH 08-231 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30488-00-00 | UTAH 08-233 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-015-30464-00-00 | UTAH 08-354 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30378-00-00 | UTAH 08-355 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30379-00-00 | UTAH 08-356 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30380-00-00 | UTAH 08-357 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-007-30449-00-00 | UTAH 09-227 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30561-00-00 | UTAH 09-329 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-015-30300-00-00 | UTAH 09-358 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30407-00-00 | UTAH 09-359 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30397-00-00 | UTAH 09-360 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30408-00-00 | UTAH 09-361 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-007-30580-00-00 | UTAH 09-412 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30605-00-00 | UTAH 09-413 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30657-00-00 | UTAH 09-450 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30722-00-00 | UTAH 09-453 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30302-00-00 | UTAH 10-01-36 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30298-00-00 | UTAH 10-219 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30432-00-00 | UTAH 10-220 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30303-00-00 | UTAH 10-221 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30228-00-00 | UTAH 11-50 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30229-00-00 | UTAH 11-51 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30230-00-00 | UTAH 11-52 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30231-00-00 | UTAH 11-53 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30467-00-00 | UTAH 1-209 | Gas Well | P | 1 | 15 | S | 8 | E |
| 43-007-30210-00-00 | UTAH 12-15-37 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30232-00-00 | UTAH 12-54 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30233-00-00 | UTAH 12-55 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30234-00-00 | UTAH 12-56 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-015-30493-00-00 | UTAH 13-376 | Gas Well | P | 13 | 16 | S | 8 | E |
| 43-015-30301-00-00 | UTAH 13-550 | Gas Well | P | 13 | 16 | S | 8 | E |
| 43-007-30243-00-00 | UTAH 13-65 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30244-00-00 | UTAH 13-66 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30245-00-00 | UTAH 13-67 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30246-00-00 | UTAH 13-68 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30439-00-00 | UTAH 13-92 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30220-00-00 | UTAH 1-42 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30221-00-00 | UTAH 1-43 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30222-00-00 | UTAH 1-44 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30223-00-00 | UTAH 1-45 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-015-30330-00-00 | UTAH 14-551 | Gas Well | P | 14 | 16 | S | 8 | E |
| 43-015-30331-00-00 | UTAH 14-552 | Gas Well | P | 14 | 16 | S | 8 | E |
| 43-007-30239-00-00 | UTAH 14-61 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30240-00-00 | UTAH 14-62 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30241-00-00 | UTAH 14-63 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30242-00-00 | UTAH 14-64 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-015-30334-00-00 | UTAH 15-553 | Gas Well | P | 15 | 16 | S | 8 | E |
| 43-007-30416-00-00 | UTAH 17-101 | Gas Well | P | 17 | 15 | S | 10 | E |
| 43-007-30277-00-00 | UTAH 17-102 | Gas Well | P | 17 | 15 | S | 10 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30255-00-00 | UTAH 24-80 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30256-00-00 | UTAH 24-81 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30267-00-00 | UTAH 24-86 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30375-00-00 | UTAH 24-87 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30227-00-00 | UTAH 2-49 | Gas Well | P | 2 | 15 | S | 9 | E |
| 43-007-30157-00-00 | UTAH 25-11-7 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30399-00-00 | UTAH 25-134 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30400-00-00 | UTAH 25-252 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30401-00-00 | UTAH 25-253 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30402-00-00 | UTAH 25-254 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30600-00-00 | UTAH 25-389 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30599-00-00 | UTAH 25-390 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30658-00-00 | UTAH 25-391 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30602-00-00 | UTAH 25-392 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30206-00-00 | UTAH 25-4-33 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-015-30519-00-00 | UTAH 25-577 | Gas Well | P | 25 | 16 | S | 8 | E |
