

# Notice to Repeal Will

## FILE NOTATIONS

Entered in NID File Print to OGC Checked by Chief \_\_\_\_\_  
Entered on S R Sheet \_\_\_\_\_ Copy NID to Field Office \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_ Approval Letter \_\_\_\_\_  
Card Indexed \_\_\_\_\_ Disapproval Letter \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

## COMPLETION DATA:

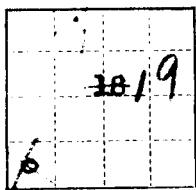
Bore Well Completed 9-14-62 Location Inspected \_\_\_\_\_  
GW \_\_\_\_\_ WY \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW \_\_\_\_\_ GS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) 1  
L \_\_\_\_\_ L-1 \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro   
Lat \_\_\_\_\_ MI-L \_\_\_\_\_ Senic \_\_\_\_\_ Others \_\_\_\_\_

9-14-62 Turned into sales well

Effective September 1, 1964, Tenneco  
Oil Company purchased this well from  
Delhi-Taylor Oil Corporation



PATENTED LAND  
STAKE MARKS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Section 18-19  
T. 13 S.  
R. 7 E.  
S. L. \_\_\_\_\_ Mer. \_\_\_\_\_  
Reference No. 94

Date December 3, 1952

Lessee or owner Utah Fuel Company

State Utah  
County Carbon

Operator Three States Natural Gas Co.

Field Clear Creek (Wildcat)  
District Salt Lake City

Well No. 8 117 G.

Subdivision ~~S1/4~~ NW4 NE4 NW4

Location corrected 89' N + 1823' W

Drilling approved \_\_\_\_\_, 19\_\_\_\_

Well elevation 8300' KB feet.

Drilling commenced November 8, 19 52

Total depth 4390' feet.

Drilling ceased 1-7, 19 53

Initial production 58,000 MCF PD

Completed for production 1-15, 19 53

Gravity specific 0.575

Abandonment approved \_\_\_\_\_, 19\_\_\_\_

Initial R. P. 1126 at surface

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
Mesaverde	Ferron	Ferron	4227-4390'	gas	

WELL STATUS

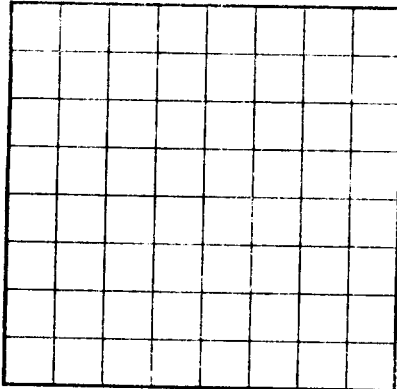
YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952											DFG 1861'	Dfg. 4252'
1953	651' 4390'											20-10

REMARKS 10-3/4" cc 171' w/150 ax Top Emery 930', Ferron 4204'  
7" cc 4227' w 200 ax

*R. G. Lambert*

Form 9-330

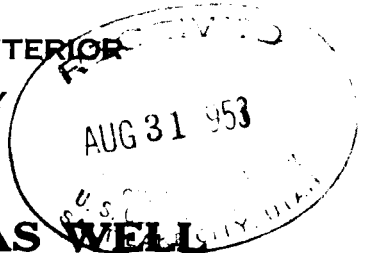
Budget Bureau No. 42 R355.2  
Approval expires 12-31-52.



U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_  
TRIG No. 992

*Pat*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ~~Three~~ *BYF* ~~Union Natural Gas Company~~ Address ~~Box 730~~ *Price, Utah*  
Lessor or Tract ~~High Fuel~~ Field ~~Clear Creek~~ State ~~Utah~~  
Well No. ~~2~~ Sec. ~~19~~ T. ~~13~~ R. ~~1 E~~ Meridian ~~Salt Lake~~ County ~~Carbon~~  
Location ~~38~~ ft. ~~S.~~ of ~~E.~~ Line and ~~1523~~ ft. ~~E.~~ of ~~M.~~ Line of ~~Sec 19~~ Elevation ~~3300~~ *33*  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date ~~December 27, 1952~~ Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~December 3, 1952~~ Finished drilling ~~January 7, 1953~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~4222~~ to ~~4246~~ No. 4, from ~~4316~~ to ~~4320~~  
No. 2, from ~~4248~~ to ~~4265~~ G No. 5, from ~~4327~~ to ~~4360~~ G (-4)  
No. 3, from ~~4287~~ to ~~4330~~ G No. 6, from ~~4381~~ to ~~4390~~

IMPORTANT WATER SANDS *Est T/75 sand at 4408 T.D.*

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<i>C.O.</i> 10 3/4		<i>None</i>	<i>Amoco</i>	<i>162.93</i>		<i>4 Jts.</i>			
7) 112 Jts.	23	8 rd	<i>JAL</i>	<i>198.65</i>	<i>Maker Auto Pulling</i>	<i>65 Jts</i>			
7) 7	20	8 rd		<i>36.65</i>		<i>67 Jts.</i>			
			<i>Total</i>	<i>4215.34</i>					
		8 rd	<i>JAL</i>	<i>12.85</i>		<i>5.5. to 10 3/4 collar</i>			
			<i>(111 Jts) MUDDING AND CEMENTING RECORD Casing Ran dr</i>						

FOLD MARK 10 2/A 10 7 2 3/8

171 175 MB  
137 137  
1227 37  
1228

150 Circ. (Special weld)  
1st current through pipe joint  
150 Bridget and 50 lbs. to 1150

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
0	430	430	Hard, gray very fine grained calcareous sandstone with streaks of dark gray sandy shale.
430	1270	840	Hard, light gray, very fine to fine grained calcareous salt and pepper. Carbonaceous sandstone interbedded with coals up to 20 feet thick.
1270	2470	1200	Sandstone as above interbedded with hard gray silty shale and occasional thin streaks of coal.
2470	3110	640	Sands and shales as above grading downward into siltstone and finally silty shale.
3110	4204	1094	Medium hard, dark gray calcareous silty shale with some thin zones of soft white, bentonitic shale and near the base some sandy planctonic zones.
4204	4390	186	Ferron Sandstone and sandy bentonitic shales details below.
4390	4390	0	(Samples plus Schlumberger and flare.)
4204	4222	18'	This stringers of hard tight very fine grained sandstone and gray shale.
4222	4228	6	Tight Sandstone
4228	4229	1	Shale

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

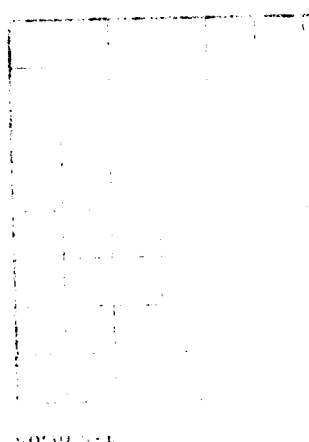
Bottom 9" hole - 4224 Drilled 7 min/ft.  
 6 1/2" hole - 4224-30 Drilled 20 min/ft  
 4230-31 Drilled 2 min/ft  
 4231-52 Drilled 60-90 min/ft

Ran Schlumberger to 4252  
 Top Ferron from Schlumberger - 4204

QUACKS: 3" Side States Method

<u>Depth</u>	<u>Pound Pressure</u>	<u>Volume in MCF/day</u>
395		Est. 2,000 MCF
4250		9,360
4267	12	9,360
4271	12	10,200
4308	19	25,750
4372	55	25,710
4387	63	31,670
4390	72	

Last Quack with pipe out of hole.



**FORMATION RECORD—Continued**

FROM—	TO—	TOTAL FEET	DIP	FORMATION
4229	4242	14		Tight very fine grained sandstone
4242	4243	1		Shale
4243	4246	3		Sandstone
4246	4248	2		Shale
DRILLED WITH LOG				
4248	4265	17		Sandstone
4265	4267	22		Shale
4267	4310	23		Sandstone (#3)
4310	4316	6		Shale
4316	4320	4		Sandstone
4320	4327	7		Shale
4327	4360	33		Sandstone (#4)
4360	4384	24		Shale
4384	4390 T.D.	6		Hard sandstone

J. M. Stricklin  
Gas Engineering

February 27, 1953  
Farmington, New Mexico

SUBJECT: Test Data on Three States Natural Gas Company's Well  
Utah Fuel Company No. 8, Carbon County, Utah.

C  
O  
P  
Y

Location . . . . . Sec. 19, T-13S, R-7E. *Lot 2 and 3*  
Shut-in Pressure . . . . . 1126 psig. *Net #4*  
Absolute Open Flow . . . . . 58,000 MCF at 14.7 psia and 60° F  
for 0.6 gravity gas.

The absolute open flow was calculated by the back pressure test method. Three stabilized points were obtained by flowing through the 7" casing.

2.00" Orifice	2.250" Orifice	2.500" Orifice
5,944 MCF/D	8,493 MCF/D	11,569 MCF/D
1065 FPC	1040 FPC	1015 FPC
1113 WPT	1102 WPT	1087 WPT
1 Hour	1 Hour	1 Hour

Pressure build-up after test 1130 psig in one hour. This is higher than original shut-in pressure and will drop back to the original shut-in pressure after several hours. This can be explained by the increase of temperature during test which makes the column of gas lighter, which is reflected by the indicated higher shut-in pressure.

Producing Formation . . . . . Ferron - First, second, third, fourth, sands. Completed without shot.  
Field . . . . . Wildcat  
H<sub>2</sub>S . . . . . Sweet

The testing of this well was conducted by Mr. W. E. Ulery, Three States Natural Gas Company engineer.

\_\_\_\_\_  
L. D. Galloway

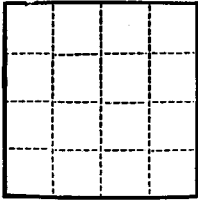
ORIGINAL FORWARDED TO CASPER



Copy H. d. C.

Budget Bureau No. 42-R368.4  
Approval expires 12-31-60.

Form 9-331a  
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. \_\_\_\_\_

Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO <del>REPAIR</del> REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 19 62

Utah Fuel

Well No. 8 is located 88 ft. from N line and 1823 ft. from E/W line of sec. 19

NE 1/4 Sec. 19  
(1/4 Sec. and Sec. No.)

T-13-S R-7-E  
(Twp.) (Range)

(Meridian)

Clear Creek Field  
(Field)

Carbon  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 8288 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Isolate and test sand stringers to determine source of water production. Isolate water productive stringers from the well bore and stimulate the remaining sands by sand water fracturing.

*(Original copy completed in 1962)*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELHI-TAYLOR OIL CORPORATION

Address P. O. Drawer 1198

Farmington, New Mexico

Original signed  
by E. W. Gynn

By E. W. Gynn

Title District Engineer



*copy*

*MS 7*

DELHI-TAYLOR OIL CORPORATION  
FIDELITY UNION TOWER  
DALLAS 1, TEXAS

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. DRAWER 1198  
FARMINGTON, NEW MEXICO

August 7, 1962

Mr. D. F. Russell  
U. S. G. S.  
416 Empire Building  
231 E. 4th South  
Salt Lake City, Utah

Re: Delhi-Taylor  
Utah Fuel No. 8  
Sec. 19, T-13-S, R-7-E,  
Clear Creek Field  
Carbon County, Utah

Dear Mr. Russell:

Attached hereto please find an original and two (2)  
copies of Form 9-331a "Notice of Intention to Repair  
Well" covering the above subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

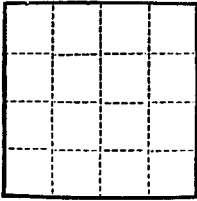
By: Original signed  
by E. W. Gynn  
E. W. Gynn  
District Engineer

/mac

Attach.

cc: Mr. J. D. Cooper - Dallas  
Mr. Fla Lewis - Denver  
State of Utah Oil Commission - Salt Lake City ✓

*7*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Patented  
Unit Clear Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	XXX
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1962

Utah Fuel  
Well No. 8 is located 88 ft. from N line and 1823 ft. from W line of sec. 19  
~~SE~~

NE NW/4 Section 19 T-13-S R-7-E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Clear Creek Carbon Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8288 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in rig, filled well with water, pulled tubing, cleaned out to 4273, packer set at 4120 and squeezed with 25 sacks cement, cleaned out. Packer set at 4273' squeezed with 100 sacks, cleaned out to 4279. Tested casing to 700 psi held okay. 2-7/8" liner run from 4024-4278 cemented with 29 sacks class A cement 2% HA-5. Perforated with 4 holes at 4226, 4243, 4253, & 4257', perf. 1 hole at 4235'. Frac. w/30,000# 20-40 sand, 30,000 gal. water, flush 40 bbls. Blew and tested well. Cleaned out bridges at 4208 and 4218. Re-run 130 jts. of 2-7/8" tubing landed 4020', installed Xmas tree and turned into sales line 9/14/62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address P. O. Drawer 1198

Farmington, New Mexico

Original signed  
by E. W. Guynn

By \_\_\_\_\_

E. W. Guynn

Title District Engineer

DELHI-TAYLOR OIL CORPORATION  
FIDELITY UNION TOWER  
DALLAS 1, TEXAS

DIRECT REPLY TO  
FARMINGTON DISTRICT OFFICE  
P. O. DRAWER 1198  
FARMINGTON, NEW MEXICO

September 18, 1962

Mr. D. F. Russell  
U. S. G. S.  
416 Empire Building  
231 E. 4th South  
Salt Lake City, Utah

Re: Utah Fuel No. 8  
Clear Creek Field  
Carbon County, Utah

Dear Mr. Russell:

Attached hereto please find an original and two (2)  
copies of Form 9-331a "Subsequent Report of Repair"  
covering the above subject well located in Section 19,  
T-13-S, R-7-E, Carbon County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed  
by E. W. Guynn  
By: \_\_\_\_\_  
E. W. Guynn  
District Engineer

EWG:mac

Attach.

cc: State of Utah Oil & Gas Conservation Commission ✓  
Mr. J. D. Cooper - Dallas  
Mr. Fla Lewis - Denver

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**



State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203 Signed [Signature]  
Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	<u>13S</u>	<u>7E</u>	<u>5</u>							<u>SI</u>
<u>SE SW 17</u>	<u>13S</u>	<u>7E</u>	<u>7</u>							<u>SI</u>
<u>NE NW 19</u>	<u>13S</u>	<u>7E</u>	<u>8</u>							<u>SI</u>
<u>NW NE 5</u>	<u>14S</u>	<u>7E</u>	<u>10</u>							<u>SI</u>
					<u>Utah Mineral State 1256</u>					
<u>SW NE 29</u>	<u>13S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Utah Fuel Company "A"</u>					
<u>SW SW 6</u>	<u>14S</u>	<u>7E</u>	<u>1</u>							<u>SI</u>
					<u>Clear Creek Unit</u>					
<u>NE SW 29</u>	<u>14S</u>	<u>7E</u>	<u>16</u>							<u>SI</u>

- 2 - U.S.G.S. - Salt Lake
- 2 - State - Salt Lake
- 1 - Terra Resources - Tulsa
- 1 - Continental Oil - Casper
- 1 - Sun Oil - Tulsa
- 1 - Superior - Cortez
- 1 - Walton Kearns - Salt Lake

GAS (MCF) 20,549  
Sold \_\_\_\_\_  
Went \_\_\_\_\_  
Off Lease \_\_\_\_\_

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of Dec., 1975,

Agent's address 1200 Lincoln Tower Bldg. Company Tenneco Oil Company  
Denver, Colorado 80203 Signed [Signature]

Phone 292-9920 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW SW 31</u>	13S	7E	5							SI
<u>SE SW 17</u>	13S	7E	7							SI
<u>NE NW 19</u>	13S	7E	8							SI
<u>NW NE 5</u>	14S	7E	10							SI
										<u>Utah Mineral State 1256</u>
<u>SW NE 29</u>	13S	7E	1							SI
										<u>Utah Fuel Company "A"</u>
<u>SW SW 6</u>	14S	7E	1							SI
										<u>Clear Creek Unit</u>
<u>NE SW 29</u>	14S	7E	16							SI
2 - U.S.G.S. - Salt Lake										
2 - State - Salt Lake										
1 - Terra Resources - Tulsa										
1 - Continental Oil - Casper										
1 - Sun Oil - Tulsa										
1 - Superior - Cortez										
1 - Walton Kearns - Salt Lake										
										GAS (MCF) 25,069
										Sold _____ 0
										Wanted _____ 0
										Off Lease _____

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved,  
Budget Item No. 42-R0356

LAND OFFICE Utah  
LEASE NUMBER \_\_\_\_\_  
UNIT Clear Creek Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address 2334 East Tenth Avenue Company Cordillera Corporation  
Denver, Colorado 80206

Phone 303 355-3535 Signed \_\_\_\_\_  
Agent's title Treasurer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, describe if shut down, cause, date and result of test for gasoline content of gas)
SW SW 31	13S	7E	5	0	0		0	0	0	SI
SE SW 17	13S	7E	7	0	0		0	0	0	SI
NE NW 19	13S	7E	8	0	0		0	0	0	SI
NW NE 5	14S	7E	10	0	0		0	0	0	SI
SW NE 29	13S	7E	1	0	0	Utah Mineral State 1256	0	0	0	SI
SW SW 6	14S	7E	1	0	0	Utah Fuel Company "A"	0	0	0	SI
NE SW 29	14S	7E	10	0	0	Clear Creek Unit	0	0	0	SI
					0		17,746		0	

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

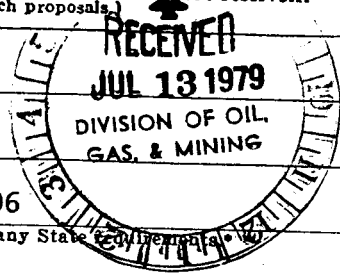
1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Cordillera Corporation

3. ADDRESS OF OPERATOR  
2334 East Third Avenue, Denver, CO 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)  
See also space 17 below.  
At surface

88' FNL, 1,823' FWL, Sec. 19, T13S, R7E



5. LEASE DESIGNATION AND SERIAL NO.  
patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Clear Creek

8. FARM OR LEASE NAME  
Utah Fuel

9. WELL NO.  
8

10. FIELD AND POOL, OR WILDCAT  
Clear Creek - Ferron

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T13S, R7E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
8,288 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Blow well down. Move in rig-up pulling unit. Lower tubing and screw into safety joint. Swab well flowing to atmosphere. Move out pulling unit. Install orifice well tester. Hold 100# back pressure on well. Test well. Evaluate test for 1 1/4" tubing or pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank M. Miley TITLE Engineer DATE 7/9/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# Harry P. McClintock

Gas Consultant

July 6, 1990

PHONE  
214-233-9640 OFFICE  
233-5137 RESIDENCE

6350 LBJ FREEWAY • SUITE 162  
DALLAS, TEXAS 75240

43-007-16015

Mr. Michael Laine  
State Of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

Cordillera Corporation

Utah Fuel #'s 1, 2, 3, 8  
Utah Mineral State # 1  
Clear Creek Field  
Carbon County, Utah

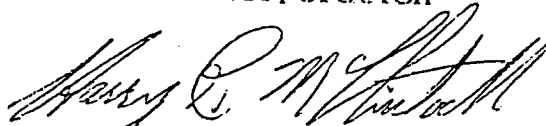
Dear Mr. Laine:

With reference to your letter of October 23, 1989 to the Cordillera Corporation and our subsequent phone conversations, we would like to advise that the signs on the leases that you requested have been put in place. We have cleared the trash from the well locations that you pointed out and have attempted to place the production equipment in a less hazardous position.

If you find that this placement is not satisfactory, please advise the writer direct and I'll arrange for you to meet with our field representative.

Yours Very Truly,

Cordillera Corporation



By Harry P. McClintock

cc: Lettie Flower

Reau Graves



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LETTIE FLOWER  
 CORDILLERA CORPORATION  
 5000 S QUEBEC ST #450  
 DENVER CO 80237

UTAH ACCOUNT NUMBER: N0270

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
✓ UTAH FUEL #1	4300716009	02550	14S 07E 5	FRSD						
✓ UTAH FUEL #2	4300716010	02550	13S 07E 32	FRSD						
✓ UTAH FUEL #3	4300716011	02550	13S 07E 32	FRSD						
✓ UTAH FUEL #4	4300716012	02550	13S 07E 30	FRSD						
✓ UTAH FUEL #5	4300716013	02550	13S 07E 31	FRSD						
✓ UTAH FUEL #8 *	4300716015	02550	13S 07E 19	FRSD						
✓ UTAH FUEL #10	4300716016	02550	14S 07E 5	FRSD						
✓ H.E. WALTON #1	4300716017	02550	14S 07E 17	FRSD						
✓ UTAH MINERAL STATE	4300730102	02550	13S 07E 29	FRSD						
✓ UTAH FUEL A-1	4301516021	02550	14S 07E 6	FRSD						
<b>TOTALS</b>										

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

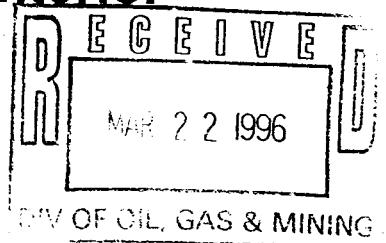
Telephone Number: \_\_\_\_\_

**COPY**

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



March 20, 1996

Anschutz Exploration Corporation  
2400 Anaconda Tower  
555 Seventeen Street  
Denver, Colorado 80202

Re: Clear Creek Unit  
Carbon & Emery Counties, Utah

Gentlemen:

On March 15, 1996, we received an indenture whereby Cordillera Corporation resigned as Unit Operator and Anschutz Exploration Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 20, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1040 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-942  
File - Clear Creek Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron  
U-922:TAThompson:tt:03-20-96

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891003512A		CLEAR CREEK FE							
891003512A	430071601700S1	1	NWNE	17	14S	7E	PGW	UTU02354	CORDILLERA CORPORATION
891003512A	430071600900S1	1	SESW	5	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601600S1	10	NWNE	5	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430073010200S1	12561	SWNW	29	13S	7E	GS1	<del>FEE</del> ML-1256	CORDILLERA CORPORATION
891003512A	430151601800X1	16	NESW	29	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430153005300X1	17	SWNE	20	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION
891003512A	430151602100S1	1A	SWSW	6	14S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430151602400X1	1X	NESW	19	14S	7E	ABD	UTU01740	CORDILLERA CORPORATION
891003512A	430071601000S1	2	SWSW	32	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601100S1	3	NWSE	32	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601200S1	4	SWSW	30	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601300S1	5	SWSW	31	13S	7E	GS1	FEE	CORDILLERA CORPORATION
891003512A	430071601400X1	7	SESW	17	13S	7E	ABD	FEE	CORDILLERA CORPORATION
891003512A	430071601500S1	8	NENW	19	13S	7E	PGW	FEE	CORDILLERA CORPORATION
891003512A	430151121700X1	A1	NWSW	32	14S	7E	ABD	UTU01481	CORDILLERA CORPORATION
891003512A	430151030600X1	A1	NESW	5	15S	7E	P+A	<del>FEE</del> U-01339	CORDILLERA CORPORATION
891003512A	430151602300X1	A3	NESW	30	14S	7E	ABD	UTU02353	CORDILLERA CORPORATION

ANSCHUTZ  
EXPLORATION  
CORPORATION

555 SEVENTEENTH STREET, SUITE 2400, DENVER CO 80202

# FAX

Date: 03/29/96

Number of pages including cover sheet: 5

To:

Lisha Cordova

Utah Oil, Gas, & Mining

Phone:

Fax phone: 801/359-3940

CC:

From:

Todd R. Kalstrom

Phone: (303)298-1000

Fax phone: (303)298-8881

REMARKS:     Urgent     For your review     Reply ASAP     Please comment

If you have problems with transmission, please contact Denise at 303/299-1531.

# Cordillera Corporation

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(619) 455-4683  
Fax: (619) 455-2643

---

## FAX TRANSMISSION COVER SHEET

---

Date: 3-27-96

To: Luisa Cordova

Fax: 8013593940

Subject: Resignation of Unit Operator

Sender: Lettie Flower

---

YOU SHOULD RECEIVE 2 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (619) 455-4683.

---

**RESIGNATION OF UNIT OPERATOR**

Clear Creek Unit Area  
Counties of Carbon and Emery  
State of Utah  
Unit Agreement No. 14-08-001-3512

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Clear Creek Unit Area, Carbon and Emery Counties, Utah, Cordillera Corporation the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**EXECUTED** with effect as aforesaid the 4th day of October, 1995.

**Attest:**

**CORDILLERA CORPORATION**

Retti S. Flower

John E. Jones  
John E. Jones, Executive Vice President

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Clear Creek Unit Area  
Counties of Carbon and Emery  
State of Utah  
Unit Agreement No. 14-08-001-3512

**THIS INDENTURE**, dated as of the fourth day of October 1995, by and between Anschutz Exploration Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

**WITNESSETH:**

**WHEREAS**, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U. S. C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 13th day of March 1957, effective January 1, 1957, approved a Unit Agreement for the Clear Creek Unit Area, wherein Cordillera Corporation is designated as Unit Operator, and

**WHEREAS** said, Cordillera Corporation has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

**WHEREAS** the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

**NOW, THEREFORE**, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Clear Creek Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

**IN WITNESS WHEREOF**, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

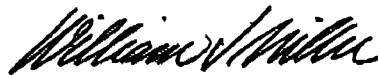
**ANSCHUTZ EXPLORATION CORPORATION**



William J. Miller, Vice President-Operations

SECOND PARTIES

**ANSCHUTZ WESTERN CORPORATION**



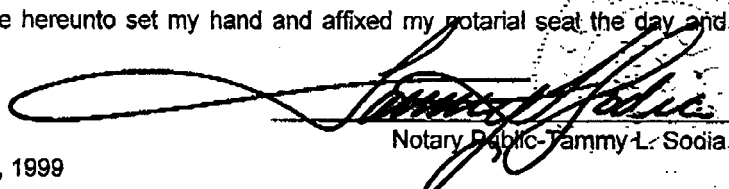
William J. Miller, Vice President-Operations

Execution Date:

STATE OF COLORADO )  
 ) ss.  
COUNTY OF DENVER )

On this 14<sup>th</sup> day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Exploration Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

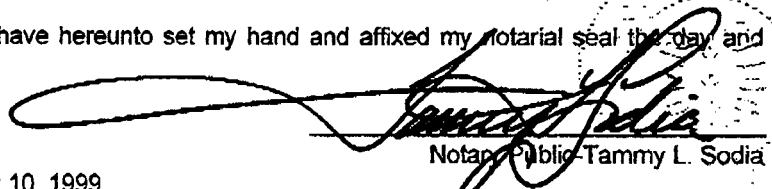
  
Notary Public Tammy L. Sodja

My commission expires: May 10, 1999

STATE OF COLORADO )  
 ) ss.  
COUNTY OF DENVER )

On this 14<sup>th</sup> day of FEBRUARY 1996, personally appeared before me William J. Miller, who, being by me duly sworn did say that he is the Vice President-Operations of **Anschutz Western Corporation** and that said instrument was signed on behalf of said Corporation by authority of its by-laws, and said William J. Miller acknowledged to me that said Corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

  
Notary Public Tammy L. Sodja

My commission expires: May 10, 1999



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- VEC 7-SJ	✓
2- <del>DTG</del> 38-FILE	✓
3- VLD	✓
4- RJF	✓
5- LEC	✓
6- FLM	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-20-96)

TO (new operator) <u>ANSCHUTZ EXPLORATION CORP.</u>	FROM (former operator) <u>CORDILLERA CORPORATION</u>
(address) <u>555 17TH ST #2400</u>	(address) <u>5000 S QUEBEC ST #450</u>
<u>DENVER CO 80202</u>	<u>DENVER CO 80237</u>
phone <u>(303) 298-1000</u>	phone <u>(303) 779-8811</u>
account no. <u>N 7940</u>	account no. <u>N0270</u>

Well(s) (attach additional page if needed):      **\*CLEAR CREEK UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>007-16015</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-96) (Rec'd 3-27-96)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-27-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(3-27-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(3-27-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-27-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes  no  (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 2550 "Clear Creek Unit / FRSD P.A."
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #10-42-53 (\$80,000) National Union Fire Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \*Trust Lands (\$80,000) eff. 4-6-95 #10-42-54 "Nat'l Union Fire Ins. Co."
- 2. A copy of this form has been placed in the new and former operators' bond files. \* Upon compl. of routing.
- 3. The former operator has requested a release of liability from their bond (yes  no . Today's date March 27, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. No longer done per ROP directive
- 2. Copies of documents have been sent to State Lands for changes involving State leases. Sent to Ed Borne 4/6/96

FILMING

- 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960327 BLM/SL Aprv. eff. 3-20-96.

LAW OFFICES OF  
VAN COTT, BAGLEY, CORNWALL & M<sup>C</sup>CARTHY

A PROFESSIONAL CORPORATION  
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600  
POST OFFICE BOX 45340  
SALT LAKE CITY, UTAH 84145-0340  
TELEPHONE (801) 532-3333  
FACSIMILE (801) 534-0058

SUITE 900  
2404 WASHINGTON BOULEVARD  
OGDEN, UTAH 84401  
(801) 394-5783  
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A  
2200 PARK AVENUE  
PARK CITY, UTAH 84060  
(435) 649-3889  
FACSIMILE (435) 649-3373

BENNETT, HARKNESS & KIRKPATRICK  
1874-1890  
BENNETT, MARSHALL & BRADLEY  
1890-1896  
BENNETT, HARKNESS, HOWAT  
SUTHERLAND & VAN COTT  
1896-1902  
SUTHERLAND, VAN COTT & ALLISON  
1902-1907  
VAN COTT, ALLISON & RITER  
1907-1917  
VAN COTT, RITER & FARNSWORTH  
1917-1947

(801) 237-0352

January 19, 2001

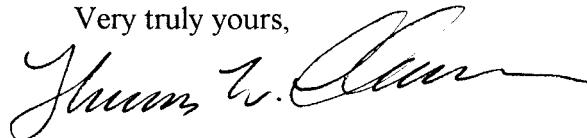
Mr. Jim Thompson  
UTAH DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114-5801

Re: *Edward Mike Davis*  
*Registration with Utah Department of Commerce*

Dear Jim

We represent Edward Mike Davis with respect to certain oil and gas properties associated with the Clear Creek Unit located in Carbon and Emery Counties. Steve Chamberlain asked me to contact you regarding the Utah Department of Commerce's rejection of Mr. Davis's Business Name Registration Application. For your convenience, I have enclosed copies of the documents that we filed with the Department of Commerce on Mr. Davis's behalf. As you can see, the Department is of the view that, since Mr. Davis will be operating under his own name, he does not need to register with the state. We were informed by the Department that Mr. Davis can do business in the state under his social security number. If you have any questions or need further information, please do not hesitate to contact me.

Very truly yours,



Thomas W. Clawson

Enclosures

cc: Steve Chamberlain (via fax (713) 629-4364, w/encl.)



## Documents and Services Return Notice

We apologize for having to return your document or request for service for the reason(s) indicated below: Please make the necessary correction(s) and return your document. You will have thirty (30) days to re-submit this Return Notice. If this is not received within the prescribed time a new processing fee will be due.

**Fee Payment:**

- The required document or service fee is \$\_\_\_\_\_. Please send \$\_\_\_\_\_ payable to the State of Utah.
- Your paperwork was not returned within the time prescribed, thirty(30) days, a new processing fee is due.



**Business Name Conflict:**

- The name is not available in Utah (see transcript of conflict enclosed).
- ~~The name~~ is the same as owner/applicant.
- The requested business name is the same as your qualified entity.

**Registered Agent:**

- Require name of Registered Agent.
- Require Utah street address for Registered Agent.
- Address of Registered Agent and Registered Office must be the same.

**Required Signatures From:**

- |  |  |
|--|--|
| <input type="checkbox"/> Registered agent. | <input type="checkbox"/> General Partner(s). |
| <input type="checkbox"/> Incorporators.    | <input type="checkbox"/> Applicant/Owner.    |
| <input type="checkbox"/> Member/Manager.   |  |

**Articles/Application Require:**

- Business Purpose.
- Street address for principal office.
- Duration.
- Names and addresses of :
  - Three (3) Trustees
  - Members.
  - Managers.
- The company listed as the owner must be qualified in Utah.

**Foreign (Non-Utah) Application:**

- Must provide a certificate of existence from home state. Certificates older than 90 days will not be accepted.
- Must register under the same name in Utah as in the home state.
- Registration date on application doesn't match the date of incorporation on the existence.

**Other:** If you are doing business and under your own name, does not need to be registered with the State.

STATE OF UTAH  
 DIVISION OF CORPORATIONS AND  
 COMMERCIAL CODE  
 In person: 160 East 300 South, Main Floor  
 Mail: 160 East 300 South, 2<sup>nd</sup> Floor, Box 146705  
 Salt Lake City, Utah 84114-6705  
 Service Center: (801)530-4849  
 Fax: (801)530-6111  
 Web Site: <http://www.commerce.state.ut.us>





Check Here If:	Non-Refundable Fee
<input checked="" type="checkbox"/> New Name	\$20.00
<input type="checkbox"/> Applicant/Owner Change	N/A
<input checked="" type="checkbox"/> Expedited Fee	\$75.00

## *Business Name Registration / DBA Application*

The filing of this application and its approval by the Division of Corporations and Commercial Code does not authorize the use in the State of Utah of an assumed name in violation of the rights of another under federal, state, or common law (U.C.A. Section 42-2-5 Et seq.). You may file this paperwork in person or mail or fax to the Division of Corporations (Please file in duplicate). If mailing, please include one (1) self addressed envelope with application. If you are faxing you must include, on a cover sheet, the number of a VISA/MasterCard with the date of expiration. Other means of payment are check or cash. If hand written, must be legible.


●When approved, your business name is registered for 3 years (U.C.A. 42-2-8)●

\*Do not use this form for changes other than Applicant/Owner change\*

\*Do not use this form if this business will need a new state tax registration\*

\*If you want a new name, (adding or changing the existing name) a new DBA filing is required.\*

**BUSINESS INFORMATION**

1. Requested Business Name: Edward Mike Davis
2. Purpose of the Business: Oil, Gas and Minerals; Exploration and Production
3. Business address: 5177 Richmond Avenue, Suite 740, Houston Texas 77056  
Street address City State Zip
4. REGISTERED AGENT (Required Information):
  - 4a. Thomas W. Clawson 4b.  (801) 532-3333  
Print the Registered Agent Name Signature of Accepting Agent Daytime Phone Number
  - 4d. 50 South Main, Suite 1600 Salt Lake City UTAH 84144  
Street Address ONLY City State Zip


INFORMATION ABOUT YOU, THE APPLICANT / OWNER:

- I. If the applicant/owner is a business, the business entity must be in good standing and incorporated, or be registered or qualified in the state of Utah.
- II. When changing applicant(s) / owner(s) a letter of transfer must be attached.

**5. APPLICANT/OWNER INFORMATION:**

Is the applicant/owner a registered business in the state of Utah?  Yes  No

Check this box if the name of the registered agent listed above is also the applicant/owner. If box is not checked please complete 5a through 6b.

- 5a. Edward Mike Davis 5b.  Owner  
Print Person or Business Name Signature and Title of Applicant/Owner
- 5c. 5177 Richmond Avenue, Suite 740, Houston Texas 77056  
Address City State Zip
6. 6a. \_\_\_\_\_ 6b. \_\_\_\_\_  
Print Person or Business Name Signature and Title of Applicant/Owner
- 6c. \_\_\_\_\_  
Address City State Zip

IF NEEDED, YOU MAY USE AN ATTACHED SHEET FOR ADDITIONAL APPLICANTS.

**Mail In:** 160 East 300 South, 2nd Fl, Box 146705  
 Salt Lake City, UT 84114-6705  
**Walk In:** 160 East 300 South, Main Floor  
**Corporation's Information Center:** (801)530-4849  
**Toll Free:** (877)526-3994 (Utah Residents)  
**Fax:** (801)530-6111  
**Web Site:** <http://www.commerce.state.ut.us>



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

JAN 25 2001

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

January 25, 2001

Edward Mike Davis  
5177 Richmond Avenue, Suite 740  
Houston, Texas 77056

Re: Clear Creek Unit  
Carbon and Emery Counties, Utah

Gentlemen:

On January 17, 2001, we received an indenture dated December 31, 2000 whereby Anschutz Exploration Corporation resigned as Unit Operator and Edward Mike Davis was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 25, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1205 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:1/25/01

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056	PHONE NUMBER: (713) 629-9550	7. UNIT or CA AGREEMENT NAME: Clear Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER:  9. API NUMBER:  10. FIELD AND POOL, OR WILDCAT: Clear Creek
		COUNTY:  STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of wells</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 31, 2000, Anschutz Exploration Corporation has resigned as Unit Operator and Edward Mike Davis is now designated as the successor Operator of the Clear Creek Unit covering Lands and Leases situated in Carbon and Emery Counties, Utah.

Attached to this Sundry Notice is a Schedule of Wells in the Clear Creek Unit area which are being transferred to Edward Mike Davis.