| 43-007-30156-00-00 | UTAH 25-7-6 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30204-00-00 | UTAH 26-11-25 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30205-00-00 | UTAH 26-1-23 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30181-00-00 | UTAH 26-16-8 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30446-00-00 | UTAH 26-255 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30445-00-00 | UTAH 26-256 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30444-00-00 | UTAH 26-257 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30514-00-00 | UTAH 26-267 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-015-30541-00-00 | UTAH 26-580 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-015-30542-00-00 | UTAH 26-581 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-015-30544-00-00 | UTAH 26-583 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-007-30202-00-00 | UTAH 26-6-24 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30395-00-00 | UTAH 27-187 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30292-00-00 | UTAH 27-188 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30457-00-00 | UTAH 27-268 | Gas Well | P | 27 | 15 | S | 9 | E |
| 43-007-30458-00-00 | UTAH 27-269 | Gas Well | P | 27 | 15 | S | 9 | E |
| 43-007-30712-00-00 | UTAH 27-457 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-007-30714-00-00 | UTAH 27-458 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-007-30777-00-00 | UTAH 27-520 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-015-30545-00-00 | UTAH 27-584 | Gas Well | P | 27 | 16 | S | 8 | E |
| 43-007-30193-00-00 | UTAH 27-8-29 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30186-00-00 | UTAH 27-9-30 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30396-00-00 | UTAH 28-189 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30397-00-00 | UTAH 28-190 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30293-00-00 | UTAH 28-191 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30294-00-00 | UTAH 28-192 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30551-00-00 | UTAH 28-320 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30560-00-00 | UTAH 28-321 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30405-00-00 | UTAH 29-193 | Gas Well | P | 29 | 14 | S | 9 | E |
| 43-007-30427-00-00 | UTAH 29-194 | Gas Well | P | 29 | 14 | S | 9 | E |
| 43-007-30739-00-00 | UTAH 29-339 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30740-00-00 | UTAH 29-340 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30741-00-00 | UTAH 29-341 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30742-00-00 | UTAH 29-342 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30262-00-00 | UTAH 30-125 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30185-00-00 | UTAH 30-13-14 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30265-00-00 | UTAH 30-195 | Gas Well | P | 30 | 14 | S | 9 | E |
| 43-007-30344-00-00 | UTAH 30-196 | Gas Well | P | 30 | 14 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twps | Rngn | Rngd |
|--------------------|----------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30178-00-00 | UTAH 36-1-2 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-007-30341-00-00 | UTAH 36-135 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30343-00-00 | UTAH 36-136 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30342-00-00 | UTAH 36-137 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30315-00-00 | UTAH 36-162 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30316-00-00 | UTAH 36-163 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30317-00-00 | UTAH 36-164 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30318-00-00 | UTAH 36-165 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30144-00-00 | UTAH 36-9-5 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-015-30341-00-00 | UTAH 4-280 | Gas Well | P | 4 | 16 | S | 9 | E |
| 43-015-30342-00-00 | UTAH 4-282 | Gas Well | P | 4 | 16 | S | 9 | E |
| 43-007-30384-00-00 | UTAH 5-205 | Gas Well | P | 5 | 15 | S | 9 | E |
| 43-007-30269-00-00 | UTAH 5-94 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30270-00-00 | UTAH 5-95 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30271-00-00 | UTAH 5-96 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30217-00-00 | UTAH 6-38 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30218-00-00 | UTAH 6-39 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30219-00-00 | UTAH 6-40 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30254-00-00 | UTAH 6-41 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30235-00-00 | UTAH 7-57 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30236-00-00 | UTAH 7-58 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30237-00-00 | UTAH 7-59 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30238-00-00 | UTAH 7-60 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30275-00-00 | UTAH 8-100 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30410-00-00 | UTAH 8-230 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30272-00-00 | UTAH 8-97 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30285-00-00 | UTAH 8-98X | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30274-00-00 | UTAH 8-99 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30413-00-00 | UTAH 9-228 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30414-00-00 | UTAH 9-229 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30279-00-00 | WILLIAMS 30-78 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30481-00-00 | WOOLSTENHULME 05-266 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-015-30250-00-00 | UTAH 16-110 | Gas Well | Shut In | 16 | 16 | S | 9 | E |