ANSCHUTZ EXPLORATION CORPORATION

By: Todd R. Kalstrom **RECEIVED**  
Todd R. Kalstrom  
Land Manager

Execution Date: January 25, 2001 JAN 29 2001  
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent for Edward Mike Davis  
SIGNATURE Steve Chamberlain DATE January 26, 2001

# EXHIBIT "A"

## SCHEDULE OF WELLS

<u>Well No.</u>	<u>Description</u>	<u>API No.</u>	<u>County</u>	<u>Lease Type</u>
Utah Fuel #A-1	<u>Township 14 South, Range 7E</u> Section 6: SW/4 SW/4	43-015-16021	Emery	Fee
Utah Fuel #1	<u>Township 14 South, Range 7E</u> Section 5: SE/4 SW/4	43-007-16009	Carbon	Fee
Utah Fuel #2	<u>Township 13 South, Range 7E</u> Section 32: SW/4 SW/4	43-007-16010	Carbon	Fee
Utah Fuel #3	<u>Township 13 South, Range 7E</u> Section 32: NW/4 SE/4	43-007-16011	Carbon	Fee
Utah Fuel #4	<u>Township 13 South, Range 7E</u> Section 30: SW/4 SW/4	43-007-16012	Carbon	Fee
Utah Fuel #5	<u>Township 13 South, Range 7E</u> Section 31: SW/4 SW/4	43-007-16013	Carbon	Fee
Utah Fuel #8	<u>Township 13 South, Range 7E</u> Section 19: NE/4 NW/4	43-007-16015	Carbon	Fee
Utah Fuel #10	<u>Township 14 South, Range 7E</u> Section 5: NW/4 NE/4	43-007-16016	Carbon	Fee
Utah State Mineral #1	<u>Township 13 South, Range 7E</u> Section 29: SW/4 NW/4	43-007-30102	Carbon	State
H. E. Walton #1	<u>Township 14 South, Range 7E</u> Section 17: NW/4 NE/4	43-007-11179	Carbon	Federal
Oman #2-20	<u>Township 13 South, Range 7E</u> Section 20: NW/4 NE/4	43-007-30289	Carbon	State

RECEIVED

JAN 29 1991

DIVISION OF  
OIL, GAS AND MINING



**EDWARD MIKE DAVIS**

5177 Richmond Avenue  
Suite 740  
Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

February 9, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

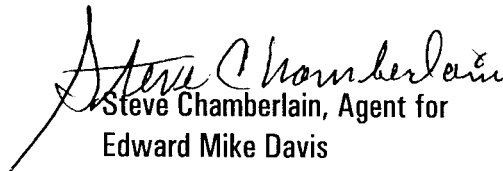
RE: Clear Creek Gas Field and Unit  
Carbon and Emery Counties, Utah

Gentlemen:

Submitted herewith are Sundry Notices and Reports on Wells, Form 9, covering (1) the Oman #2-20 well located in the NW/4 NE/4, Section 20, Township 13 South, Range 7 East, and (2) the Utah Fuel #8 well situated in the NE/4 NW/4, Section 19, Township 13 South, Range 7 East. Both wells are located in Carbon County, Utah, and each respective Form 9 describes the proposed operations to be conducted thereon, by Edward Mike Davis, Operator.

Please review and respond with your approval as soon as possible, since we are in the process of securing a work-over rig.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encls.

**RECEIVED**

FEB 12 2001

DIVISION OF  
OIL, GAS AND MINING

## Results of query for MMS Account Number 891003512A

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Product Zone
4300716009	ANSCHUTZ EXPLORATION CORP	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW	CLEAR CREEK	FERROM SANDST
4300716010	ANSCHUTZ EXPLORATION CORP	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW	CLEAR CREEK	FERROM SANDST
4300716011	ANSCHUTZ EXPLORATION CORP	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE	CLEAR CREEK	FERROM SANDST
4300716012	ANSCHUTZ EXPLORATION CORP	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW	CLEAR CREEK	FERROM SANDST
4300716013	ANSCHUTZ EXPLORATION CORP	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW	CLEAR CREEK	FERROM SANDST
4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW	CLEAR CREEK	FERROM SANDST
4300716015	ANSCHUTZ EXPLORATION CORP	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW	CLEAR CREEK	FERROM SANDST
4300716016	ANSCHUTZ EXPLORATION CORP	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE	CLEAR CREEK	FERROM SANDST
4300716017	ANSCHUTZ EXPLORATION CORP	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE	CLEAR CREEK	FERROM SANDST
4300730102	ANSCHUTZ EXPLORATION CORP	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW	CLEAR CREEK	FERROM SANDST

4300730289	ANSCHUTZ EXPLORATION CORP	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE	CLEAR CREEK	FERRON SANDST
4301510306	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW	CLEAR CREEK	FERRON SANDST
4301511217	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW	CLEAR CREEK	FERRON SANDST
4301516018	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW	CLEAR CREEK	FERRON SANDST
4301516021	ANSCHUTZ EXPLORATION CORP	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW	CLEAR CREEK	FERRON SANDST
4301516023	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW	CLEAR CREEK	FERRON SANDST
4301516024	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW	CLEAR CREEK	FERRON SANDST
4301530053	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE	CLEAR CREEK	

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

<b>FROM:</b> (Old Operator):
ANSCHUTZ EXPLORATION CORPORATION
Address: 555 17TH STREET STE 2400
DENVER, CO 80202
Phone: 1-(303)-298-1000
Account No. N7940

<b>TO:</b> ( New Operator):
EDWARD MIKE DAVIS
Address: 5177 RICHMOND AVE STE 740
HOUSTON, TX 77056
Phone: 1-(713)-629-9550
Account No. N1545

**CA No.**

**Unit: CLEAR CREEK**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	43-007-16015	2550	19-13S-07E	FEE	GW	P
OMEN 2-20	43-007-30289	11875	20-13S-07E	STATE	GW	S
UTAH MINERAL STATE	43-007-30102	2550	29-13S-07E	STATE	GW	S
UTAH FUEL 4	43-007-16012	2550	30-13S-07E	FEE	GW	S
UTAH FUEL 5	43-007-16013	2550	31-13S-07E	FEE	GW	S
UTAH FUEL 2	43-007-16010	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 3	43-007-16011	2550	32-13S-07E	FEE	GW	S
UTAH FUEL 1	43-007-16009	2550	05-14S-07E	FEE	GW	S
UTAH FUEL 10	43-007-16016	2550	05-14S-07E	FEE	GW	S
H E WALTON 1	43-007-16017	2550	17-14S-07E	FEDERAL	GW	S
UTAH FUEL 1-A	43-015-16021	2550	06-14S-07E	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/22/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/31/2001
- Is the new operator registered in the State of Utah: YES Business Number: SSN
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 01/25/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 01/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/31/2001
3. Bond information entered in RBDMS on: 01/31/2001
4. Fee wells attached to bond in RBDMS on: 01/31/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: RLB 0002757

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: RLB 0002728
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 01/31/2001

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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LAW OFFICES OF  
VAN COTT, BAGLEY, CORNWALL & McCARTHY

A PROFESSIONAL CORPORATION  
ESTABLISHED 1874

50 SOUTH MAIN STREET, SUITE 1600  
POST OFFICE BOX 45340  
SALT LAKE CITY, UTAH 84145-0340

TELEPHONE (801) 532-3333

FACSIMILE (801) 534-0058  
DIRECT DIAL: (801) 237-0352

SUITE 900  
2404 WASHINGTON BOULEVARD  
OGDEN, UTAH 84401  
(801) 394-5783  
FACSIMILE (801) 627-2522

BUILDING C, SUITE 200-A  
2200 PARK AVENUE  
PARK CITY, UTAH 84060  
(435) 649-3889

FACSIMILE (435) 649-3373  
TCLAWSON@VANCOTT.COM

BENNETT, HARKNESS & KIRKPATRICK  
1874-1890  
BENNETT, MARSHALL & BRADLEY  
1890-1896  
BENNETT, HARKNESS, HOWAT  
SUTHERLAND & VAN COTT  
1896-1902  
SUTHERLAND, VAN COTT & ALLISON  
1902-1907  
VAN COTT, ALLISON & RITER  
1907-1917  
VAN COTT, RITER & FARNSWORTH  
1917-1947  
THOMAS W. CLAWSON

July 22, 2002

**VIA HAND DELIVERY**

Mr. John Baza  
Associate Director Oil and Gas  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: *Change of Operator  
Clear Creek Unit  
Carbon and Emery Counties, Utah*

Dear John:

As we have previously discussed, I am delivering for filing (in duplicate) a Sundry Notice – Notice of Change of Operator, whereby Edward Mike Davis transfers the operatorship of the listed wells to Mid-Power Resource Corporation.

If you have any questions or need further information, please do not hesitate to contact me.

Sincerely yours,

*Thomas W. Clawson*  
Thomas W. Clawson *by cw*

TWC:cw  
Enclosures

cc: Edward Mike Davis (via fax: (702) 877-0272 w/o enc.)  
Mark Davis (via fax: (702) 214-3865, w/o enc.)

RECEIVED

JUL 22 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**NOTICE OF CHANGE OF OPERATOR**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

NAME OF OPERATOR:  
Edward Mike Davis

ADDRESS OF OPERATOR:  
200 Rancho Circle, Las Vegas, NV 89107

PHONE NUMBER:  
(702) 877-5678

LOCATION OF WELL See Below

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Clear Creek Unit

8. WELL NAME and NUMBER:  
See Below

9. API NUMBER:  
See Below

10. FIELD AND POOL OR WILDCAT:

COUNTY:

STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah Fuel 1	43-007-16009	14S-07E-05
Utah Fuel 2	43-007-16010	13S-07E-32
Utah Fuel 3	43-007-16011	13S-07E-32
Utah Fuel 4	43-007-16012	13S-07E-30
Utah Fuel 8	43-007-16015	13S-07E-19
Utah Fuel 10	43-007-16016	14S-07E-05
Utah Mineral State	43-007-30102	13S-07E-29
Oman 2-20	43-007-30289	13S-07E-20
Ridge Runner 13-17	43-015-30269	14S-07E-17
Ridge Runner 11-20	43-015-30271	14S-07E-20
Ridge Runner 4-28	43-015-30347	14S-07E-28
Ridge Runner 6-33	43-015-30348	14S-07E-33

PREVIOUS OPERATOR:

NEW OPERATOR:

EDWARD MIKE DAVIS

MID-POWER RESOURCE CORPORATION

STATE OPERATOR

STATE OPERATOR

KENNETH M. EMICK

STATE OPERATOR

DATE: 7-18-02

STATE OPERATOR

SECRETARY-TREASURER DATE: 7-18-02

space for State use only

**RECEIVED**

JUL 22 2002

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

August 14, 2002

Mid-Power Resource Corporation  
3800 Howard Hughes Parkway #860  
Las Vegas, Nevada 89109

Re: Clear Creek Unit  
Carbon and Emery Counties, Utah

Gentlemen:

On July 22, 2002, we received an indenture dated July 19, 2002, whereby Edward Mike Davis resigned as Unit Operator and Mid-Power Resource Corporation was designated as Successor Unit Operator for the Clear Creek Unit, Carbon and Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 14, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1274 will be used to cover all operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-934  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:8/14/02

**RECEIVED**  
AUG 15 2002  
DIVISION OF  
OIL, GAS AND MINING



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AUG 15 2002

DIVISION OF  
OIL, GAS AND MINING**Results of query for MMS Account Number 891003512A**

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
Production	4300716009	DAVIS EDWARD MIKE	1 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	SESW
Production	4300716010	DAVIS EDWARD MIKE	2 UTAH FUEL	GSI	FEE	891003512A	13S	7E	32	SWSW
Production	4300716011	DAVIS EDWARD MIKE	3 UTAH STATE	GSI	FEE	891003512A	13S	7E	32	NWSE
Production	4300716012	DAVIS EDWARD MIKE	4 UTAH FUEL	GSI	FEE	891003512A	13S	7E	30	SWSW
Production	4300716013	DAVIS EDWARD MIKE	5 UTAH STATE	GSI	FEE	891003512A	13S	7E	31	SWSW
Production	4300716014	ANSCHUTZ EXPLORATION CORP	7 UTAH FUEL	ABD	FEE	891003512A	13S	7E	17	SESW
Production	4300716015	DAVIS EDWARD MIKE	8 UTAH FUEL	PGW	FEE	891003512A	13S	7E	19	NENW
Production	4300716016	DAVIS EDWARD MIKE	10 UTAH FUEL	GSI	FEE	891003512A	14S	7E	5	NWNE
Production	4300716017	DAVIS EDWARD MIKE	1 HELEN E WALTON	PGW	UTU02354	891003512A	14S	7E	17	NWNE
Production	4300730102	DAVIS EDWARD MIKE	1 UTAH STATE	GSI	FEE	891003512A	13S	7E	29	SWNW
Production	4300730289	EDWARD MIKE DAVIS	2-20	GSI	STATE	891003512A	13S	7E	20	NWNE

Production	<u>4301510306</u>	ANSCHUTZ EXPLORATION CORP	1-A C K STEINER	P+A	FEE	891003512A	15S	7E	5	NESW
Production	<u>4301511217</u>	ANSCHUTZ EXPLORATION CORP	1 T F KEARNS JR A	ABD	UTU01481	891003512A	14S	7E	32	NWSW
Production	<u>4301516018</u>	ANSCHUTZ EXPLORATION CORP	16 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	29	NESW
Production	<u>4301516021</u>	DAVIS EDWARD MIKE	1-A UTAH FUEL	GSI	FEE	891003512A	14S	7E	6	SWSW
Production	<u>4301516023</u>	ANSCHUTZ EXPLORATION CORP	3-A H E WALTON	ABD	UTU02353	891003512A	14S	7E	30	NESW
Production	<u>4301516024</u>	ANSCHUTZ EXPLORATION CORP	1-X PAUL WATSON	ABD	UTU01740	891003512A	14S	7E	19	SESW
Production	<u>4301530053</u>	ANSCHUTZ EXPLORATION CORP	17 CLEAR CREEK UNIT	ABD	UTU02353	891003512A	14S	7E	20	SWNE

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**RECEIVED**

AUG 15 2002

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. GLH	
2. CDW	<input checked="" type="checkbox"/>
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>7-19-2002</b>	
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator):
EDWARD MIKE DAVIS	MID-POWER RESOURCES CORPORATION
Address: 200 RANCHO CIRCLE	Address: 3800 HOWARD HUGHES PARKWAY # 860
LAS VEGAS, NV 89107	LAS VEGAS, NV 89109
Phone: 1-(702)-877-5678	Phone: 1-(702)-214-3615
Account No. N1545	Account No. N2215

**CA No.**                      **Unit:**    **CLEAR CREEK**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 1	05-14S-07E	43-007-16009	2550	FEE	GW	S
UTAH FUEL 10	05-14S-07E	43-007-16016	2550	FEE	GW	S
UTAH FUEL 8	19-13S-07E	43-007-16015	2550	FEE	GW	P
UTAH FUEL 4	30-13S-07E	43-007-16012	2550	FEE	GW	S
UTAH FUEL 2	32-13S-07E	43-007-16010	2550	FEE	GW	S
UTAH FUEL 3	32-13S-07E	43-007-16011	2550	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/19/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 7/19/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 12/23/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5148099-1043
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/14/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/14/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: \_\_\_\_\_

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3052850

2. The **FORMER** operator has requested a release of liability from their bond on: 12/18/2002

The Division sent response by letter on: 12/23/2002

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/23/2002

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER: (713) 629-9550		8. WELL NAME and NUMBER: Utah Fuel #8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88' South of North Line and 1825' East of West Line		9. API NUMBER: 43-007-16015
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/4 NW/4, Section 19, Township 13 South, Range 7 East		10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation
COUNTY: Carbon		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3-15-2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan of Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plans are to re-enter Three States Natural Gas Co. #8 Utah Fuel Well and retrieve the 2-7/8-inch "fish" and clean hole for production.

FEB 12 2001  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent  
SIGNATURE Steve Chamberlain DATE February 8, 2001

(This space for State use only)

Denied  
John R. Bay  
2/21/01

# FAX MEMORANDUM

EDWARD MIKE DAVIS

5177 Richmond Avenue  
Suite 740

Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

DATE: February 14, 2001

TO: Al McKee / Utah Division of Oil, Gas and Mining  
Clearcreek Unit

RE: OMAN 2-20 and Utah Fuel #8 well Carbon County, Utah

FAX NUMBER: (801) 359-3940

NO. OF PAGES: 2  
(INCLUDING COVER)

---

Dear Mr. McKee -

We are faxing our letter dated 2-14-2001 in connection with our summary notices - Form 9 previously submitted to your office regarding the above wells

Steve Chamberlain, Agent for  
Edward Mike Davis

---

**EDWARD MIKE DAVIS**

5177 Richmond Avenue

Suite 740

Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

February 14, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

ATTENTION: Mr. Al McKee, State Engineer

RE: Oman #2-20 Well, NW/4 NE/4, Section 20, Township 13 South, Range 7 East  
Utah Fuel #8 Well, NE/4 NW/4, Section 19, Township 13 South, Range 7 East  
Clear Creek Unit  
Carbon County, Utah

Gentlemen:

Please refer to our Sundry Notices and Reports on Wells, Form 9, dated February 8, 2001, previously submitted to your office covering each of the above wells.

We wish to advise that attempts will be made to produce hydrocarbons from any zone from the surface to the base of the ferron sand in the Oman #2-20 and the Utah Fuel #8. Fluids may be used to flush and clean out intervals that may contain hydrocarbons zones that are significant, including the Ferron, Mancos, Emery Sands, Star Point-Panther & Spring Canyon Tongues, Blackhawk-Hiawatha & Castlegate Coal beds.

In addition, in the Utah Fuel #8, an attempt may be made to recover stuck pipe and drill to the base of the ferron.

Your earliest review and approval of the above will be appreciated.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encs.

**Workover Procedure**  
**2240' FNL & 1325' FEL, Sec. , T , R**  
**County, Utah**

**Recomplete to Upper Leadville:**

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H<sub>2</sub>S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water if necessary.  
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 5,166' to 8,120'.)
4. ND tree. NU BOPE.
5. Release Baker model R-3 packer @ 8,524'. TOOH w/ 2-7/8" 6.5# J-55 EUE 8rd tubing. LD gas lift valves. Prep Baker model R pkr to run back in.
6. RU WL. RIH w/ CIBP and set in 5-1/2", 17#&20#, K-55&L-80 casing at 8,450' w/ 2 sx cmt.
7. RIH and perforate Mississippian at 4 JSPF, 90 deg phasing using 4" ported casing guns with 23 g charges (Correlate to Schlumberger LDT/CNL log run 10/5/84):

INTERVAL	FOOTAGE	JSPF	NO. OF HOLES
8,364' – 8,370'	6	4	24
8,346' – 8,358'	12	4	48
8,326' – 8,332'	6	4	24
8,306' – 8,316'	10	4	40
8,275' – 8,290'	15	4	60
8,260' – 8,264'	4	4	16
8,246' – 8,250'	4	4	16
	<b>57</b>		<b>228</b>

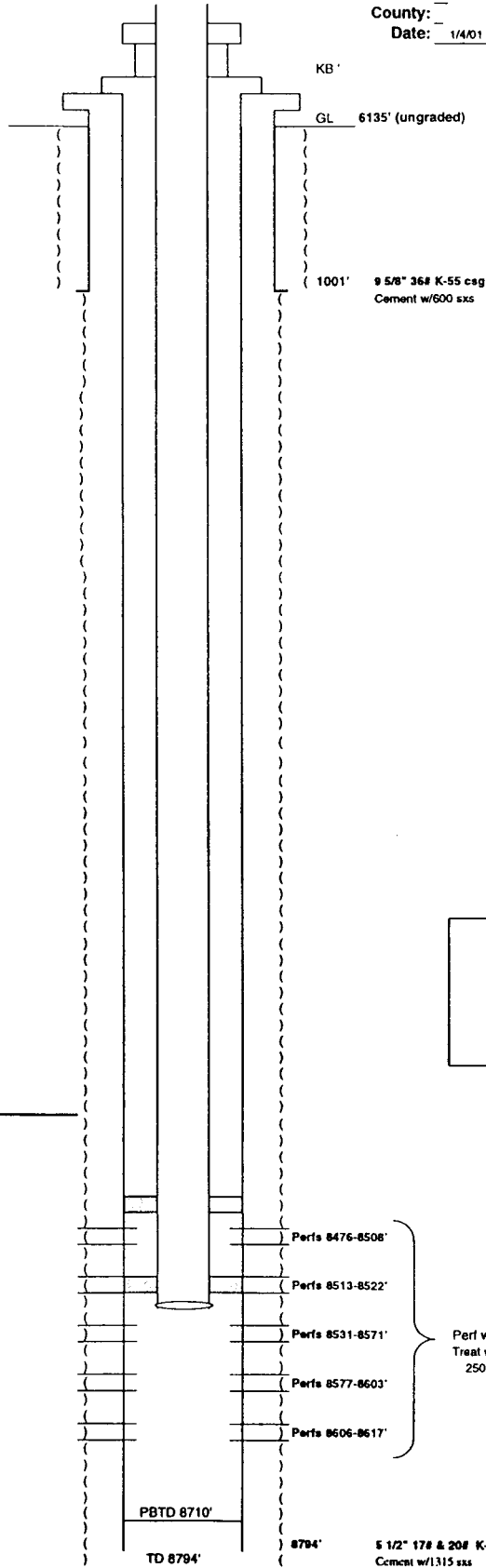
1. PU and TIH w/ Baker model R-3 DG packer on inspected 2-7/8" tubing. Set packer @ +/- 8,200' w/ tubing tail through perms. Swab well in, monitoring rates and pressures.
2. RU Halliburton acid equipment. Open packer bypass, spot 6,000 gal 15% SWIC HCl w/ ball sealers and additives. Close bypass and breakdown perms. Flush to top of perforations and flow back until load recovered.
3. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
4. ND BOPE. NU tree.
5. Swab well in. Flow to tank for clean-up. TO to production. RDMO.

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING



Company: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Location: \_\_\_\_\_  
 County: \_\_\_\_\_  
 Date: 1/4/01 \_\_\_\_\_



Spud date 8/25/84  
 Completion 10-24-84

**Tubing Detail 8/25/85**  
 272 fts 2 7/8" tbg  
 top of R3 @ 8381'  
 closed sleeve @ 8482'  
 F-nipple @ 8489'  
 Retrieval "D" @ 8524'  
 Tbg hanging depth 8532'

8246' top of  
 Mississippian

Perf w/4 jspl, 4" casing jet  
 Treat w/12,000 gals. 15% HCL acid with 250# rock salt and  
 250# benzoic acid flakes.

\_\_\_\_\_

FEB 20 2001

DIVISION OF  
 OIL, GAS AND MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

*Well file*

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 21, 2001

Edward Mike Davis  
5177 Richmond Avenue  
Houston, Texas 77056

Re: Utah Fuel # 8 Well, NE NW Sec. 19 T. 13 S., R.7E.; API #43-007-16015 and  
Oman #2-20 Well, NW NE Sec. 20, T.13 S., R. 7E.; API #43-007-30289

Gentlemen:

The Division of Oil, Gas and Mining received your sundry notices, dated February 8, 2001, regarding proposed well workover operations on the two referenced wells. On February 14, a teleconference call was placed by you and your staff to Al McKee, of this office, to discuss your request. In general, your request does not include sufficient detailed workover information to make an informed decision. You followed up the conversation with a faxed letter, dated February 14, 2001, in an effort to address these issues. Your letter still did not address the workover procedure in any detail, therefore your sundries are being returned to you denied.

I realize there may have been some confusion as to our requirements. To assist you in your future submittals, you may wish to consider the following items:

1. Attached is an example workover procedure. Obviously certain wellbore details may not be applicable to your wells; however, it is specific as to the procedure and includes a wellbore diagram.
2. If a surface pit is necessary for workover operations, prior approval will be required. Pit requests should include location, size, construction techniques, etc. An onsite evaluation may be necessary prior to our decision.
3. Blowout prevention equipment shall be utilized - in place and tested after nipping down the wellhead.
4. Full discretionary approval to perforate numerous formations will not be granted. Your request must specify, by formation and depth, your perforation intentions. You should also address the cement level behind pipe. In general, to prevent inter-


Page Two  
Edward Mike Davis  
February 21, 2001

zonal communication, perforation will not permitted unless cement isolation exists. Incidentally, the perforation of surface casing will not generally be permitted .

5. You indicate the use of fluids to flush and clean out potential productive zones. If you are proposing any fracturing or acidizing, you must specify the type and volume of intended fluids to be utilized, including proppants and disposal procedures.

If you have any questions, please call Al McKee at (801) 538-5274.

Sincerely,



John R. Baza  
Associate Director

er  
cc: Al McKee  
bcc: well file  
compliance file



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO WORKOVER/RECOMPLETE WELL***

Well Name and Number: Utah Fuel #8  
API Number: 43-007-16015  
Operator: Edward Mike Davis  
Reference Document: Sundry Notice dated March 5, 2001, received by  
DOG M on March 7, 2001

Approval Conditions:

1. After running the CBL-CCL-GR/N Log, no further recompletion efforts (Emery, Starpoint or Blackhawk Formations) may take place until the results of the CBL have been reported to the Division. After ensuring cement isolation exists and Edward Mike Davis provides a detailed perforation request, continued operations may be approved.
2. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

R. Allen McKee  
Petroleum Engineer

March 7, 2001

Date

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Edward Mike Davis		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5177 Richmond Avenue, Suite 740, Houston, TX 77056		7. UNIT or CA AGREEMENT NAME: Clear Creek Unit
PHONE NUMBER (713) 629-9550		8. WELL NAME and NUMBER: Utah Fuel #8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 88' South of North Line and 1825' East of West Line		9. API NUMBER: 43-007-16015
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/4 NW4, Section 19, Township 13 South, Range 7 East		10. FIELD AND POOL, OR WILDCAT: Clear Creek/Ferron Formation
COUNTY: Carbon		STATE: UTAH

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4-15-2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Plan of Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Notify BIM or Forest Service or Fee Owner - Set 500 bbl. swab tanks - Get Safety Equipment.
2. MIRU workover rig - Hold Safety Meeting.
3. Blow Down Well - Kill Well with KCL Water if necessary.
4. Casing in well run by previous operator - 10-3/4" x 40.5# Casing to 175 ft. KB Measurement 7" x 23# & 7" x 20# Casing to 4227 ft. KB Measurement 2-7/8" x 6.5# Tubing Liner set in 7" and cemented from 4024'-4278'
5. NO Tree - NU BOPE - Rig-up WL-RIH - Check through tubing liner and open hole below liner to TD 4398'.
6. TOOH - Prepare to Swab well through existing perforations (4226', 4235', 4243', 4253' and 4257') made with 2" gun 4SPF.
7. Monitor well after swabbing - If satisfactory the well could be put on production; if not, the 2-7/8" x 6.5" liner will be washed over and POOH.

(cont'd)

NAME (PLEASE PRINT) Steve Chamberlain TITLE Agent

SIGNATURE *Steve Chamberlain* DATE March 5, 2001

**RECEIVED**

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/7/01 BY: *R. M. M.*

MAR 07 2001

DIVISION OF OIL, GAS AND MINING

(This space for State use only) SUBJECT TO ATTACHED CONDITIONS OF APPROVAL

(cont'd)

8. At this time the well could be deepened 300 ft. to the base of the Ferron Sand. The new drilled section should be logged and considered for a completion attempt. This is the marine Ferron section. The most prolific zone in the Ferron Sand,
9. By running a CBL-CCL-GR/N Log at this new total depth, new zones in the Ferron could be picked out and correlated with the casing in the hole.
10. The log would help, also, define zones of interest in the Emery, Star Point and Blackhawk as well as the zone at 3960 to 3980.

**RECEIVED**

MAR 07 2001

DIVISION OF  
OIL, GAS AND MINING

**EDWARD MIKE DAVIS**

5177 Richmond Avenue  
Suite 740  
Houston, Texas 77056

TEL.: (713) 629-9550 • FAX: (713) 629-4364

March 5, 2001

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: Clear Creek Gas Field and Unit  
Carbon and Emery Counties, Utah

Gentlemen:

Submitted herewith are Sundry Notices and Reports on Wells, Form 9, covering (1) the Oman #2-20 well located in the NW/4 NE/4, Section 20, Township 13 South, Range 7 East, and (2) the Utah Fuel #8 well situated in the NE/4 NW/4, Section 19, Township 13 South, Range 7 East. Both wells are located in Carbon County, Utah, and each respective Form 9 describes the proposed operations to be conducted thereon, by Edward Mike Davis, Operator.

Please review and respond with your approval as soon as possible, since we are in the process of securing a work-over rig.

Very truly yours,

  
Steve Chamberlain, Agent for  
Edward Mike Davis

SC:ct

Encls.

**RECEIVED**

**MAR 07 2001**

**DIVISION OF  
OIL, GAS AND MINING**



October 27, 2003

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax**  
**801-359-3940**

Re: Sundry Notices for Utah Fuel #8 and Ridge Runner 13-17

Dear Ms. Daniels:

Attached you will find two Sundry Notices for the above-mentioned wells.

The work was performed by Mr. Lee G. Mosley, a well service specialist with over 50 years of experience in the oil and gas field service business. Mid-Power Resource Corporation has retained Mr. Mosley for his knowledge and expertise.

The following work was performed:

**Utah Fuel #8**

- Moved and set up swab rig. After rig made one run, the well commenced flowing gas and water into a 500-barrel portable tank.
- Test for 12 hours, shut in PSI 375 pounds.
- Estimated 200 barrels of fresh water per day.
- Mr. Mosley concluded that the well is capable of producing 500,000 to one million mcf of gas per day.

*Completed 10-23-03 per Susan Trimble / C Daniels*

3753 200  
3888 Howard Hughes Parkway, Suite 868-A Las Vegas, Nevada 89109  
(702) 214-3615 (702) 214-3865-Fax



**Ms. Carol Daniels  
Dept. of Oil, Gas & Mining  
October 27, 2003  
Page Two**

**Ridge Runner 13-17**

- Tested well for 15 hours.
- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Roust About Services.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,



Susan Trimboli

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
**CLEAR CREEK UNIT**  
8. Well Name and No.  
**UTAH FUEL # 8**  
9. API Well No.  
**43-007-16015**  
10. Field and Pool, or Exploratory Area  
**CLEAR CREEK / Ferron Formation**  
11. County or Parish, State  
**CARBON, UTAH**

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator  
**Mid-Power Resource Corporation**  
3a. Address **3753 HOWARD Hughes Pkwy Ste-200, LAS VEGAS NV 89109** 3b. Phone No. (include area code)  
**702-784-7683**  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**88' FNL, 1,823' FWL, Sec. 19, T13S, R7E, NENW**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and, the operator has determined that the site is ready for final inspection.)

See Attached Letter

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **PHILIP J. MATHON II** Title **Protect Superintendent**  
Signature *Philip J. Mathon II* Date **OCT. 27, 2003**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Mid-Power Service

To: *Carol Daniels* Fax: \_\_\_\_\_  
From: *Susan Lumbly* Date: *10-27-03*  
Re: \_\_\_\_\_ Pages: *5*  
CC: \_\_\_\_\_

Urgent     For Review     Please Comment     Please Reply     Please Recycle



I will send you a hard  
copy in the mail.

Thanks

OCT 27 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-02353**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CLEAR CREEK UNIT**

8. Well Name and No.

**RIDGE RUNNER #13-17**

9. API Well No.

**43-015-30269**

10. Field and Pool, or Exploratory Area

**CLEAR CREEK/FERRON FORMATION**

11. County or Parish, State

**EMERY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**MID-POWER RESOURCE CORPORATION**

3a. Address **3753 HOWARD HUGHES PKWY STE 200 LAS VEGAS NV 89109** 3b. Phone No. (include area code) **(702)**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**362' FSL AND 289' FWL SWSW SEC. 17, T14S, R7E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Result of FLARE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**- Tested Well for 15 Hours**  
**- Estimated production 350-400 MCF per day, based upon the conclusions outlined in the Chart Recorder prepared by Fred Passarella of Houst About Services**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **PHILIP J. MATHON, II** Title **Project Superintendent**  
Signature **Philip J. Mathon II** Date **Oct. 27, 2003**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OCT 30 2003**

(Instructions on reverse)

**MID-  
POWER**  
SERVICE CORPORATION

November 5, 2003

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

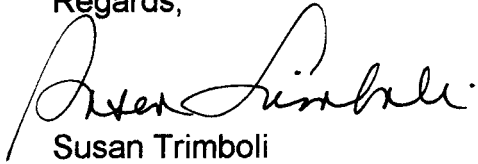
Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is a Sundry Notice for the above-mentioned well. Please feel free to contact me at 702-784-7683 should you have any questions.

Once again, thank you for all your help.

Regards,



Susan Trimboli  
Vice President  
Mid-Power Service Corporation

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

Via Fax  
435-259-2106

RECEIVED

NOV 10 2003

3753

200

~~3888~~ Howard Hughes Parkway, Suite ~~868-A~~ Las Vegas, Nevada 89109

(702) ~~814-3615~~ (702) ~~214-3865~~ Fax

784-7683

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Mid-Power Resource Corporation

3a. Address 3753 HOWARD HOGUES PKWY Ste. 200 LAS VEGAS NV 89109  
 3b. Phone No. (include area code) 702-784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 88' FNL, 1,823' FWL, SEC. 19, T13S, R7E NENE

5. Lease Serial No.  
 FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 CLEAR CREEK UNIT

8. Well Name and No.  
 UTAH FUEL # 8

9. API Well No.  
 43-007-16015

10. Field and Pool, or Exploratory Area  
 CLEAR CREEK / FERSON FORMATION

11. County or Parish, State  
 CARBON, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- CHANGE OF STATUS  
 - Well shut-in due to LACK OF PIPELINE ACCESS.

COPY SENT TO OPERATOR

Date: 11-12-03  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

PHILIP J. MATHON, II

Title Project Superintendent

Signature

*Philip J. Mathon, II*

Date

Nov. 5, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

*Mark Deut*

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

**MID-  
POWER**  
SERVICE CORPORATION

July 9, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax**  
**801-359-3940**

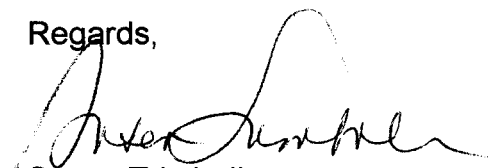
Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is the Sundry Notice for the above-mentioned well. We would like to begin this work by July 15, 2004 and would appreciate your remarks via fax.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,

  
Susan Trimboli

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax**  
**435-259-2106**

RECEIVED

JUL 17 2004

**MID-  
POWER**  
SERVICE CORPORATION

July 9, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is the Sundry Notice for the above-mentioned well. We would like to begin this work by July 15, 2004 and would appreciate your remarks via fax.

Please feel free to contact me at 702-784-7683 should you require additional information.

Regards,

Susan Trimboli

RECEIVED  
JUL 09 2004  
DIV. OF OIL, GAS & MINING

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

3763 200  
~~3888~~ Howard Hughes Parkway, Suite 868-A Las Vegas, Nevada 89109  
~~(702) 214-3615 (702) 214-3865 Fax~~  
(702) 784-7625 (702) 784-7679



RECEIVED  
JUL 09 2004

DIV. OF OIL, GAS & MINING

Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CLEAR CHEEK UNIT

8. Well Name and No.

UTAH FUEL # 8

9. API Well No.

43-007-16015

10. Field and Pool, or Exploratory Area

CLEAR CHEEK / FERRY FORMATION

11. County or Parish, State

CARSON, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Mid-Power Resource Corporation

3a. Address 3753 HOWARD Hughes Hwy Ste. 200 LAS VEGAS, NV 89109 3b. Phone No. (include area code) (702) 784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
88' FNL, 1,823' FWL, Sec. 19, T13S, R7E  
NENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FLARE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Perform chart recording test to determine cubic feet of gas.
- FLARE FOR FIVE (5) DAYS.
- WORK TO START ON JULY 15, 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN TRIMBOLIN Title Representative for Mid-Power

Signature Susan Trimbolin Date July 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Mid-Power Resource Corporation

3a. Address 3753 Howard Hughes Pkwy Ste. 200 LAS VEGAS, NV 89109

3b. Phone No. (include area code)  
 (702) 784-7683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 88' FNL, 1,823' FWL, Sec. 19, T13S, R7E  
 NENW

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
 FEE

7. If Unit or CA/Agreement, Name and/or No.  
 CLEAR CHEEK UNIT

8. Well Name and No.  
 UTAH FUEL # 8

9. API Well No.  
 43-007-16015

10. Field and Pool, or Exploratory Area  
 CLEAR CHEEK / FERRON FORMATION

11. County or Parish, State  
 CARSON, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FLARE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)

- Perform chart recording test to determine cubic feet of gas. Get w/press to determine method of transportation etc. Pipeline hook up shut off by Gusher 7/14/04 Sun Train hills
- FLARE FOR FIVE (5) DAYS.
- WORK TO START ON JULY 15, 2004

COPIES SENT TO OPERATOR  
 Date: 7-15-04  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN TRIMBOLIN Title Representative for Mid-Power

Signature *Susan Trimbolin* Date July 8, 2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DATE 7/14/04  
 BY: *[Signature]*

**MID-  
POWER**  
SERVICE CORPORATION

October 5, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is a Sundry Notice for the above-mentioned well.