COPY

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: ConocoPhillips Company

3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well Footages: 1320' FEL, 1320' FNL
Q.Q. Sec., T., R., M.: Center of NE/4, SEC. 24, T14S, R09E, SLB & M

5. Lease Designation and Serial Number: ML-38828
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: UTU67921X Drunkards Wash
8. Well Name and Number: UTAH 24-1-15
9. API Well Number: 43-007-30191
10. Field or Pool, or Wildcat: Drunkards Wash

County: Carbon County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Acid Treatment | |
- Date of work completion 03/26/03

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 250 gallons of 12% Formic Acid on 03/26/03.

RECEIVED

MAY 30 2003

DIV. OF OIL, GAS & MINING

13

Name & Signature: Lynnette Allred

Title: Operations Clerk—Production

Date: 04/02/03

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

Permit Designation and Serial Number
ML-38828

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

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3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well Footages: 1320' FEL, 1320' FNL
QQ, Sec., T., R., M.: Center of NE/4, SEC. 24, T14S, R09E, SLB & M

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: UTU67921X Drunkards Wash

8. Well Name and Number: UTAH 24-1-15

9. API Well Number: 43-007-30191

10. Field or Pool, or Wildcat: Drunkards Wash

County: Carbon County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- Approximate date work will start _____
- New Construction
- Pull or Alter Csg
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

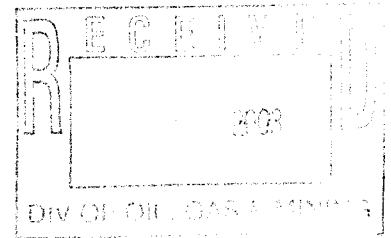
- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Acid Treatment
- Date of work completion 03/26/03
- New Construction
- Pull or Alter Csg
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 250 gallons of 12% Formic Acid on 03/26/03.



13.

Name & Signature: Lynnette Allred *Lynnette Allred* Title: Operations Clerk—Production Date: 04/02/03

(This space for state use only)

Effective Date: 2/28/2023

| | |
|-------------------------|----------------------------|
| FORMER OPERATOR: | NEW OPERATOR: |
| ConocoPhillips Company | Urban Oil & Gas Group, LLC |
| Groups: Drunkards Wash | |

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|-------------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| See Attached List | | | | | | | | | |

Total Well Count: 581

Pre-Notice Completed: 3/22/2023

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/13/2023
- Sundry or legal documentation was received from the **NEW** operator on: 3/13/2023
- New operator Division of Corporations Business Number: 11273761-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: NA
- Reports current for Production/Disposition & Sundries: 4/19/2023
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 3/13/2023
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 4/10/2023
- Surface Facility(s) included in operator change:
 - C-1 Compressor Station
 - C-2 Compressor Station
 - C-3 Compressor Station
 - C-4 Compressor Station
 - Drunkards Wash Central Facility-Compressor Station
 - Utah D3 Waste Facility

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond:
- 1-Blanket
 - 4-FCB
 - 1-Facility

DATA ENTRY:

- Well(s) update in the RBDMS on: 4/26/2023
- Group(s) update in RDBMS on: 4/26/2023
- Surface Facilities update in RBDMS on: 4/26/2023
- Entities Updated in RBDMS on: 4/26/2023

COMMENTS:

Full-cost bonds were submitted on:
 Utah 02-169 4300730308
 Utah 02-168 4300730339
 Utah 18-371 4301530295
 Utah 27-584 4301530545

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR:
PO BOX 2197 CITY Houston STATE TX ZIP 77252

PHONE NUMBER:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED LIST

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator:
Effective February 28, 2023, ConocoPhillips Company resigned as operator of the wells listed in the attached exhibit, and Urban Oil & Gas Group, LLC has been designated as successor operator. Urban Oil & Gas Group, LLC Bond number: 106894663

ConocoPhillips Company
PO Box 2197
Houston, TX, 77252
Phone: (281) 293-1000

Urban Oil & Gas Group, LLC
1000 E 14th Street, Ste 300
Plano, TX 75074
Phone: (972) 423-1199

David Franco, Attorney-In-Fact

Brent Kirby, General Counsel

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED
By Rachel Medina at 2:39 pm, Apr 26, 2023