Please feel free to contact me at 702-838-0716 should you require additional information.

Regards,



Susan Trimboli  
Vice President

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

RECEIVED  
OCT 05 2004  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____		7. UNIT OR CA AGREEMENT NAME: <b>Clear Creek Unit</b>
2. NAME OF OPERATOR: <b>Mid-Power Resource Corporation</b>		8. WELL NAME and NUMBER: <b>Utah Fuel #8</b>
3. ADDRESS OF OPERATOR: <b>8290 W. Sahara Ave. Ste 186</b> CITY <b>Las Vegas</b> STATE <b>NV</b> ZIP <b>89117</b>		9. API NUMBER: <b>43-007-16015</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>88' FNL, 1,823' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Clear Creek/Ferron Formation</b>
QTRQTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: <b>NENW 19 13S 7E</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>clean tubing and liner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move on well and record gas pressure. Blow well down and run in hole with sand line and 5 joints of 3/4" rod to tag.
2. If there is fill, clean out with slim line bailer.
3. Bail hole clean and then check perforations in the 2 7/8" liner.
4. If perforations are plugged, try and wash with a push out washer.
5. Swab water out of well and return to production.

**RECEIVED**  
**OCT 05 2004**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Larry Rowland / Susan Trimboli</u>	TITLE <u>Representatives for Mid-Power Resource Corp.</u>
SIGNATURE <u><i>Susan Trimboli</i></u>	DATE <u>10/4/2004</u>

(This space for State use only)

OPERATOR  
10-2-04  
CHD

RECEIVED  
OCT 16 2004  
DIV. OF OIL, GAS & MINING  
*[Signature]*

(5/2000)

(See Instructions on Reverse Side)

**MID-  
POWER**  
SERVICE CORPORATION

October 5, 2004

Ms. Carol Daniels  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste. 1210  
Salt Lake City, Utah 84114

**Sent Via Fax  
801-359-3940**

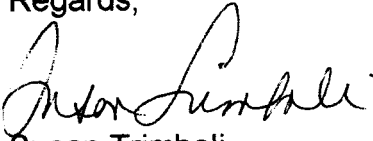
Re: Sundry Notice for Utah Fuel #8

Dear Ms. Daniels:

Attached is a Sundry Notice for the above-mentioned well.

Please feel free to contact me at 702-838-0716 should you require additional information.

Regards,



Susan Trimboli  
Vice President

CC: Marie McGann  
Moab Field Office for BLM  
82 East Dogwood  
Moab, Utah 84532

**Via Fax  
435-259-2106**

RECEIVED

OCT 13 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Clear Creek Unit</b>
2. NAME OF OPERATOR: <b>Mid-Power Resource Corporation</b>		8. WELL NAME and NUMBER: <b>Utah Fuel #8</b>
3. ADDRESS OF OPERATOR: <b>8290 W. Sahara Ave. Ste 186</b> CITY <b>Las Vegas</b> STATE <b>NV</b> ZIP <b>89117</b>		9. API NUMBER: <b>43-007-160   5</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>88' FNL, 1,823' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Clear Creek/Ferron Formation</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 19 13S 7E</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>clean tubing and liner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move on well and record gas pressure. Blow well down and run in hole with sand line and 5 joints of 3/4" rod to tag.
2. If there is fill, clean out with slim line bailer.
3. Bail hole clean and then check perforations in the 2 7/8" liner.
4. If perforations are plugged, try and wash with a push out washer.
5. Swab water out of well and return to production.

NAME (PLEASE PRINT) <u>Larry Rowland / Susan Trimboli</u>	TITLE <u>Representatives for Mid-Power Resource Corp.</u>
SIGNATURE <u><i>Susan Trimboli</i></u>	DATE <u>10/4/2004</u>

(This space for State use only)

Fax copy Approved 10/6/04 DRD

**RECEIVED**  
**OCT 13 2004**

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**4/28/2006**

<b>FROM: (Old Operator):</b> N2215-Mid-Power Resource Corporation 8290 W Sahara Ave #186 Las Vegas, NV 89117  Phone: 1-(702) 838-0716	<b>TO: ( New Operator):</b> N2740-Marion Energy, Inc. 119 S Tennessee, Suite 200 McKinney, TX 75069  Phone: 1-(972) 540-2967
--	---

**CA No.**

**Unit:**

**CLEAR CREEK**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
OMAN 2-20	20	130S	070E	4300730289	11875	State	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	GW	S
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	GW	PA
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL A-1	06	140S	070E	4301516021	2550	Fee	GW	PA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/12/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/8/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/7/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5868337-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 5/9/2006 BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 5/18/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2006
- 3. Bond information entered in RBDMS on: 5/18/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/18/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 5/9/2006

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000179

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B002775

2. The **FORMER** operator has requested a release of liability from their bond on: 5/12/2006  
The Division sent response by letter on: n/a all wells covered on bond transferred

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/18/2006

**COMMENTS:**

Marion Energy has assumed liability of the Board ordered Edward Mike Davis wells from Mid-Power Resources



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-063018X</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Clear Creek Unit</b>
2. NAME OF OPERATOR: <b>Marion Energy Inc. (N2740)</b>		8. WELL NAME and NUMBER: <b>See Attachment "A"</b>
3. ADDRESS OF OPERATOR: 119 S Tennessee Ste #200 CITY McKinney STATE TX ZIP 75069	PHONE NUMBER: <b>(972) 540-2967</b>	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>N/A</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>N/A</b>		10. FIELD AND POOL, OR WILDCAT: <b>Clear Creek Federal unit</b> COUNTY: <b>Carbon and Emery</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy Inc. will take over operation of the Clear Creek Federal Unit which is currently operated by Mid-Power Resource Corporation, and is located in both Carbon and Emery Counties Utah.

*N2315*

Please See attachment "A" for well Names, API numbers, and legal descriptions

*BLM Bond = UTB000179  
Special Bond = B002775  
State + Fee Bond = B001617  
Effective 4/28/2006*

NAME (PLEASE PRINT) <u>Keri Clarke</u>	TITLE <u>Vice President Land (Marion Energy Inc)</u>
SIGNATURE	DATE <u>5/4/06</u>

(This space for State use only)

**APPROVED** 5/18/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

RECEIVED

**Attachment A  
Marion Energy Inc.**

**Clear Creek Unit  
Carbon and Emery Counties, Utah**

**Wells**

<u>Well Name</u>	<u>API Number</u>	<u>Status</u>	<u>Section Township Range</u>
Utah Fuel No. 1	43-007-16009-00-00	Shut-in	S. 5 T14S R7E
Utah Fuel No. 2	43-007-16010-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 3	43-007-16011-00-00	Shut-in	S. 32 T13S R7E
Utah Fuel No. 4	43-007-16012-00-00	Shut-in	S. 30 T13S R7E
Utah Fuel No. 5	43-007-16013-00-00	Plugged and Abandoned	S. 31 T13S R7E
Utah Fuel No. 8	43-007-16015-00-00	Shut-in	S. 19 T13S R7E
Utah Fuel No. 10	43-007-16016-00-00	Shut-in	S. 5 T14S R7E
Utah State M.L. 1256-1	43-007-30102-00-00	Shut-in	S. 29 T13S 7E
Oman 2-20	43-007-30289-00-00	Shut-in	S. 20 T13S R7E
Utah Fuel A-1	43-015-16021-00-00	Plugged and Abandoned	S. 6 T14S R7E
Alpine School District #6-17	43-007-31181-00-00	Permit not yet Approved	S. 17 T13S R7E
Alpine School District #3-17	43-007-31182-00-00	Permit not yet Approved	S. 17 T13S R7E
Ridge Runner 11-20	43-015-30271-00-00	Shut-in	S. 20 T14S R7E
Ridge Runner 13-17	43-015-30269-00-00	Shut-in	S. 17 T14S R7E
Ridge Runner #1-30	43-015-30680-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #7-20	43-015-30681-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #8-19	43-015-30682-00-00	Approved APD (NYS)*	S. 20 T14S R7E
Ridge Runner #2-18	43-015-30683-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-18	43-015-30684-00-00	Approved APD (NYS)*	S. 17 T14S R7E
Ridge Runner #11-17	43-015-30685-00-00	Approved APD (NYS)*	S. 17 T14S R7E

**\* Not Yet Spudded**

Plugged Wells or Abandoned Well Sites in area (noted but not changed)

Clear Creek 1	43-007-20068-00-00	Plugged and Abandoned	S. 17 T14S R7E
Clear Creek Unit No. 16	43-015-16018-00-00	Plugged and Abandoned	S. 29 T14S R7E
Clear Creek Unit No. 17	43-015-30053-00-00	Plugged and Abandoned	S. 20 T14S R7E
G W Deck A-1	43-007-16008-00-00	Plugged and Abandoned	S. 8 T14S R7E
Gov't 1-17	43-007-11179-00-00	Plugged and Abandoned	S.17 T14S R7E
Kearns A-1	43-015-11217-00-00	Plugged and Abandoned	S. 32 T14S R7E
Kemmerer Coal 1	43-015-10897-00-00	Plugged and Abandoned	S. 24 T14S R6E
Kemmerer Coal 2	43-015-10304-00-00	Plugged and Abandoned	S. 24 T14S R6E
C. K. Steiner A-1	43-015-10306-00-00	Plugged and Abandoned	S. 5 T15S R7E
Utah Fuel No. 7	43-007-16014-00-00	Plugged and Abandoned	S. 17 T13S R7E
H. E. Walton No. 1	43-007-16017-00-00	Plugged and Abandoned	S. 17 T14S R7E
H.E. Walton A-3	43-015-16023-00-00	Plugged and Abandoned	S. 30 T14S R7E
P. T. Walton No. 1-X	43-015-16024-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Water Well 1	43-007-20119-00-00	Plugged and Abandoned	S. 17 T14S R7E
Deck 1	43-007-20356-00-00	Location Abandoned	S. 8 T14S R7E
Clear Creek U 18	43-007-30043-00-00	Location Abandoned	S. 20 T13S R7E
1-18	43-015-20300-00-00	Location Abandoned	S. 18 T14S R7E
P.T. Walton 1	43-015-20302-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek Unit 1	43-015-30090-00-00	Plugged and Abandoned	S. 19 T14S R7E
Clear Creek (Deep) 2	43-015-30307-00-00	Location Abandoned	S. 19 T14S R7E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

May 9, 2006

Marion Energy Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069

Re: Clear Creek Unit  
Carbon & Emery Counties, Utah

Gentlemen:

On May 8, 2006, we received an indenture dated April 28, 2006, whereby Mid-Power Resource Corporation resigned as Unit Operator and Marion Energy Inc. was designated as Successor Unit Operator for the Clear Creek Unit, Carbon & Emery Counties, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 2006. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Clear Creek Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000179 will be used to cover all federal operations within the Clear Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ James A. Fouts

for Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Clear Creek Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

RECEIVED  
MAY 11 2006

UT922:TAThompson:tt:5/9/06

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-063018X</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>CLEAR CREEK UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: <b>Mid-Power Resource Corporation</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <b>8290 W. SAHARA AVE, # LAS VEGAS NV 89117</b>	PHONE NUMBER: <b>(702) 838-0714</b>	10. FIELD AND POOL, OR WILDCAT: <b>CLEAR CREEK FEDERAL UNIT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>NA</b>		COUNTY: <b>CARBON AND EMERY</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NA</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Mid-Power Resource Corporation, the designated operator of the unit, resigns as unit operator, effective upon the approval of the successor unit operator, MARION ENERGY INC. Mid-Power Resource acknowledges AND Approves this change.

Please refer to ALL Documents Submitted by MARION ENERGY AS successor unit operator AND ON BEHALF OF Mid-Power Resource regarding this change.

NAME (PLEASE PRINT) SUSAN TRIMBOLI TITLE Company Representative  
 SIGNATURE Susan Trimboli DATE May 9, 2006

(This space for State use only)

APPROVED 5118-106  
 Earlene Russell  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
 MAY 12 2006

DIV. OF OIL, GAS & MINING

**UTAH DIVISION OF OIL, GAS AND MINING**  
**NOTICE OF REPORTING PROBLEMS**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 007 16015*  
*Utah Fuel 8*  
*135 7E 19*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
 RAM  
 Well File  
 CHD

UTAH DIVISION OF OIL, GAS AND MINING  
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
UTAH FUEL 1	4300716009	
UTAH FUEL 2	4300716010	
UTAH FUEL5	4300716013	
UTAH FUEL 10	4300716016	
UTAH MINERAL STATE	4300730102	
UTAH FUEL 4	4300716012	
OMAN 2-20	4300730289	
UTAH FUEL 2	4300716010	
UTAH FUEL 10	4300716016	
UTAH FUEL 8	4300716015	
UTAH FUEL 1	4300716009	
UTAH FUEL 8	4300716015	
UTAH FUEL 10	4300716016	

**UTAH DIVISION OF OIL, GAS AND MINING**  
**NOTICE OF REPORTING PROBLEMS**

Operator: Marion Energy, Inc. Account: N2740 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 007 16015  
 Utah Fuel 8  
 135 7E 19*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
 RAM  
 Well File  
 CHD





**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>Marion Energy, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 119 S. Tennessee CITY <b>McKinney</b> STATE <b>TX</b> ZIP <b>75069</b>		7. UNIT or CA AGREEMENT NAME: <b>Clear Creek</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>88ft FNL &amp; 1823 ft FWL</b>		8. WELL NAME and NUMBER: <b>Utah Fuels # 8</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 19 13S 7E</b>		9. API NUMBER: <b>4300716015</b>
STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WILDCAT: <b>Clear Creek Ferron Formation</b>
COUNTY: <b>Carbon</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>11/20/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
On 11-13-08 the Utah Fuels # 8 was flow tested and deemed to be commercial. As of 11-17-08 the well has been turned to sales.

NAME (PLEASE PRINT) <b>Doug Endsley</b>	TITLE <b>VP Operations</b>
SIGNATURE	DATE <b>11/20/2008</b>

(This space for State use only)

**RECEIVED**  
**NOV 25 2008**  
DIV. OF OIL, GAS & MINING



May 12, 2009

Utah Division of Oil Gas and Mining  
ATTN: Clint Dworshak  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

**RECEIVED**  
**MAY 14 2009**  
DIV. OF OIL, GAS & MINING

RE: Board Cause 250-01, Clear Creek Field Operations Update

Dear Mr. Dworshak,

Marion Energy is writing today to update the Utah Department of Oil, Gas and Mining in regards to Board Cause 250-01. Please find below a schedule for work to be completed on the wells in Clear Creek Utah pertaining to the Cause 250-01:

- 1) **Utah Fuel #4:** The Utah Fuel # 4 was Plugged and Abandoned in **December 2007.**
- 2) **Utah Fuel #10:** Marion Energy plans to enter the Utah Fuel #10 pad site this summer and Plug and Abandon this well and location. Marion Energy estimated date of P&A is **August 2009.**
- 3) **Utah Mineral State 1256-1 a/k/a Utah Mineral State 1-A:** Marion Energy has re-entered this well and found the well capable of producing gas. We are currently in negotiations with the Surface Owner to purchase and easement down his road to run a gas and water line. Marion Energy has recently completed an infrastructure overhaul and is now ready to tie the well in. We have been in negotiations with the Surface Owner for over a year. Once an easement agreement has been reached, Marion Energy estimates 100 days of construction time. Estimated date of tie-in: **October 2009.**
- 4) **Utah Fuel #8:** <sup>43 007 16015 13S 7E 19</sup> Marion Energy recently re-entered the Utah Fuel #8 and has deemed this well economic. We have currently run a temporary gas line to our new infrastructure and will be completing a permitted gas and water line this summer. Currently this well is producing.
- 5) **Oman 2-20:** Marion Energy has recently re-entered the Oman 2-20 and has deemed this well economic. Marion Energy has tied this well into our new infrastructure and it is currently producing.



- 6) **Utah Fuel #2:** Marion Energy recently completed an easement agreement with the Clear Creek Home Owners Association to run a new gas and water line from the Utah Fuel #2 to new pipelines. Marion Energy intends to start work on the new pipeline in summer of 2009. We are estimating sixty (60) days for pipeline work to be completed. Once completed Marion Energy will move a work over rig onto the Utah Fuel #2 to place the well back onto production. Estimated date of tie-in is **November 2009**.
  
- 7) **Utah Fuel #3:** Marion Energy plans on clearing the pad site of the Utah Fuel #3 of the temporary compressor and water storage tanks being used while Marion was completing its infrastructure overhaul. Once the items have been removed, Marion Energy intends to move a work over rig onto location. Marion Energy intends to bring the Utah Fuel #3 back online. Estimated date of tie-in is **November 2009**.
  
- 8) **Utah Fuel #1:** Marion Energy plans on leaving the Utah Fuel #1 shut in while drilling operations are being conducted on the pad site to drill and complete the Jacob 5-5 and Jacob 4-8. Marion Energy plans on drilling the aforementioned wells during the calendar year of 2009. Once the wells have been drilled, Marion intends to bring the Utah Fuel #1 back on-line. Marion Energy has recently completed a gas gathering system overhaul, and the infrastructure is now in place and ready to receive gas from the Utah Fuel #1, once drilling operations have been completed on the pad site.

If you have any further questions or concerns please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Keri Clarke", is written over a light blue horizontal line.

Keri Clarke  
Vice President – Land  
Marion Energy  
119 S. Tennessee  
McKinney, TX 75069  
Phone: 972-540-2967  
Cell: 214-704-4377  
E-mail: [kclarke@marionenergy.com](mailto:kclarke@marionenergy.com)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Clear Creek Unit**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Utah Fuel Number 8**

2. NAME OF OPERATOR:  
**Marion Energy, Inc.**

9. API NUMBER:  
**4300716015**

3. ADDRESS OF OPERATOR:  
**119 S. Tennessee** CITY **McKinney** STATE **TX** ZIP **75069** PHONE NUMBER: **(972) 540-2967**

10. FIELD AND POOL, OR WILDCAT:  
**Clear Creek**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **88 FNL 1823' FWL** COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 19 13S 7E** STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Update</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Last Sundry Dated 10/5/2004...this was submitted before Marion Energy took over operations. Marion does not know if the work was carried out. Marion Energy could not find any records indication that the work has been completed. However, this well was tested and placed back onto production on 11.7.08. Marion Energy submitted a production resume sundry on 11/20/2008

NAME (PLEASE PRINT) Scott Jacoby TITLE Associate Landman  
SIGNATURE *Scott Jacoby* DATE 7/22/2009

(This space for State use only)

INJECTION WELL - PRESSURE TEST

Well Name: Utah Fuel #8 API Number: 43-007-16015  
 Qtr/Qtr: NEMW Section: 19 Township: 13 S Range: 7 E  
 Company Name: Marion  
 Lease: State \_\_\_\_\_ Fee \_\_\_\_\_ Federal \_\_\_\_\_ Indian \_\_\_\_\_  
 Inspector: [Signature] Date: 2-8-10

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi  
 Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
10:00 0	<del>1050</del> 1050	<u>0</u>
5	_____	_____
10	_____	_____
10:15 15	1050	<u>0</u>
20	_____	_____
25	_____	_____
10:30 30	1050	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi  
 Casing/Tubing Annulus Pressure: 0 psi

COMMENTS: tubing out of hole. Bridge plug set @ 4014'.  
4024' top of 2 7/8" tubing / liner

Eric Norten (Marion)

Operator Representative



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 9, 2010

Certified Mail No.: 7004 1160 0003 0190 4789

### DIVISION ORDER

Marion Energy, Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069  
Attn: Mr. Keri Clark

43 087 16015  
Utah Fuel 8  
135 7E 19

Subject: Bonding for Individual Wells

Dear Mr. Clark:

As of the date of this Order Marion Energy Inc. (Marion) has not satisfactorily demonstrated Marion's financial ability to meet Utah Code §40-6-5(f) and Oil and Gas Conservation General Rule (R649-3-6) requirements for state-wide bonding as requested in the Division of Oil, Gas and Mining (Division) certified letter dated October 25, 2010.

The Division is hereby ordering individual well bonds (R649-3-1.5) for all wells (see Attachment A) currently covered under Marion's \$120,000 blanket bond. The total individual well bond obligation will be \$421,500.

Therefore, Marion has 30 days from the date of this Order to post the additional bonding or enter into an agreement with the Division to satisfy this Order.

Marion has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining a request for review, according to procedures set forth in Utah Administrative Code R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the Order.

In the event Marion does not comply with this Division Order for Individual Well Bonding the Division will file for a formal hearing before the Board of Oil, Gas and Mining pursuant to Utah §40-6-11(3) & (4).

Page 2

Subject: Division Order – Bonding for Individual Wells.

December 9, 2010

For bonding assistance please contact Randy Thackeray, Lead Auditor at (801) 538-5316. General questions regarding this Order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280, or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js

Exhibits

cc: John Rogers, Associate Director  
Steve Alder, Assistant Attorney General  
Dustin Doucet, Petroleum Engineer  
Randy Thackeray, Lead Auditor  
Compliance File  
Well Files

N:\O&G Reviewed Docs\ChronFile\Enforcement

## Attachment A

<u>Well Name</u>	<u>Well API</u>	<u>Well Depth</u>	<u>Bond</u>
Cordingly Cyn 15-2	43-007-30102	4890	\$30,000
Cordingly Cyn 15-1	43-007-31065	4735	\$30,000
Cordingly Cyn 15-5	43-007-31167	4500	\$30,000
Alpine School District 6-17	43-007-31181	5825	\$30,000
Alpine School District 3-17	43-007-31182	5300	\$30,000
Oman 10-29	43-007-31210	5500	\$30,000
Utah Fuel 8	43-007-16015	4390	\$30,000
Kenilworth RR 1	43-007-31006	4445	\$30,000
Kenilworth RR 2	43-007-31007	5007	\$30,000
Ballpark Cyn 1	43-007-31015	4468	\$30,000
Cordingly Cyn 11-1	43-007-31070	5520	\$30,000
Ballpark Cyn 17-2	43-007-31169	not reported	\$30,000
Cordingly Cyn 10-1	43-007-31173	6435	\$30,000
Ballpark Cyn 16-2X	43-007-31207	489	\$1,500
Kennilworth RR 1-A	43-007-31229	8045	<u>\$30,000</u>
		<b>TOTAL</b>	<b>\$421,500</b>



7004 1160 0003 0190 4789

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/9/2010  
 Postmark Here

Total Post: \_\_\_\_\_  
 Sent To: **MR KERI CLARKE**  
**MARION ENERGY INC**  
 Street, Apt. or PO Box: **119 SOUTH TENNESSEE SUITE 200**  
 City, State: **MCKINNEY TX 75069**

PS Form 3800, June 2002 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
  
**MR KERI CLARKE**  
**MARION ENERGY INC**  
**119 SOUTH TENNESSEE SUITE 200**  
**MCKINNEY TX 75069**

2. Article Number  
 (Transfer from service label) \_\_\_\_\_

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 x *BCDati*  Agent  Addressee

B. Received by (Printed Name) *Betu Dati* C. Date of Delivery *12/13/10*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

7004 1160 0003 0190 4789



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

January 20, 2011

Marion Energy, Inc.  
119 South Tennessee, Suite 200  
McKinney, Texas 75069  
Attn: Mr. Keri Clark

Subject: Division Order for MIT tests and Individual Well Bonds

Dear Mr. Clark:

It is good to see you progressing with mechanical integrity tests (MIT) for the wells in question below:

API	WELL NAME
4300716009	UTAH FUEL 1
4300716010	UTAH FUEL 2
4300716011	UTAH FUEL 3
→ 4300716015	UTAH FUEL 8
4300716016	UTAH FUEL 10
4300730102	UTAH MINERAL STATE

13S 7E 19

As we discussed on Thursday, January 6, 2011, the Division of Oil, Gas and Mining (Division) did not proceed to file this matter for a formal hearing before the Board of Oil, Gas, and Mining (Board) for the February hearing. However, in order to keep this matter moving forward, I would like to have a plan of action for each well in question, as well as the status of the bonding effort.

Include the following:

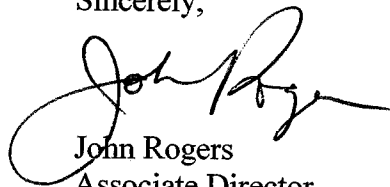
1. A planned date of the MIT test for each well in question.
2. The results of the MIT and plan of action following the tests:
  - To bring on line and produce.
  - Plug and abandoned.
3. Pertinent information concerning the status of your bonding efforts.



Page 2  
Marion Energy, Inc.  
January 20, 2011

Please communicate with me on a weekly basis in order for the Division to track the progress. In order to proceed with a March hearing, our attorney will need to file with the Board by February 10<sup>th</sup>. The Division will plan to proceed in this direction, unless a distinct progress is made to resolve this issue. If you have any questions, please call me at 801-538-5349.

Sincerely,

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

John Rogers  
Associate Director

JR/js  
cc: Steve Alder  
Dustin Doucet  
Randy Thackeray  
Compliance File  
Well Files

N:\O&G Reviewed Docs\ChronFile\Enforcement

**Division of Oil, Gas and Mining**  
**ORPHAN-NO RESPONSIBLE OPERATOR**  
**CHANGE WORKSHEET (for state use only)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<b>10/11/2012</b>
<b>FROM:</b> (Old Operator): N2740- Marion Energy, Inc	<b>TO:</b> ( New Operator): N9999-Orphan-No Responsible Operator

<b>Docket Number:</b>	2011-018			Board:	X	Division:		
<b>Cause Number:</b>	250-02							
<b>WELL NAME</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>API NO</b>	<b>ENTITY NO</b>	<b>LEASE TYPE</b>	<b>WELL TYPE</b>	<b>WELL STATUS</b>
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

**DATA ENTRY:**

1. Date bond received on: 10/11/2012
2. Changes entered in the Oil and Gas Database on: 11/30/2012
3. Date RBDMS changed to "Calimed" on: 10/11/2012

**COMMENTS:**

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Responsible Operator for Division plugging.

Division of Oil, Gas and Mining  
**ORPHAN-NO RESPONSIBLE OPERATOR**  
**CHANGE WORKSHEET (for state use only)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<b>10/11/2012</b>
<b>FROM:</b> (Old Operator): N2740- Marion Energy, Inc	<b>TO:</b> ( New Operator): N9999-Orphan-No Responsible Operator

<b>Docket Number:</b>	2011-018	Board:	<input checked="" type="checkbox"/>	Division:				
<b>Cause Number:</b>	250-02							
<b>WELL NAME</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>API NO</b>	<b>ENTITY NO</b>	<b>LEASE TYPE</b>	<b>WELL TYPE</b>	<b>WELL STATUS</b>
UTAH FUEL 1	05	140S	070E	4300716009	2550	Fee	GW	S
UTAH FUEL 10	05	140S	070E	4300716016	2550	Fee	GW	S
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	GW	S
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	GW	S
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	GW	S
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	GW	S

**DATA ENTRY:**

- Date bond received on: 10/11/2012
- Changes entered in the **Oil and Gas Database** on: 11/30/2012
- Date RBDMS changed to "Calimed" on: 10/11/2012

**COMMENTS:**

Well(s) moved to N9999 Orphan-No Resonsible Operator for plugging.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>2. NAME OF OPERATOR:</b> MARION ENERGY, INC.		<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>3. ADDRESS OF OPERATOR:</b> 119 S. Tennessee, Suite 200 , McKinney, TX, 75069		<b>9. API NUMBER:</b> 43007160150000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
		<b>COUNTY:</b> CARBON
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Marion Energy retrieved 2 7/8" tubing that was originally run as a production string by a previous operator. The well was cleaned out to the previous plug back TD of 4278' and 5 1/2", 17# casing was run as a liner. Liner top is at 4120'. The liner top was squeezed with 50 sx Class "G" cement. The liner was then perforated from 4226'-4257' with 0.34" holes at 4 spf. The perforations were broken down and a Weatherford Tiben pumping unit has been set.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**  
**FOR RECORD ONLY**  
May 20, 2014

<b>NAME (PLEASE PRINT)</b> Ben Evans	<b>PHONE NUMBER</b> 214 592-8615	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>2. NAME OF OPERATOR:</b> MARION ENERGY, INC.	<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>3. ADDRESS OF OPERATOR:</b> 119 S. Tennessee, Suite 200 , McKinney, TX, 75069	<b>9. API NUMBER:</b> 43007160150000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
	<b>COUNTY:</b> CARBON
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Utah Fuels #8 was tied in to Marion Energy's gas and water system and the pumping unit has been turned on.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 20, 2014

<b>NAME (PLEASE PRINT)</b> Ben Evans	<b>PHONE NUMBER</b> 214 592-8615	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/20/2014	

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/1/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Marion Energy, Inc 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028	Utah Gas Operating Solutision, LLC 1415 N Loop West, Suite 1250 Houston, TX 77008 281-540-0028
CA Number(s):	Unit(s): Clear Creek

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attache Listq									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/24/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/24/2015
3. New operator Division of Corporations Business Number: 9345770-0161

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/25/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 6/25/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: 7/8/2015
6. Surface Facility(s) included in operator change: Clear Creek Tank Battery
7. Inspections of PA state/fee well sites complete on (only upon operators request): 6/25/2015

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: SU46335
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SU46334 and SU46341

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 7/9/2015
2. Entity Number(s) updated in **OGIS** on: 7/9/2015
3. Unit(s) operator number update in **OGIS** on: 7/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 7/9/2015
6. Surface Facilities update in **RBDMS** on: 7/9/2015

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/9/2015

**COMMENTS:**



Marion Energy, Inc to  
Utah Gas Operating Solutions, LLC  
Effective 6/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	2550	State	Fee	WD	A	CLEAR CREEK
RIDGE RUNNER 8-19	20	140S	070E	4301530682	2550	Federal	Federal	GW	OPS	CLEAR CREEK
RIDGE RUNNER 2-18	17	140S	070E	4301530683	16130	Federal	Federal	GW	OPS	CLEAR CREEK
UTAH FUEL 10	5	140S	070E	4300716016	2550	Fee	Fee	GW	P	CLEAR CREEK
RIDGE RUNNER 13-17	17	140S	070E	4301530269	2550	Federal	Federal	GW	P	CLEAR CREEK
UTAH FUEL 1	5	140S	070E	4300716009	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 2	32	130S	070E	4300716010	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 3	32	130S	070E	4300716011	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 4	30	130S	070E	4300716012	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 5	31	130S	070E	4300716013	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH MINERAL STATE	29	130S	070E	4300730102	2550	State	Fee	GW	PA	CLEAR CREEK
BALLPARK CYN 17-2	16	130S	100E	4300731169	15494	Fee	Fee	D	PA	
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	15495	Federal	Fee	D	PA	
BALLPARK CYN 16-2	16	130S	100E	4300731171	15434	Fee	Fee	D	PA	
CORDINGLY CYN 10-1	15	130S	100E	4300731173	15435	Fee	Fee	D	PA	
BALLPARK CYN 16-2X	16	130S	100E	4300731207	15496	Fee	Fee	D	PA	
UTAH FUEL A-1	6	140S	070E	4301516021	2550	Fee	Fee	GW	PA	CLEAR CREEK
UTAH FUEL 8	19	130S	070E	4300716015	2550	Fee	Fee	GW	S	CLEAR CREEK
OMAN 2-20	20	130S	070E	4300730289	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR #1	16	130S	100E	4300731006	14624	Fee	Fee	GW	S	
KENILWORTH RR #2	16	130S	100E	4300731007	14625	Fee	Fee	GW	S	
BALLPARK CANYON #1	16	130S	100E	4300731015	15159	Fee	Fee	GW	S	
CORDINGLY CYN 15-2	15	130S	100E	4300731064	15160	State	Fee	GW	S	
CORDINGLY CYN 15-1	15	130S	100E	4300731065	15161	State	Fee	GW	S	
CORDINGLY CYN 11-1	11	130S	100E	4300731070	15432	Fee	Fee	GW	S	
CORDINGLY CYN 15-5	15	130S	100E	4300731167	15433	State	Fee	GW	S	
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	16041	Federal	Fee	GW	S	
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	2550	State	Fee	GW	S	CLEAR CREEK
OMAN 10-29	29	130S	070E	4300731210	2550	State	Fee	GW	S	CLEAR CREEK
KENILWORTH RR 1-A	16	130S	100E	4300731229	16456	Fee	Fee	GW	S	
RIDGE RUNNER 11-20	20	140S	070E	4301530271	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 1-30	20	140S	070E	4301530680	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 2-19	17	140S	070E	4301530684	2550	Federal	Federal	GW	S	CLEAR CREEK
RIDGE RUNNER 11-17	17	140S	070E	4301530685	2550	Federal	Federal	GW	S	CLEAR CREEK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-1257

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
Clear Creek

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER Compressor

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:  
Utah Gas Operating Solutions, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1415 North Loop West, STE CITY Houston STATE TX ZIP 77008

PHONE NUMBER:  
(281) 540-0028

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 33 13S 7E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>6/1/2015</u>  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please accept this as notice that as of June 1st, 2015, Marion Energy, Inc. is resigning as the operator of the "Clear Creek Compressor Station" and assigning Utah Gas Operating Solutions, LLC. as the successor of operator. This is in conjunction with Utah Gas Operating Solutions, LLC bond number 5040334.  
"Clear Creek Compressor Station"  
Sec 33 13S 7E NWNW

Marion Energy, Inc.

Signature: Douglas Flanner

Date: 6/1/15

Name: Douglas Flanner

Title: VP

Utah Gas Operating Solutions, LLC.

Signature: Patrick W. Merritt

Date: 6-15-2015

Name: Patrick W. Merritt

Title: AGENT-LIMITED ATTORNEY IN FACT

NAME (PLEASE PRINT) Patrick W. Merritt

TITLE AGENT-LIMITED ATTORNEY IN FACT

SIGNATURE Patrick W. Merritt

DATE 6-15-2015

(This space for State use only)

**APPROVED**

JUL 09 2015

DIV. OIL GAS & MINING  
BY: Rachel Medina

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-1257**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Clear Creek Unit**

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:  
**Marion Energy, Inc**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
**1415 N Loop W, STE 1250**      CITY **Houston**      STATE **TX**      ZIP **77008**

PHONE NUMBER:  
**(281) 540-0028**

10. FIELD AND POOL, OR WILDCAT:  
**Helper Field**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_      COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_      STATE: **UTAH**

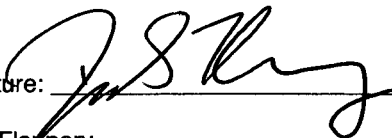
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

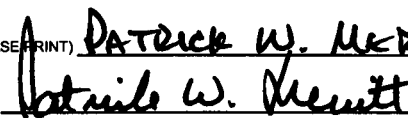
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of June 1st, 2015, Marion Energy, Inc. resigns as Operator over its former Clear Creek Unit and Helper Field assets. In conjunction with this resignation, Utah Gas Operating Solutions, LLC. will be taking over as the Successor Operator upon your approval. Please refer to all documents submitted by Utah Gas Operating Solutions, LLC. as successor unit operator and on behalf of Marion Energy, Inc. regarding this change.

Please see the attached Appendix A below for a complete well and facility list that will be transferred upon governing approval. As the Vice President of Marion Energy, Inc. I ask that you accept this letter as Marion Energy's official resignation and request to transfer operating rights to Utah Gas Operating Solutions, LLC.

Signature:       Date: 6/11/15  
Doug Flannery  
Vice President

NAME (PLEASE PRINT) DATRICK W. MERRITT      TITLE AGENT - CONTRACT OPERATOR  
SIGNATURE       DATE 6-15-2015

(This space for State use only)

**APPROVED**

JUL 09 2015

DIV. OIL GAS & MINING  
BY: Rachel Medina

APPENDIX A

Well List

Well Name	Sec	TWN	RNG	API	Status
ALPINE SCHOOL DIST 3-17	17	130S	070E	4300731182	A
KENILWORTH RAILROAD 9-1	16	130S	100E	4300731172	LA
JACOB 5-5	5	140S	070E	4300731190	LA
JACOB 4-8	5	140S	070E	4300731191	LA
OMAN 2-31	30	130S	070E	4300731246	LA
OMAN 3-32	29	130S	070E	4300731247	LA
MADSEN 11-20	19	130S	070E	4300731297	LA
OMAN 7-19	19	130S	070E	4300731298	LA
WOOLSEY 3-31	31	130S	070E	4300731305	LA
OLD RAIL ROAD GRADE 17-1	17	130S	100E	4300731354	LA
KENILWORTH WASH 18-1	18	130S	100E	4300731355	LA
ALRAD CYN 13-1	13	130S	100E	4300731357	LA
CORDINGLY CYN 15-6	15	130S	100E	4300731416	LA
RIDGE RUNNER 7-20	20	140S	070E	4301530681	LA
RIDGE RUNNER 8-19	20	140S	070E	4301530682	OPS
RIDGE RUNNER 2-18	17	140S	070E	4301530683	OPS
UTAH FUEL 10	5	140S	070E	4300716016	P
RIDGE RUNNER 13-17	17	140S	070E	4301530269	P
UTAH FUEL 1	5	140S	070E	4300716009	PA
UTAH FUEL 2	32	130S	070E	4300716010	PA
UTAH FUEL 3	32	130S	070E	4300716011	PA
UTAH FUEL 4	30	130S	070E	4300716012	PA
UTAH FUEL 5	31	130S	070E	4300716013	PA
UTAH MINERAL STATE	29	130S	070E	4300730102	PA
BALLPARK CYN 17-2	16	130S	100E	4300731169	PA
KENILWORTH RAILROAD 15-4	16	130S	100E	4300731170	PA
BALLPARK CYN 16-2	16	130S	100E	4300731171	PA
CORDINGLY CYN 10-1	15	130S	100E	4300731173	PA
BALLPARK CYN 16-2X	16	130S	100E	4300731207	PA
UTAH FUEL A-1	6	140S	070E	4301516021	PA
OMAN 14-20	29	130S	070E	4300731209	RET
CORDINGLY CYN 2-1	2	130S	100E	4300731236	RET
SWD 1	28	130S	100E	4300731417	RET
SHIMMIN 33-1	33	120S	110E	4300731431	RET
SEAMONS 5-8	8	130S	070E	4300731432	RET
CRITCHLOW 29-1	29	120S	110E	4300731433	RET
RADAKOVICH 12-5-1	5	130S	070E	4300731434	RET
ALLRED 10-1	10	120S	110E	4300731435	RET

RADAKOVICH 12-5	5	130S	070E	4300731436	RET
SEAMONS 5-8-2	8	130S	070E	4300731437	RET
WOOLSEY 3-31-1	31	130S	070E	4300731438	RET
ALLRED 13-1	13	120S	110E	4300731439	RET
JACOB 5-5	5	140S	070E	4300731513	RET
UTAH FUEL 8	19	130S	070E	4300716015	S
OMAN 2-20	20	130S	070E	4300730289	S
KENILWORTH RR #1	16	130S	100E	4300731006	S
KENILWORTH RR #2	16	130S	100E	4300731007	S
BALLPARK CANYON #1	16	130S	100E	4300731015	S
CORDINGLY CYN 15-2	15	130S	100E	4300731064	S
CORDINGLY CYN 15-1	15	130S	100E	4300731065	S
CORDINGLY CYN 11-1	11	130S	100E	4300731070	S
CORDINGLY CYN 15-5	15	130S	100E	4300731167	S
KENILWORTH RAILROAD 15-3	16	130S	100E	4300731168	S
ALPINE SCHOOL DIST 6-17	17	130S	070E	4300731181	S
OMAN 10-29	29	130S	070E	4300731210	S
KENILWORTH RR 1-A	16	130S	100E	4300731229	S
RIDGE RUNNER 11-20	20	140S	070E	4301530271	S
RIDGE RUNNER 1-30	20	140S	070E	4301530680	S
RIDGE RUNNER 2-19	17	140S	070E	4301530684	S
RIDGE RUNNER 11-17	17	140S	070E	4301530685	S

Facility List

Clear Creek Compressor Station	33	13S	7E
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CLEAR CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH FUEL 8
2. NAME OF OPERATOR: UTAH GAS OPERATING SOLUTIONS, LLC	9. API NUMBER: 43007160150000
3. ADDRESS OF OPERATOR: 1415 North Loop West, STE 1250, Houston, TX, 77008	PHONE NUMBER: 281 540-0028 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0088 FNL 1823 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: CLEAR CREEK
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/3/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Procedure: (See attached wellbore) Pull the pump and rods Pick up tubing and check bottom Pull tubing Run a 5-1/2" 17# packer and set at 4,200' Swab test the perforations at 4,226'-4,257' Re-run completion BHA

Approved by the  
 September 03, 2015  
 Oil, Gas and Mining

Date: \_\_\_\_\_  
 By: Dark Duff

<b>NAME (PLEASE PRINT)</b> Tyler Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> Project Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/2/2015	

**Present Completion**

API: 43-007-16015  
 GL: unknown  
 KB: 8,300'

**Utah Fuel #8**

**LOCATION:**

Clear Creek  
 NE NW  
 Sec. 19 T13S R7E  
 Carbon County, UT

**Casing Strings:**

10-3/4", 40#, 8rd @ 171'  
 Cmt'd w/ 150 sx  
 TOC @ surface

7" @ 4,227'  
 Cmt'd w/ 200 sx  
 TOC @ 2,525' estimated

5-1/2" 17# liner set from 4,120' - 4,278'  
 No liner hanger. Cemented in place under retainer

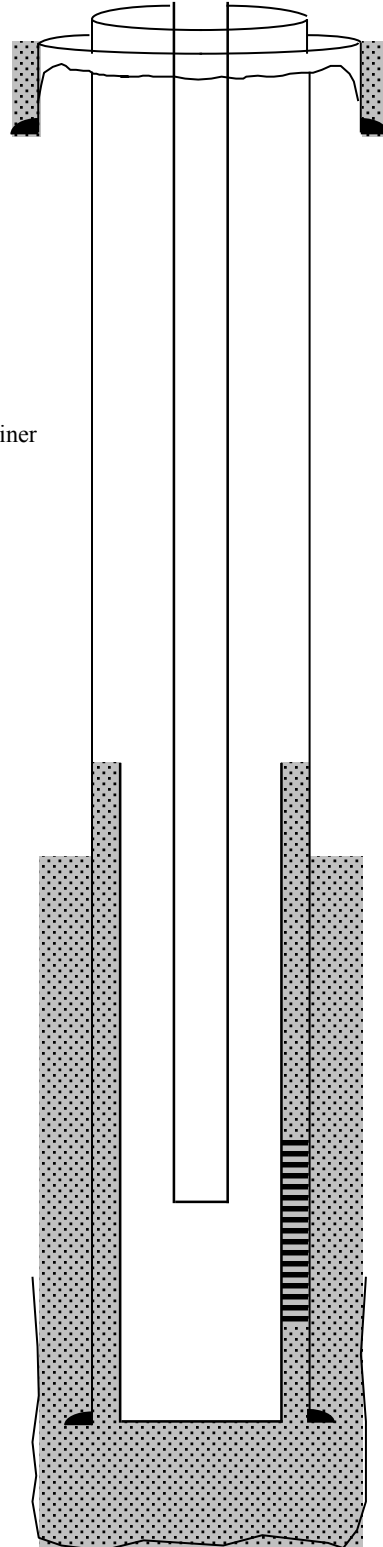
2-7/8" tubing at 4,238'

**Drilling Notes:**

No record of lost circulation, Cores, or DST's  
 march 2014 ran 5-1/2" casing.

New Perfs March 2014  
 4,226' - 4,257'  
 acidized with 35 bbls of 12% HCL

**Spud Date:** 11/8/52  
**TD Date:** 1/7/53  
**Comp. Date:** 1/15/53



TD = 4,390'

**Tubing String:**

2-7/8" tbg landed ~10' above cmt'd tbg stub

**Pump:**

PCP pump, details unknown

**Rod string:**

details unknown  
 the rod string below was run in march 2014  
 probably not what is in the hole now.

- 6'x7/8" pony
- 63-7/8" grade D rods
- 100- 3/4" grade D rod
- 6 sinker bar
- 25-200-RWAC-20-4 rod pump

5-1/2" 17# liner set from 4,120' - 4,278'  
 No liner hanger. Cemented in place under retainer

**The perfs below were isolated by the 5-1/2" casing**

**Ferron (Cased Hole) 9/1962**

- 4,226' (4 spf)
- 4,235' (1 spf)
- 4,243' (4 spf)
- 4,253' (4 spf)
- 4,257' (4 spf)
- Frac w/ 30,000 # 20/40 sand.
- No production reported.

**Ferron (Open Hole) 1/1953**

- 4,227' - 46', 4,248' - 65', 4,287' - 4,310'
- 4,316' - 20', 4,327' - 60', 4,384' - 90'
- IP: 58 MMscfd

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>2. NAME OF OPERATOR:</b> UTAH GAS OPERATING SOLUTIONS, LLC	<b>9. API NUMBER:</b> 43007160150000
<b>3. ADDRESS OF OPERATOR:</b> 1415 North Loop West, STE 1250 , Houston, TX, 77008	<b>PHONE NUMBER:</b> 281 540-0028 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0088 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
	<b>COUNTY:</b> CARBON
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently Shut In. We are working on a permit with UDOT to lay production lines adjacent to Highway 264 to bring well back into production. We anticipate this project starting in the spring.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 16, 2016

<b>NAME (PLEASE PRINT)</b> Tyler Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> Project Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/11/2016	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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2. NAME OF OPERATOR: UTAH GAS OPERATING SOLUTIONS, LLC	9. API NUMBER: 43007160150000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0088 FNL 1823 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 13.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: CLEAR CREEK
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure to plug and abandon the well

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** October 11, 2016

**By:** 

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Patrick Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> President
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/20/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43007160150000**

**1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #2. Set CIBP @2600'. Spot plug (20 sx minimum) 2600'-2500'. 3. Note: Establish injection into perfs before setting CICR. If good circulation, can circulate to surface w/o CICR if desired (78 sx minimum). If injection into perfs @171' cannot be established, then the plug inside the casing shall be set from 221' (50' below perfs) to surface (44 sx minimum) 4. All balanced plugs shall be tagged to ensure that they are at the depth specified. 5. All annuli shall be cemented from a minimum depth of 100' to the surface. 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply. 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure. 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/7/2016

# Wellbore Diagram

r263

API Well No: 43-007-16015-00-00 Permit No: Well Name/No: UTAH FUEL 8

Company Name: UTAH GAS OPERATING SOLUTIONS,LLC

Location: Sec: 19 T: 13S R: 7E Spot: NENW

Coordinates: X: 484184 Y: 4392488

Field Name: CLEAR CREEK

County Name: CARBON

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
SURF	175	10.75			
HOL2	4227	9			
PROD	4227	7	23		
PROD	4227	7	20		4.3989
HOL3	4278	6.25			
L1	4278	5.5	17	158	
TI	4020	2.875			

Cement from 175 ft. to surface

Plug #3

Hole: Unknown /

CICR @ 155'

Cement from 4227 ft.

171'

Surface: 10.75 in. @ 175 ft.

\* establish inj into perfs prior to setting cica

Below in  $16' / 1.15 / 4.3989 = 45x$

out  $171' / 1.15 / 3.5257 = 435x$

Above  $155' / 1.15 / 4.3989 = 315x$

9" x 7"

10 3/4" x 7"

5.2087

3.5257

78 SX minimum

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	4278	4120	G	50
PROD	4227		UK	200
SURF	175	0	A	150

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4226	4257			

### Formation Information

Formation	Depth
FRSD	4204

TOC @ 2525' (est.)

Amend Plug #2

move a set CIBP 2600'

$205x(1.15)(4.3989) = 101'$

Hole: 9 in. @ 4227 ft.

Liner from 4278 ft. to 4120 ft.

Tubing: 2.875 in. @ 4020 ft.

Production: 7 in. @ 4227 ft.

Hole: 6.25 in. @ 4278 ft.

Hole: Unknown

Plug #1

CIBP @ 4100'

$205x(1.15)(4.3989) = 101'$

FRSD - 4204'

TD: 4398 TVD: PBTD:

## Utah Fuel #8 Plugging Procedure

**Well Name:** Utah Fuel #8

**API Number:** 43-007-16015

**Location:** NENW Sec.19-T13S-R7E Carbon County, Utah

**Surface Csg:** 10 3/4" 40.5# set @ 171'

**Prod. Csg:** 7" 23# set @ 4227'

**Liner:** 5 1/2" 17# set@4120'-4278'

**TD:** 4390'

1. MIRU Well Service Rig. NDWH and NUBOP
2. Release the rods and POH with the rods
3. Release the 5 1/2" Arrow Set Packer @4182' and POH with 2 7/8" tubing, packer and tubing pump
4. TIH w/ wireline set 7" CIBP 20' above liner top @ 4120'. TIH w/ 2 7/8" tbg and tag plug
5. Pump cement through 2 7/8" tbg setting a 100' plug from +/-4100' – 4000' (approx. 20sx)
6. TOH w/tbg and TIH w/7" CIBP set at +/- 1800'
7. Pump cement through 2 7/8" tbg setting a 100' plug from 1800' – 1700' (approx. 20sx.)
8. RU perforators and perforate @ +/-171'. Set a wireline set CICR at +/-155'. Sting into retainer and establish circulation down the 7" csg and back up into the 7" X 10 3/4" annulus. If circulation cannot be established through perms sting out of retainer and set a 155' plug (approx.32sx) to surface in the 7" csg. If circulation can be established, pump 45sx cement in the 7" X 10 3/4" annulus to the surface, and sting out of retainer and set a 155' plug (approx. 32sx) to surface in the 7" csg on top of the retainer
9. All cement should be Type II or Class G or equivalent cement mixed at 5.2 to 5 gal/sk to make a slurry weight of 15.8 ppg
10. Erect dry hole marker on top of the plug extending 4 feet above the ground with following description:  

OPERATOR: UTAH GAS OPERATING SOLUTIONS,LLC  
WELL NAME & NUMBER: UTAH FUEL 8  
API NUMBER: 43-007-16015  
LOCATION: NENW SEC.19-T13S-R7E CARBON COUNTY, UTAH
11. In case the area is agricultural or cultivated, there is no need for marker and only cut off the casing 3' below the ground level and cap it with above description welded on the cap.

**Present Completion**

API: 43-007-16015

GL: unknown

KB: 8,300'

**Utah Fuel #8**

**LOCATION:**

Clear Creek

NE NW

Sec. 19 T13S R7E

Carbon County, UT

**Casing Strings:**

**10-3/4"**, 40#, 8rd @ 171'

Cmtd w/ 150 sx

TOC @ surface

**7"** @ 4,227'

Cmtd w/ 200 sx

TOC @ 2,525' estimated

**March 2014 ran 5-1/2" casing.**

5-1/2" 17# liner set from 4,120' - 4,278'

No liner hanger. Cemented in place under retainer

2-7/8" tubing at 4,238'

**Tubing String:**

2-7/8" at about 4,238'

**Drilling Notes:**

No record of lost circulation, Cores, or DST's

**March 29, 2014**

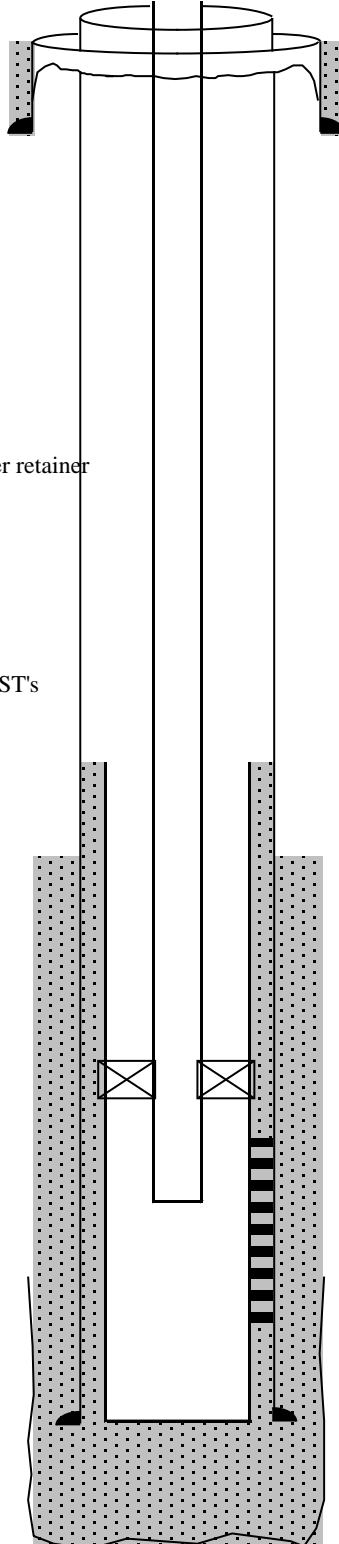
re-perf 4,226' - 4,257' 4 SPF

acidized with 35 bbls of 12% HCL

**Spud Date:** 11/8/52

**TD Date:** 1/7/53

**Comp. Date:** 1/15/53



**TD = 4,390'**

**5-1/2" 17# liner set from 4,120' - 4,278'**

**No liner hanger. Cemented in place under retainer**

Arrow Set Packer@4182'

**All perms below were isolated by the 5-1/2" csg in March 2014**

Ferron (Cased Hole) 9/1962

4,226' (4 spf)

4,235' (1 spf)

4,243' (4 spf)

4,253' (4 spf)

4,257' (4 spf)

Frac w/ 30,000 # 20/40 sand.

No production reported.

Ferron (Open Hole) 1/1953

4,227' - 46', 4,248' - 65', 4,287' - 4,310'

4,316' - 20', 4,327' - 60', 4,384' - 90'

IP: 58 MMscfd

State Of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

November 18, 2016

Attn: Dustin Doucet  
Joshua Payne

RECEIVED  
NOV 18 2016  
DIV. OF OIL, GAS & MINING

Reference: Utah Gas Operating Solutions LLC  
Clear Creek and Helper Fields  
Action Plan – November 2016

Gentlemen:

Pursuant to your request during the conference call on 11-14-2016, Utah Gas Operating Solutions, LLC (UGOS) is submitting this as a plan of action going forward through the winter months of 2016 - 2017 and concluding into the spring, 2017.

As we indicated on the call, UGOS has reached a point where we have exhausted the capital that we can allocate to continuing to try to exploit and develop the Clear Creek Area. However, we feel the asset still has significant reserve potential, but, at this point, this value would be appreciated by a group with a more exploration focused strategy. Our plan currently is to use the downtime through the winter months to market the asset.

If unsuccessful in the marketing efforts noted above, for the wells located on federal lands, UGOS will commence plugging operations as soon as practical after the BLM has approved the plugging plans and roads have cleared sufficiently to allow heavy traffic access. UGOS will begin plugging the lower wells no later than May 15, 2017.

UGOS respectfully requests permission to retain all wells currently under our control during this period. UGOS has made a legitimate attempt to produce the wells and has actually made progress to that end. Following is a history of the production of the wells and comments describing some of the hurdles we have experienced.

UGOS obtained control of the properties in mid 2015. We immediately were faced with major problems on the generator that supplies power to the Ridge Runner wells 13-17, 11-17, and 2-19, The "Upper Ridge" wells. UGOS purchased a generator and installed it on the upper pad to facilitate the production of those wells in May, 2015. We also experienced a failure of the salt water disposal line and had to replace a 2 mile section of it before we could produce the wells. We experienced start up difficulties on the generator but we were able to get wells online by late in 2015.

We experienced problems on all of the wells as we brought them online and had workovers to repair tubing and rods and/or submersibles on all wells through much of the fall, 2015. Late in 2015 we got all wells online with the exception of the Oman 10-29 and the Utah Fuels 8. We installed safety controls so the wells could be monitored remotely and diverted or shut down if the disposal well pressure got higher than the permitted levels. We have experienced many operational and logistical problems and solved each one in

turn making the operations fairly efficient and less problematic so we feel much of what we have done will transmit a much higher efficiency to a new owner if one can be found.

The reported production does not reflect what we feel are our most valuable wells. Following is a discussion of each and reasons we hope will be sufficient to convince the department that we need to retain all wells.

ASD 3-17 and 6-17: these are the 2 SWD wells and both will be needed by any new operator for disposal.

Oman 2-20: This well was fraced by Marion. It was one of the better producers in the field prior to the frac. Production records for the well have not indicated commercial quantities of gas moving the current amounts of water, but we believe this well will produce commercial quantities of gas with a bigger submersible, moving more water.

Utah Fuels 8: This well has been tested and has produced during the period UGOS has controlled the well. Since we took over operations this well has been the best producer, but we were unfortunately not able to sell much gas from it. The lines to the well were temporary lines permitted through UDOT and we have only been able to sell gas through them during very short periods. The well has a tendency to build pressure to higher levels than any other well in the field when it finally gets unloaded. As an example, the well built up to appx 1,000 psi after the latest test this past summer and when we discovered the pressure we went about trying to bleed it down. We had to install a temporary flare and we flared the well with a 20' flare for almost 2 weeks and then loaded the well with water to reduce the pressure. The well has not built up over 200 psi since then but the potential still remains.

Utah Fuels 10: Another good well. The well was on rod pump and experienced a frozen line last winter so has not produced to its fullest capacity but the well will make 50 to 75 MCFD even when not pumping. The pressure builds on this well faster than any other well we have right now.

The wells on the ridge have been a disappointment. Structurally, the Ridge wells should be the better wells so any new company would want to re-frac or otherwise work on these wells to move more water to return them to viability. RR 13-17 is the only well we have been able to move sufficient water to get the well back into any level of commercial production. We were able to move this well from under 100 MCFD to almost 300 MCFD. The 11-17 and 1-30 will have to be re-fraced or re-drilled by any new owner. The other ridge wells show promise but will have to move higher volumes of water to continue the de-watering process.

Our plan to work through the winter is to load all of the wells with water to reduce pressures on the wells and then leave them open to vent to the flare at the compressor station through the winter. The wells should not vent much gas after being loaded and whatever they do vent will be burned. It may not be possible to get permitted through UDOT to tie the Utah Fuels 8 well back in so we may have to periodically bleed this well down. Right now the well is building very slowly so another load of water may kill it entirely.

In the Helper field, we propose to keep all of these wells in their current state as an added benefit to any new buyer. These wells should be able to produce around 450 to 500 MCFD if put back online with a better gas price and disposal terms. That makes these wells commercial to any operator already in the vicinity. Through the winter these wells will not require constant maintenance. UGOS repaired the only

well that was leaking last year so UGOS would propose to have personnel check these wells periodically during the winter to avoid any new problems going unnoticed. Our preferred marketing plan would be to tie the Helper and Clear Creek Fields together as one package deal.

Sincerely,  
Utah Gas Operating Solutions, LLC

A handwritten signature in black ink that reads "Patrick W. Merritt". The signature is written in a cursive style with a large initial 'P'.

Patrick W. Merritt  
Contract Operations Engineer



The letter needs scanned into these wells:

ALPINE SCHOOL DIST 6-17	4300731181
ALPINE SCHOOL DIST 3-17	4300731182
OMAN 10-29	4300731210
KENILWORTH RR 1-A	4300731229
BALLPARK CANYON #1	4300731015
CORDINGLY CYN 15-5	4300731167
KENILWORTH RR #1	4300731006
KENILWORTH RR #2	4300731007
CORDINGLY CYN 15-2	4300731064
CORDINGLY CYN 15-1	4300731065
CORDINGLY CYN 11-1	4300731070
UTAH FUEL 10	4300716016
UTAH FUEL 8	4300716015
OMAN 2-20	4300730289

Thanks!

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8
<b>2. NAME OF OPERATOR:</b> UTAH GAS OPERATING SOLUTIONS,LLC		<b>9. API NUMBER:</b> 43007160150000
<b>3. ADDRESS OF OPERATOR:</b> 1415 NORTH LOOP WEST, STE 1250 , HOUSTON, TX, 77008	<b>PHONE NUMBER:</b> 281-540-0028	<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 88 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13S Range: 7E Meridian: S		<b>COUNTY:</b> CARBON
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 25, 2018**

<b>NAME (PLEASE PRINT)</b> Patrick Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> President
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/26/2018

Sundry Number: 85870 API Well Number: 43007160150000

UTAH FUELS #8

Date	Pumping / Static	Casing Pressure	Jts	Average Jt	Fluid Level		Liner Top		Seating Nipple		Top Perf		Bottom Perf		BHP at Mid Perf (PSI)
					MD	TVD	MD	TVD	MD	TVD	MD	TVD	MD	TVD	
6/18/2015			92	31.5	2,898	2,898	None	None	4,178	4,178	4,226	4,226	4,257	4,257	674

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK	
<b>8. WELL NAME and NUMBER:</b> UTAH FUEL 8	
<b>9. API NUMBER:</b> 43007160150000	
<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK	
<b>COUNTY:</b> CARBON	
<b>STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Gas Well	
<b>2. NAME OF OPERATOR:</b> UTAH GAS OPERATING SOLUTIONS,LLC	
<b>3. ADDRESS OF OPERATOR:</b> 1415 NORTH LOOP WEST, STE 1250 , HOUSTON, TX, 77008	
<b>PHONE NUMBER:</b> 281-540-0028	
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 88 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13S Range: 7E Meridian: S	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/29/2018	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 Please see attachment for response to R649-3-36

**REQUEST DENIED**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** Patrick Merritt  
 June 12, 2018

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Patrick Merritt	<b>PHONE NUMBER</b> 281 540-0028	<b>TITLE</b> President
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/29/2018



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43007160150000**

**Does not meet the requirements of R649-3-36 (reason, good cause, showing of integrity). In violation of R649-3-36.**

Reference:

Utah Gas Operating Solutions, LLC  
Clear Creek Field  
Utah Fuel 8  
Request for Temporary Abandoned Status  
1-29-2018

Utah Gas Operating Solutions, LLC (UGOS) is requesting approval to place the referenced well on Temporary Abandon status due to the negative economics of operating this well at current product prices and due to the current insolvent condition of the company. UGOS will maintain appropriate insurances for liability during the shut-in period and will make inspection visits to insure the wells are not a health or environmental hazard. The property will continue to be offered for sale or transfer to an appropriate buyer during the shut-in period. UGOS anticipates a period of not longer than 2 years would be desirable. The company is in hopes that the environment for gas sales will improve to the point that makes the property more desirable in a sale.

The following Swab Report indicates that the initial fluid level tagged on this well on 9-22-2015 was 2,500' MD. On June 18, 2015 an acoustic fluid level was found at 2,898'. The well is a vertical well.

**PROS Incorporated**

CONTACT: Jai Smith cell. (661) 246-9039 ofc. (661) 589-5400 Fax (661) 589-5228

**OPERATIONS LOG**

**COMPANY :** Utah Gas Operating Solutions  
**CO. MAN :** Codey Arrowchis / Pat Merrit  
**LOCATION :** Carbon County, Utah Hwy 264  
**WELL NO. :** 8 T13S, R7E  
**PERFS :** N/A  
**DATE :** 9/22/2015-9/24/2015

DATE & TIME	SEQUENCE OF EVENTS
<b>9/22/2015</b>	
10:30	Arrive on location
10:50	Completed walk through and JSA
11:10	On stand by waiting for tank
12:15	Tank on location
12:25	Started rigging up separator
12:45	Finished rigging up separator
13:00	Delsco RIH
13:01	Tagged at 2,500 feet
13:03	Delsco coming out of hole
13:06	Pulled a total of 2,600 feet
13:08	Delsco down for repairs
13:17	Delsco RIH
13:18	Delsco down for repairs
13:21	Tagged at 2,400 feet
13:22	Delsco coming out of hole
13:30	Pulled a total of 2,450 feet
13:38	Delsco RIH
13:42	Tagged at 1,900 feet
13:50	Delsco coming out of hole
13:55	Pulled a total of 2,900 feet
13:58	Delsco RIH
14:00	Tagged at 1,100 feet
14:10	Delsco coming out of hole
14:15	Pulled a total of 3,000 feet
14:16	Delsco down to pressure
16:00	Delsco RIH
16:05	Tagged at 1,400 feet
16:10	Delsco coming out of hole
16:15	Pulled a total of 3,000 feet
16:18	Delsco RIH
16:23	Tagged at 2,000 feet
16:28	Delsco coming out of hole
16:35	Pulled a total of 3,000 feet
17:15	Collected final Reads
****	Codey Arrowchis on location
17:45	Shut in well and bled down vessel as per Codey A. request and return in morning
<b>9/23/2015</b>	
7:10	Arrive on location
7:30	Completed walk through and JSA
****	Codey Arrowchis on location
7:35	Installed in line choke
7:53	Opened up well to choke (0 psi)
8:05	Delsco RIH
8:10	Tagged up at 2,500 feet
8:12	Delsco coming out of hole
8:15	Pulled from 3,000 feet (Total pulled 500 feet)
8:17	Codey Arrowchis off location
8:19	Delsco RIH
8:23	Tagged up at 2,400 feet
8:25	Delsco coming out of hole
8:30	Pulled from 3,600 feet (Total pulled 1,200 feet)
8:35	5 minute shut in on well (Starting pressure 60 psi)
8:40	End of 5 minute shut in built up to 85 psi (Total gained 25 psi)
8:42	Opened separator back up, pressure climbed to 110 psi (Started to hold back pressure from 110 psi to 90 psi as per Codey Arrowchis requested)
***	Delsco on Stand By
11:25	Well stopped producing, starting to bleed of separator so Delsco can swab the well again.
11:41	Well died down to 30 psi
***	Delsco RIH
11:46	Tagged up at 2,300 feet
11:48	Delsco coming out of hole

11:52	Pulled from 3,500 feet (Total pulled 1,200 feet)
11:58	Delsco RIH
12:05	Tagged up at 1,900 feet
12:10	Delsco coming out of hole
12:12	Pulled from 2,700 feet (Total pulled was 800 feet)
***	Delsco back on stand by due to well pressure. Pros to hold back pressure until well dies off as per request of Codey Arrowchis.
15:12	Well stopped producing, starting to bleed of separator so Delsco can swab the well again.
***	Well died down to 30 psi
15:18	Delsco RIH
15:22	Tagged at 2,100 feet
15:28	Delsco coming out of hole
15:30	Pulled from 4,100 feet (Total pulled 2,000 feet)
***	Delsco back on stand by due to well pressure. Pros to hold back pressure until well dies off as per request of Codey Arrowchis.
16:50	Shut in well and bled down vessel as per Codey A. request and return in morning
<b>9/24/2015</b>	
7:30	Arrive on location
7:45	Completed walk through and JSA
7:50	Gathered starting numbers
7:51	Opened up well to choke (150 PSI)
8:10	Well bled off
8:11	Delsco RIH
8:17	Tagged at 2300 feet
8:21	Delsco coming out of hole
8:28	Pulled from 3500 feet (Total pulled 1200 feet)
8:32	Delsco RIH
8:37	Tagged at 2200 feet
8:40	Delsco coming out of hole
8:45	Pulled from 3400 feet (Total pulled 1200 feet)
8:50	Delsco back on stand by due to well pressure. Pros to hold back pressure until well dies off as per request of Codey Arrowchis.
11:30	Well stopped producing, starting to bleed of separator so Delsco can swab the well again.
11:45	Delsco RIH
11:50	Tagged at 1300 feet
11:56	Delsco coming out of hole
12:05	<b>Pulled from 2700 feet (Total pulled 1400 feet)</b>
12:10	Delsco back on stand by due to well pressure. Pros to hold back pressure until well dies off as per request of Codey Arrowchis.
14:42	Well stopped producing, starting to bleed of separator so Delsco can swab the well again.
14:47	Delsco RIH
14:52	Tagged at 2200 feet
14:58	Delsco coming out of hole
15:02	Pulled from 3500 feet (Total pulled 1300 feet)
****	Delsco back on stand by due to well pressure. Pros to hold back pressure until well dies off as per request of Codey Arrowchis.
17:00	Shut in well and bled down vessel and rigged down off of well as per Codey A. request and return in morning and move to next location
	<b>Indicates fluid level tagged appx 1300'</b>



Sundry Number: 85902 API Well Number: 43007160150000

UTAH FUELS #8

Date	Pumping / Static	Casing Pressure	Jts	Average Jt	Fluid Level		Liner Top		Seating Nipple		Top Perf		Bottom Perf		BHP at Mid Perf (PSI)
					MD	TVD	MD	TVD	MD	TVD	MD	TVD	MD	TVD	
6/18/2015			92	31.5	2,898	2,898	None	None	4,178	4,178	4,226	4,226	4,257	4,257	674

Division of Oil, Gas and Mining  
**ORPHAN-NO RESPONSIBLE OPERATOR**  
**CHANGE WORKSHEET (for state use only)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	<b>3/8/2019</b>
<b>FROM:</b> (Old Operator): Utah Gas Operating Solutions, LLC	<b>TO:</b> ( New Operator): Orphan-No Responsible Operator

**Docket Number:** 2019-004

**Cause Number:** 250-03

Well Name	API	Town	Twp Dir	Range	Rng Dir	Sec	Entity Number	Well Type	Well Status	Lease Type
Alpine School Dist 6-17	4300731181	13	S	7	E	17	2550	Water Disposal Well	Inactive	State
Alpine School Dist 3-17	4300731182	13	S	7	E	17	2550	Water Disposal Well	Inactive	State
Utah Fuel 8	4300716015	13	S	7	E	19	2550	Gas Well	Shut-in	Private
Utah Fuel 10	4300716016	14	S	7	E	5	2550	Gas Well	Shut-in	Private
Oman 2-20	4300730289	13	S	7	E	20	2550	Gas Well	Shut-in	State
Kenilworth RR 1	4300731006	13	S	10	E	16	14624	Gas Well	Shut-in	Private
Kenilworth RR 2	4300731007	13	S	10	E	16	14625	Gas Well	Shut-in	Private
Ballpark Canyon 1	4300731015	13	S	10	E	16	15159	Gas Well	Shut-in	Private
Cordingly Cyn 15-2	4300731064	13	S	10	E	15	15160	Gas Well	Shut-in	State
Cordingly Cyn 15-1	4300731065	13	S	10	E	15	15161	Gas Well	Shut-in	State
Cordingly Cyn 11-1	4300731070	13	S	10	E	11	15432	Gas Well	Shut-in	Private
Cordingly Cyn 15-5	4300731167	13	S	10	E	15	15433	Gas Well	Shut-in	State
Oman 10-29	4300731210	13	S	7	E	29	2550	Gas Well	Shut-in	State
Kenilworth RR 1-A	4300731229	13	S	10	E	16	16456	Gas Well	Shut-in	Private

**DATA ENTRY:**

- Date bond received on: 3/20/2019
- Changes entered in the Oil and Gas Database on: 3/21/2019
- Date RBDMS changed to "Claimed" on: 3/21/2019

**COMMENTS:**

Per the Board of Oil, Gas and Mining well(s) moved to N9999 Orphan-No Responsible Operator for Division plugging.



Rachel Medina <rachelmedina@utah.gov>

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## Utah Gas Operating Solutions, LLC

2 messages

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**Rachel Medina** <rachelmedina@utah.gov>  
To: Dustin Doucet <dustindoucet@utah.gov>

Wed, Mar 20, 2019 at 9:44 AM

Dustin,

Per Docket 2019-004 Cause No. 250-03 I will move all wells under Utah Gas Operating Solutions, LLC to the Orphan Well Program for the Division to plug. The effective date will be 3/8/2019.

Thanks!

--  
Rachel Medina  
Division of Oil, Gas & Mining  
Bonding Technician  
801-538-5260

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**Dustin Doucet** <dustindoucet@utah.gov>  
To: Rachel Medina <rachelmedina@utah.gov>

Wed, Mar 20, 2019 at 11:07 AM

Sounds good. Thanks.

[Quoted text hidden]

--  
Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116  
801.538.5281 (ofc)  
801.359.3940 (fax)

web: [www.ogm.utah.gov](http://www.ogm.utah.gov)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> CLEAR CREEK
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Utah Fuel 8	
<b>2. NAME OF OPERATOR:</b> Orphan-No Responsible Operator	<b>9. API NUMBER:</b> 43007160150000	
<b>3. ADDRESS OF OPERATOR:</b> 1594 W North Temple, Suite 1210 , Salt Lake City, UT, 84114	<b>PHONE NUMBER:</b> 801-538-5340	<b>9. FIELD and POOL or WILDCAT:</b> CLEAR CREEK
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 88 FNL 1823 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 19 Township: 13S Range: 7E Meridian: S	<b>COUNTY:</b> CARBON	
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2021		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
Well was plugged by Peak Well Service for the Division of Oil and Gas and Mining for their Orphan well project. Plugging started on 11/9/21 and wellhead was cut off on 11/11/21 and was witnessed by the State.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) July 11, 2022</b>
<b>NAME (PLEASE PRINT)</b> Megan Crocker	<b>PHONE NUMBER</b> 801-538-5290	<b>TITLE</b> DOGM Environmental Scientist
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/8/2022	



Company: State of Utah

Location: Utah Fuel #8

- 11-9-2021 MIRU BLEED DWN WELL PULL OUT OF HOLE W/ RODS ND WELL HEAD NU BOPS POOH WELL STARTED BLOWING GAS SHUT WELL IN BLEED DOWN TO TANK WELL WOULD NOT DIE SHUT WELL IN.
- 11-10-2021 BLEED OFF GAS PUMP 25 BBLS DWN CSG PRESS UP WAIT 20 MIN BLEED GAS OFF WELL DIED POOH W/ TBG RU WL SET CIBP @ 4100' RIH W/ TBG TALLYING TAG CICR ROLE HOLE 160 BBLS TREATED WEATER PSI TEST CSG NO TEST SPOT 40 SX CMT ON CIBP LAY DOWN TO 2981' EOT SPOT 60 SX BP FROM 2981 – 2678' PULL 12 JTS REVERSE OUT STAND BACK 20 JTS SDFN
- 11-11-2021 RIH TAG CMT @ 2684' HOOK UP TO SURF PMP 120 SXS 2% DOWN SURF SHUT IN WAIT FOR CMT TO CURE TOP OFF SURF W/ 10 SKS CMT RIH TO 509 FILL 7" 509 TO SURF W/ 100 SX CMT Cut and cap wellhead.
- MOVE EQUIP TO STAGING AREA